ENTERGY CORP /DE/ Form 35-CERT January 23, 2003

UNITED STATES OF AMERICA
BEFORE THE SECURITIES AND EXCHANGE COMMISSION

Washington, D. C.	
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In the Matter of	•
ENTERGY ARKANSAS, INC. ENTERGY LOUISIANA, INC. ENTERGY MISSISSIPPI, INC. ENTERGY NEW ORLEANS, INC.	
File No. 70-5015	CERTIFICATE PURSUANT TO
In the Matter of	RULE 24
SYSTEM FUELS, INC. SYSTEM ENERGY RESOURCES, INC. ENTERGY ARKANSAS, INC. ENTERGY LOUISIANA, INC. ENTERGY MISSISSIPPI, INC. ENTERGY NEW ORLEANS, INC.	· · · · · · · · ·
File No. 70-5889	· ·
(Dublic Hility Holding Company Not of 1925)	
(Public Utility Holding Company Act of 1935)	

Pursuant to Rule 24 promulgated by the Securities and Exchange Commission (SEC) under the Public Utility Holding Company Act of 1935, modified by request in the application(s) - declaration(s) referenced above, this is to certify that the following transactions were carried out and borrowings made, during the fourth quarter ended December 31, 2002 pursuant to System Fuels, Inc.'s (SFI) function as a supplier of fuel for the Entergy Corporation Operating Companies (System) in accordance with the terms and conditions of and for the purposes represented in the application(s) - declaration(s), as amended, and pursuant to the Orders of the SEC, dated December 17, 1971 in File No. 70-5015 and April 28, 1978 in File No. 70-5889.

Expenditures for SFI's fuel program for 2002 during the 4th quarter are indicated below:

	Net Expenditures			
	(In Thousands)			3)
	4th	4th Quarter Year-To-D		
2002 Fuel Supply Program:				
1. Gas and Oil Development				
and Production	\$	0	\$	0
2. Nuclear Fuel Procurement		13,188	(14	4,524)
3. Fuel Oil Program		706	(;	5,266)
TOTAL EXPENDITURES		13,894	(19	9,790)

Less funds derived through Amortization & depreciation Charges		
Amortization of Gas & Oil Development & Production Costs	0	(326)
Depreciation & Other Amortization	7	22
TOTAL depreciation & amortization	7	(304)
Net Expenditures	13,901	(20,094)
(Increase) decrease in: Outside financing System Money Pool borrowings	0	27,741
TOTAL (increase) decrease in borrowings	0	27 , 741
Increase (decrease) in working Capital	\$ (13,901) =======	\$(7,647) =======
1. Gas and Oil Development and Production		
	_	enditures
	,	ousands)
Gas and Oil Development	4th Quarter	Year-To-Date
and Production	\$ 0	\$ 0
	======	=====

Effective July 1, 1996, SFI sold its interest in the properties associated with its Gas and Oil Development and Production Program (the program).

During this quarter, SFI had no expenditures relative to the continuing shutdown of this operation. As of December 31, 2002, accumulated net proceeds of approximately \$578,134 are retained at SFI for the continuing shutdown activities.

Calculation of the net expenditures (proceeds) from the continuing shutdown activities of the Program, is:

	Net Expenditures		
	(In Thousands)		
	4th	Quarter	Year-To-Date
Sales to non-System parties:			
Natural gas	\$	0	\$ 0
Condensate		0	0
Crude oil		0	0
TOTAL		0	0
Miscellaneous income (including			

sale of assets)	0	0
TOTAL	0	0
General and administrative		
Expense	0	0
Operating expense	0	0
Interest expense	0	0
Amortization adjustment	0	(326)
Net proceeds	\$ 0 =====	(\$326) =====

2. Nuclear Fuel Procurement

	Net Expenditures		
	•	'housands)	
	4th Quarter	Year-To-Date	
Nuclear Fuel Procurement	\$13 , 188	(\$14 , 524)	
	======	======	
	Net Ex	penditures	
		housands)	
	4th Quarter	Year-To-Date	
Activities during the period: Expenditures for nuclear			
Materials and processing			
Services	\$13 , 019	\$ 70,031	
General and administrative			
Expense	133	383	
Interest expense	36	463	
TOTAL	13,188	70 , 877	
Sales of nuclear materials and Processing services to			
System companies	0	85,401	
1		·	
Net effect on inventory	\$13 , 188	(\$14 , 524)	

3. Fuel Oil Program

	Net Expenditures (In Thousands)		
Fuel Oil Inventory	4th Quarter \$ 706	Year-To-Date \$(5,266)	
a) Fuel Oil Inventory:	=====	======	
Inventory as of:	Barrels Book Valu (In Thousands)		
December 31, 2002	1,382	28 , 177	
September 30, 2002	1,370	27 , 471	
June 30, 2002	1,373	27 , 607	
March 31, 2002	1,445	28,880	
December 31, 2001	1,731	33,442	

During 4th Quarter

	Barrels	Value
Sales price per barrel		
to System companies		
Excluding period cost:		
#2 Fuel Oil	50,010	32.15
#6 Fuel Oil	24.111	14.20

4. Other Items:

a) As of December 31, 2002, SFI's outstanding debt and Parent Companies investment consisted of:

Parent Companies:	In Thousands
Common Stock	\$ 20
Notes payable	34,000
TOTAL	34,020
System Money Pool	0
Banks	0
TOTAL	34,020
	======

b) As of January 1, 1987, SFI's employees were transferred to Entergy Services, Inc. (Entergy Services). Entergy Services bills SFI for labor associated with the operation of continuing activities for SFI and other services provided to SFI (financial, legal, administrative, and other activities). For the 4th quarter 2002, SFI was billed by Entergy Services for the following amounts:

Cost of service charged to Service Requests established to track cost of functions previously performed by SFI personnel:	October	November	December	Total 4th Qtr
Direct Cost: Labor and related Cost Other direct cost Indirect Cost	1,304		\$ 6,121 2,015 1,477	5,747
TOTAL	4,886	12,379	9,613	26 , 878
Cost of services charged to Service Requests not Related to transfer of SFI personnel:	54 , 921	63 , 870	130 , 760	249 , 551

Total cost of services performed by Entergy				
Services	\$ 59,807	\$76 , 249	\$140 , 373	\$ 276,429
	======	======	======	=======
Amounts billed to Operating Companies for The Fuel Oil Program*	\$ 51,753	\$53 , 474	\$ 82,129	\$187,356
Charged to Nuclear Fuel				
Procurement	8,054 	22 , 775	58 , 244	89 , 073
TOTAL	\$ 59 , 807	\$76 , 249	\$140 , 373	\$276 , 429

- * Charged to the Fuel Oil Program as a component of period costs. Effective January 1, 1998, Fuel Oil Program period costs are recorded by plant, to the extent possible, and direct billed to the operating company that owns the facility where incurred. Costs which cannot be directly associated with a facility or an operating company, continue to be allocated as before. For the 4th quarter of 2002, such Fuel Oil Program period costs were allocated 9.97% to ENTERGY ARKANSAS, INC., 48.81% to ENTERGY LOUISIANA, INC., 29.50% to ENTERGY MISSISSIPPI, INC., and 11.72% to ENTERGY NEW ORLEANS, INC.
- c) As previously reported, the System's fuels planning and procurement administration was reorganized during 1988, redefining the fuels management roles and placing the responsibility for most fuel procurement decisions with Entergy Corporation System Executives.

SFI, utilizing Entergy Services personnel, continues to be responsible for gas and oil production shut down, financing nuclear fuel inventory and fuel oil inventory and facilities, and accounting functions related to these continuing activities.

IN WITNESS WHEREOF, SFI has caused this certificate to be executed as of the 23rd of January 2003.

ENTERGY ARKANSAS, INC.
ENTERGY LOUISIANA, INC.
ENTERGY MISSISSIPPI, INC.
ENTERGY NEW ORLEANS, INC.
SYSTEM ENERGY RESOURCES, INC.

BY: /s/ Nathan E. Langston
Nathan E. Langston
Sr. Vice President and
Chief Accounting Officer

SYSTEM FUELS, INC.

BY: /s/ Steven C. McNeal
Steven C. McNeal
Vice President
and Treasurer