NISOURCE INC/DE Form U5S/A May 31, 2002

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SECURITIES AND EXCHANGE COMMISSION Washington, D.C.

FORM U5S/A

ANNUAL REPORT

For the Year Ended December 31, 2001

Filed pursuant to the Public Utility Holding Company Act of 1935

NISOURCE INC.

COLUMBIA ENERGY GROUP (Name of registered holding company)

801 E 86th Avenue Merrillville, Indiana 46410

TABLE OF CONTENTS

		Page or Exhibit No.
Item 1.	System Companies and Investment Therein as of December 31, 2001	3
Item 2.	Acquisitions or Sales of Utility Assets	10
Item 3.	Issue, Sale, Pledge, Guarantee or Assumption of System Securities	10
Item 4.	Acquisition, Redemption or Retirement of System	

	Securities During 2001	11
Item 5.	Investments in Securities of Nonsystem Companies	12
Item 6.	Officers and Directors	13
Item 7.	Contributions and Public Relations	39
Item 8.	Service, Sales and Construction Contracts	41
Item 9.	Wholesale Generators and Foreign Utility Companies	42
Item 10.	Financial Statements and Exhibits	44
Financial	Statements	48
Signature	of Registrant's Officer	238
Exhibits:	Annual Reports Under the Securities Exchange Act of 1934	240
	Corporate Organization & By-Laws	241
	Indentures or Contracts	260
	Tax Allocation Agreement for 2001	261
	Other Documents Prescribed by Rule or Order	262
	Report of Independent Public Accountants	263
	System Organization Chart	265
	Financial Statements of Exempt Wholesale Generators or Foreign Utility Company	276

ITEM 1. SYSTEM COMPANIES AND INVESTMENT THEREIN AS OF DECEMBER 31, 2001

Item 1. is hereby amended and restated in its entirety:

		NUMBER OF COMMON	% OF VOTING POWER OR
TIER	NAME OF COMPANY (COMPANY ABBREVIATION)	SHARES HELD	INTEREST HELD
	NiSource Inc. (NI)		
1	Bay State Gas Company (BSG)	100	100.0
	Unsecured Debt		
	Subsidiaries:		
2	Bay State GPE, Inc. (BSGPE)	1,000	100.0
2	Northern Utilities, Inc. (NU)	100	100.0
	Unsecured Debt		
1	Columbia Energy Group (CG)	3,000	100.0

	Unsecured Debt		
	Subsidiaries:		
2	Columbia Atlantic Trading Corporation (CAT)	308	100.0
2	Columbia Energy Group Capital Corporation (CCC)	1	100.0
	Subsidiary:		
3	TriStar Gas Technologies, Inc. (TGT)*	20,000	100.0
2	Columbia Energy Resources, Inc. (CER)	1	100.0
	Subsidiaries:		
3	Alamco-Delaware, Inc. (AD)	100	100.0
3	Columbia Natural Resources, Inc. (CNR)	2	100.0
3	Columbia Natural Resources Canada, Ltd. (CNRCL)	1	100.0
3	Hawg Hauling & Disposal, Inc. (HH)	900	100.0
2	Columbia Energy Services Corporation (CES)	2,500	100.0
	Subsidiaries:		
3	Columbia Energy Marketing Corporation (CEM)*	101	100.0
3	Columbia Energy Power Marketing Corporation (CPM)*	1	100.0
3	Columbia Energy Retail Corporation (CERC)*	2,000	100.0
2	Columbia Finance Corporation (CFC)	10	100.0
	Subsidiary:		
3	Columbia Accounts Receivable Corporation (CAR)	10	100.0

ITEM 1. SYSTEM COMPANIES AND INVESTMENT THEREIN AS OF DECEMBER 31, 2001 (continued)

		NUMBER OF COMMON	POWER
TIER	NAME OF COMPANY (COMPANY ABBREVIATION)	SHARES HELD	INTEREST H
2	Columbia Gas of Kentucky, Inc. (CKY)	952 , 248	100.0
	Unsecured Debt		
2	Columbia Gas of Maryland, Inc. (CMD) Unsecured Debt	2,883 	100.0
2	Columbia Gas of Ohio, Inc. (COH) Unsecured Debt	4,769,585 	100.0
2	Columbia Gas of Pennsylvania, Inc. (CPA) Unsecured Debt	1,805,112 	100.0
2	Columbia Gas of Virginia, Inc. (CGV) Unsecured Debt	1,306,106	100.0
2	Columbia Gas Transmission Corporation (TCO) Secured Debt	1,934	100.0
2	Columbia Gulf Transmission Company (CGT) Unsecured Debt	1,933	100.0
2	Columbia Insurance Corporation, Ltd. (CICL)	14,800	100.0
2	Columbia LNG Corporation (CLNG) Subsidiary:	3,519	92.1
3	CLNG Corporation (CLNGCO)*	155	100.0
2	Columbia Network Services Corporation (CNS) Subsidiary:	900	100.0
3	CNS Microwave, Inc. (CMC)	110	100.0
2	Columbia Petroleum Corporation (PET)*	1,001	100.0
2	Columbia Pipeline Corporation (CPL)	1	100.0

Subsidiary:		
Columbia Deep Water Services Company (CDW)	1	100.0
Columbia Remainder Corporation (CRC)	100	100.0
Subsidiaries:		
Columbia Electric Binghamton General		
Corporation (CEB) *	118	100.0
	Columbia Deep Water Services Company (CDW) Columbia Remainder Corporation (CRC) Subsidiaries: Columbia Electric Binghamton General	Columbia Deep Water Services Company (CDW) 1 Columbia Remainder Corporation (CRC) 100 Subsidiaries: Columbia Electric Binghamton General

4

ITEM 1. SYSTEM COMPANIES AND INVESTMENT THEREIN AS OF DECEMBER 31, 2001 (continued)

		NUMBER OF	% O
TTED	NAME OF COMPANY (COMPANY ABBREVIATION)	COMMON SHARES HELD	INTER
	NAME OF COMPANI (COMPANI ADDREVIATION)		TNIEN
3	Columbia Electric Binghamton Limited Corporation (CEBL)	* 142	
3	Columbia Electric Haverstraw Corporation (CHC)*	1	
3	Haverstraw Bay, LLC (HBL)* (a)		
2	Columbia Service Partners, Inc. (CSP)	2,940	
	Subsidiaries:		
3	Columbia Assurance Agency, Inc. (CAA)	850	
3	Columbia Service Partners of Virginia, Inc.	100	
2	Columbia Transmission Communications Corporation (CTC)	1	
1	EnergyUSA, Inc. (IN) (EUII)	1,000	
	Unsecured Debt		
	Subsidiaries:		
2	EnergyUSA, Inc. (MA) (EUIM)	10,000	
	Unsecured Debt		
	Subsidiaries:		
3	EnergySPE, Inc. (ESPE)	10,000	
3	EnergyUSA (Connecticut), Inc. (EUIC)	6 , 955	
	Unsecured Debt		
	Subsidiaries:		
4	Brayer Energy Solutions, Inc. (BES)*	100	
4	EnergyUSA Engineering, Inc. (EUE)	919	
4	EnergyUSA Mechanical, Inc. (EUM)	400	
2	EnergyUSA-TPC Corp. (TPC)	100	
	Unsecured Debt		
	Subsidiary:		
3	EnergyUSA Appalachian Corp. (EUA)	100	
2	NESI Energy Marketing L.L.C. (NEML) (b)		
2	NI Energy Services Transportation, Inc. (NEST)	1,000	
2	MS-1 Distribution & Storage Corporation (MS1)*	250	
2	NI Fuel Company, Inc. (NIFC)	1,000	

ITEM 1. SYSTEM COMPANIES AND INVESTMENT THEREIN AS OF DECEMBER 31, 2001 (continued)

		NUMBER OF COMMON	% OF VOTI POWER
TIER	NAME OF COMPANY (COMPANY ABBREVIATION)	SHARES HELD	INTEREST HE
2	NI-TEX, Inc. (NITEX)	1,000	100.
	Unsecured Debt		_
2	NI-TEX Gas Services Inc. (NGS)	920	100.
2	EnergyUSA Commercial Energy Services Inc. (EUC)	1,000	100.
2	EnergyUSA Retail, Inc. (EUR)	1,000	100.
	Unsecured Debt		_
	Subsidiary:		
3	EnergyUSA Consumer Products Group, Inc. (EUP)*	10,000	100.
1	Kokomo Gas and Fuel Company (KOKO)	478,248	100.
	Unsecured Debt		-
	Subsidiary:		
2	KGF Trading Company (KGF)*	100	100.
1	NI Energy Services, Inc. (NESI)	1,000	100.
	Unsecured Debt		_
	Subsidiaries:		
2	Crossroads Pipeline Company (CROSS)	1,000	100.
	Unsecured Debt		_
2	Green Fuels, Inc. (GREEN)*	1,000	100.
_	Unsecured Debt		-
1	NESI Power Marketing, Inc. (NPM)	1,000	100.
0	Unsecured Debt		100
2	NiSource Energy Services Canada, Ltd. (NESCL)*		100.
2	Subsidiary:		70.
3 1	NESI Energy Marketing Canada Ltd. (NEMCL)* NiSource Capital Markets, Inc. (NCM)	1,000	100.
1	Unsecured Debt	1,000	100.
1	NiSource Capital Trust I (NCT) (c)		100.
1	NiSource Capital Hust I (NCI) (C) NiSource Corporate Services Company (NCS)	1,000	100.
Τ.	Unsecured Debt		

ITEM 1. SYSTEM COMPANIES AND INVESTMENT THEREIN AS OF DECEMBER 31, 2001 (continued)

TIER	NAME OF COMPANY (COMPANY ABBREVIATION)	NUMBER OF COMMON SHARES HELD	% INT:
1	NiSource Development Company, Inc. (NDEV) Unsecured Debt Subsidiaries:	1,000	
2 2	Analytic Systems Laboratories, Inc. (ASL)* Cardinal Property Management, Inc. (CARD)	1,167 1,000	

Customer Information Services, Inc. (CIS)	1,000
JOF Transportation Company (JOF)	1,000

KOGAF Enterprises, Inc. (KOGF)	100
Lake Erie Land Company (LEL)	1,000
Subsidiary:	
SCC Services, Inc. (SCC)	1,000
NDC Douglas Properties, Inc. (NDC)	1,000
Unsecured Debt	
Progeni, Inc. (PRO) *	1,000
Unsecured Debt	
Protonics Research, Inc. (PRI)*	900
South Works Power Company (SWP)	1,000
	JOF Transportation Company (JOF) Unsecured Debt KOGAF Enterprises, Inc. (KOGF) Lake Erie Land Company (LEL) Subsidiary: SCC Services, Inc. (SCC) NDC Douglas Properties, Inc. (NDC) Unsecured Debt Progeni, Inc. (PRO)* Unsecured Debt Protonics Research, Inc. (PRI)*

7

ITEM 1. SYSTEM COMPANIES AND INVESTMENT THEREIN AS OF DECEMBER 31, 2001 (continued)

		NUMBER OF COMMON	% OF VC POWE
TIER	NAME OF COMPANY (COMPANY ABBREVIATION)	SHARES HELD	INTEREST
1	NiSource Energy Technologies, Inc. (NET)	100	1
	Unsecured Debt		
1	NiSource Finance Corp. (NFC)	100	1
	Unsecured Debt		
1	NiSource Pipeline Group, Inc. (NPG)	1,000	1
	Subsidiaries:		
2	Granite State Gas Transmission, Inc. (GSGT)	29 , 900	1
	Unsecured Debt		
	Subsidiaries:		
3	Bay State Energy Enterprises, Inc. (BSEE)	10,000	1
3	Natural Gas Development, Inc. (NGD)	10,000	1
2	PNTGS Holding Corp. (PNTGS)	1,000	1
1	Northern Indiana Fuel and Light Company, Inc. (NIFL)	275,000	-
	Unsecured Debt		
	Subsidiary:		
2	Northern Indiana Trading Company, Inc. (NITC)	1,000	:
1	Northern Indiana Public Service Company (NIP)	73,282,258	:
	Secured Debt		
	Unsecured Debt		
	Subsidiary:		
2	NIPSCO Exploration Company, Inc. (NEXCO)	1,000	:

ITEM 1. SYSTEM COMPANIES AND INVESTMENT THEREIN AS OF DECEMBER 31, 2001 (continued)

TIER	NAME OF COMPANY (COMPANY ABBREVIATION)	NUMBER OF COMMON SHARES HELD	
1	Primary Energy, Inc. (PEI)	1,000	100.0
	Unsecured Debt		
	Subsidiaries:		
2	Cokenergy, Inc. (CEI)	1,000	100.0
2	Harbor Coal Company (HCC)	1,000	100.0
2	Ironside Energy LLC (IEL) (d)		100.0
	Unsecured Debt		
2	Lakeside Energy Corporation (LEC)	1,000	100.0
	Unsecured Debt		
2	North Lake Energy Corporation (NLEC)	1,000	100.0
2	Portside Energy Corporation (PORT)	1,000	100.0
2	Whiting Clean Energy, Inc. (WCE)	1,000	100.0
	Unsecured Debt		
1	SM&P Utility Resources, Inc. (SMP)(e)	100	100.0
	Subsidiary:		
2	Colcom Incorporated (CI) (e)	1,000	100.0

Note: All debt amounts exclude the current portion of long-term debt and money pool transactions and include intercompany notes payable.

9

ITEM 1. SYSTEM COMPANIES AND INVESTMENT THEREIN AS OF DECEMBER 31, 2001 (continued)

- (a) Haverstraw Bay, LLC was involved with power generation. Columbia Electric Haverstraw Corporation owns a 2% interest and Columbia Remainder Corporation directly holds 98%.
- (b) NESI Energy Marketing L.L.C. was involved with the marketing of natural gas and electricity. EnergyUSA, Inc. (IN) owns a 100% interest.
- (c) NiSource Capital Trust I is a financing subsidiary of NiSource Inc. NiSource Inc. holds 100% of the common equity.
- (d) Primary Energy, Inc. owns a 100% interest in Ironside Energy LLC.
- (e) SM&P Utility Resources, Inc. was sold to The Laclede Group on January 28, 2002.

ITEM 2. ACQUISITIONS OR SALES OF UTILITY ASSETS

None.

^{*} Company was inactive at December 31, 2001.

ITEM 3. ISSUE, SALE, PLEDGE, GUARANTEE OR ASSUMPTION OF SYSTEM SECURITIES None.

ITEM 4. ACQUISITION, REDEMPTION OR RETIREMENT OF SYSTEM SECURITIES DURING 2001

NAME OF ISSUER AND TYPE OF ISSUE	NAME OF COM ACQUIRING, RI OR RETIRING SI	EDEEMING ECURITIES	OF SHARES	AMOUNT (\$000)	CONSI
BSG					
Unsecured Debt Medium Term Note - 7.25% Due 08/05/02 Subsidiary: NU		SG SG	-	15,000 20,000	35 20
Medium Term Note - 6.93% Due 09/01/31	1	NU	-	1,667	1
CGV Unsecured Debt	Co	GV	-	12,835	12
CKY Unsecured Debt	CI	ΚΥ	-	5,829	5
COH Unsecured Debt	Co	ЭH	_	139	
CMD Unsecured Debt	CI	MD	_	2,495	2
CPA Unsecured Debt	CI	PA	_	17,843	17
EUIM					
Medium Term Note - 6.50% Due 11/17/01	EU:		_	470	-
Medium Term Note - 6.00% Due 11/17/06 Medium Term Note - 6.00% Due 11/17/06	EU: EU:		_	1,016 943	1
Medium Term Note - 6.00% Due 11/17/06	EU		-	452	
NDC					
Unsecured Debt	NI	OC .	-	6,504	6
NIP					
Preferred Stock		IP	_	1,155	1
Secured Debt Unsecured Debt		IP IP	_	500 18 , 500	18
TCO					
Secured Debt		CO 	_	128,515	128

11

ITEM 5. INVESTMENTS IN SECURITIES OF NON SYSTEM COMPANIES

			%]
INVESTOR	INVESTEE	TYPE OF INVESTMENT	IN
AD	Phoenix-Alamco Ventures, L.L.C.	LLC Membership	
CEB	Binghamton Cogeneration Limited Partnership	Limited Partnership	
CEBL	Binghamton Cogeneration Limited Partnership	Limited Partnership	
CER	Clarksburg Gas Limited Partnership	Limited Partnership	
CHC	Haverstraw Bay, LLC	LLC Membership	
HCC	PCI Associates	Limited Partnership	
JOF	Chicago South Shore & South Bend Railroad Co.	General Partnership	
JOF	Illinois Indiana Development Company, L.L.C.	LLC Membership	
NDC	Bittersweet Pointe, L.P.	Limited Partnership	
NDC	Douglas Pointe, L.P.	Limited Partnership	
NDC	Douglas Pointe II, L.P.	Limited Partnership	
NDC	Douglas Pointe III, L.P.	Limited Partnership	
NDC	Dunedin, L.L.C.	LLC Membership	
NDC	Dunedin II, L.L.C.	LLC Membership	
NDC	Hebron Pointe, L.L.C.	LLC Membership	
NDC	House Investments, L.P.	Limited Partnership	
NDC	House Investments II, L.P.	Limited Partnership	
NDC	Kingsmill	Limited Partnership	
NDC	Prestwick Square, L.P.	Limited Partnership	
NDC	Robertson, L.L.C.	LLC Membership	
NDC	Woodland Crossing, L.L.C.	LLC Membership	
NDEV	N Squared Aviation, L.L.C.	LLC Membership	
NET	Acumentrics Corporation	Common Shares	
NET	Capstone Turbine Corporation	Common Shares	
NET	CID Equity Capital III, L.P.	Limited Partnership	
NET	Corning Incorporated	Common Shares	
NET	Covance, Inc.	Common Shares	
NET	Evergreen Solar, Inc.	Common Shares	
NET	MOSAIC Energy, L.L.C.	LLC Membership	
NET	Nth Power Technologies Fund II, L.P.	Limited Partnership	
NET	Nth Power Technologies Fund II-A, L.P.	Limited Partnership	
NET	Quest Diagnostics Incorporated	Common Shares	
NET	SunPower Corporation	Preferred Shares	
NET	Utech Climate Challenge Fund, L.P.	Limited Partnership	
NGS	MidTex Gas Storage Company, L.L.P.	Limited Partnership	
NIFC	Bristol Resources Production Company, L.L.C.	LLC Membership	
NITEX	Laredo Nueces Pipeline Company	Common Shares	
TCO	Millenium Pipeline Company, L.P.	Limited Partnership	
TCO	Millenium Pipeline Management Company, L.L.C.(a)	LLC Membership	
TGT	EnerTek Partners, LP	Limited Partnership	

^{*} CONFIDENTIAL TREATMENT REQUESTED.

⁽a) Millenium Pipeline Management Company, L.P. holds a 1% general partner interest in Millenium Pipeline Company, L.P.

PART I. NAMES, PRINCIPAL BUSINESS ADDRESS AND POSITIONS HELD AS OF DECEMBER 31, 2001

The names, principal address and positions held as of December 31, 2001 of the officers and directors of System companies is presented in the tables on the following pages. The principal business address of each officer and director is indicated in such tables by the numbers (1) through (27). The addresses associated with these number designations are shown in the following address key. The symbols used to indicate the positions held by officers and directors are shown in the position symbol key below.

Address:

- 1. 801 East 86th Avenue, Merrillville, Indiana 46410
- 2. 200 Civic Center Drive, Columbus, Ohio 43215
- 3. 12801 Fair Lakes, Parkway, Fairfax, Virginia 22030
- 4. 1220 Waterway Blvd, Indianapolis, Indiana 46206
- 5. 10 G Street, Suite 580, Washington DC 20002
- 6. Mintflower Place, 3rd Floor, 8 Par-La-Ville Road, Hamilton Bermuda HMNX
- 7. 67 Suncrest Terrace, PO Box 131, Colchester, Vermont, 05446
- 8. 2 Church Street, PO Box HM1022, Hamilton Bermuda HMDX
- 9. 1600 Dublin Road, Columbus Ohio 43215
- 10. 300 Friberg Pkwy, Westborough, Massachusetts 01581
- 11. 900 East Blvd, Kokomo, Indiana 46902
- 12. 220 E. Seventh Street, Auburn, Indiana 46706
- 13. 2001 Mercer Road, Lexington, Kentucky 40512
- 14. 1010 Sand Creek Drive, Chesterton, Indiana 46304
- 15. 650 Washington Road, Pittsburgh, Pennsylvania, 15228
- 16. 2603 Augusta, Houston, Texas, 77057
- 17. 900 Pennsylvania Avenue, Charleston, WV 25362
- 18. 1700 MacCorkle Avenue, S.E. Charleston, West Virginia 25314
- 19. 9001 Arboretum Parkway, Richmond, Virginia 23236
- 20. 4100 Edision Lakes Pkwy., Mishawaka, Indiana 4645
- 21. 1000, 400-3 Avenue SW, Calgary, AB T2P 4H2 Canada
- 22. 3661 Buchanan Street, 3rd Floor, San Francisco, California 94123
- 23. 1700 South Mt. Prospect Road, DesPlaines, Illinois 60018
- 24. 280 Park Avenue, West Building 3th Fl, New York, New York
- 25. 801 7th Avenue S.W., Calgary, Alberta, Canada T2P 3P7
- 26. City Place I, 185 Asylum Street, 32nd Fl. Hartford, CT 06103
- 27. 50 Keil Drive North, Chatham, Ontario Canada N7M 5M1

13

ITEM 6. OFFICERS AND DIRECTORS (continued)

POSITION KEY CODE

- D Director
- COB Chairman of the Board
- VC Vice Chairman
- CEO Chief Executive Officer
- COO Chief Operating Officer
- CFO Chief Financial Officer
- CAO Chief Accounting Officer
- CIO Chief Information Officer
- P President
- GC General Counsel
 GM General Manager
- GME General Manager Electric Supply

GP - Group President

EVP - Executive Vice President SVP - Senior Vice President

VP - Vice President
T - Treasurer
TR - Trustee
C - Controller
S - Secretary

CMS - Chairman of the Management Committee MMC - Member of the Management Committee

SP - Sponsor

14

ITEM 6. OFFICERS AND DIRECTORS (continued)

NAME	NI	CG	CAR	NCM	NCT	
Stephen P. Adik (1)	D, VC	D	D	D	SP	D
Steven C. Beering (1)	D					
Arthur J. Decio (1)	D					
Dennis E. Foster (1)	D					
James T. Morris (4)	D					
Gary L. Neale (1)	D, COB, P, CEO					
Ian M. Rolland (1)	D					
John W. Thompson (1)	D					
Robert J. Welsh (1)	D					
Carolyn Y. Woo (1)	D					
Roger A. Young (1)	D					
Michael W. O'Donnell (1)	EVP, CFO	D, P	D, P	D, P	TR	D,
S. LaNette Zimmerman (1)	EVP					
Peter V. Fazio Jr. (1)	EVP, GC					
Catherine G. Abbott (3)	GP					
Patrick J. Mulchay (1)	GP					
Jeffrey W. Yundt (1)	GP					
James M. Clarke (1)	SVP					
Arthur E. Smith (1)	SVP					
Maria P. Hibbs (1)	VP					
Jeffrey W. Grossman (1)	VP, C, CAO	VP	VP	VP	TR	VP
Dennis W. McFarland (1)	VP, T	VP, T	VP, T	VP, T	TR	VP,
Dennis E. Senchak (1)	VP					
Arthur A. Paquin (1)	VP					
David A. Kelly (4)	VP					
Gary W. Pottorff (1)	S	S	S	S		S
Vincent H. DeVito (2)		С	С	С		С

ITEM 6. OFFICERS AND DIRECTORS (continued)

NAME	NCS	CICL	CAT	CES	CEM	CPM

Stephen P. Adik (1)	D, VC		D			
Gary L. Neale (1)	D, COB, CEO	D D		D 11D		
Jeffrey W. Grossman (1)	VP	D, P	VP	D, VP	VP	VP
Dennis W. McFarland (1)	VP, T	VP, T	VP, T	T	VP, T	VP, T
Barbara S. McKay (1)	VP					
Stephen P. Smith (2)	P, COO			_		
James M. Clarke (1)	SVP			D		
Michael W. O'Donnell (1)	EVP, CFO	D	D	D, P	D	D, P
S. LaNette Zimmerman (1)	EVP					
Arthur E. Smith, Jr. (1)	SVP					
Thomas J. Aruffo (1)	VP					
Mary C. Bloom (2)	VP					
Richard L. Bond (1)	VP					
Robert D. Campbell (1)	VP					
Donald K. Eldert (1)	VP					
Jerry L. Godwin (1)	VP					
Gail W. Harowski (1)	VP					
Dorothy M. Hawkins (1)	VP					
Joel L. Hoelzer (1)	VP					
Peggy Landini (1)	VP					
Mark T. Maassel (1)	VP					
Scott C. MacDonald (1)	VP					
John M. O'Brien (2)	VP					
Rebecca T. Sczudlo (5)	VP					
David J. Vajda (1)	VP					
Theresa A. Balog (2)	VP					
Robert D. Stuart (2)	CIO					
Gary W. Pottorff (1)	S		S	S	S	S
Tim Bucci (1)		D, VP				
Susan Gatje (6)		D				
Kathryn A. Westover (7)		D				
Michael Ashford (8)		S				
Vincent H. DeVito (2)	С	-	С	С	С	С
(2)	-		-	-	-	~

ITEM 6. OFFICERS AND DIRECTORS (continued)

NAME	NIP	CSP	CAA	NET	BES
Stephen P. Adik (1)	D				D, P
Patrick J. Mulchay (1)	D				
Jeffrey W. Yundt (1)	D, COB	D	D		
Barrett Hatches (1)	P, CEO				
Robert J. Schacht (1)	EVP, COO				
Jerry L. Godwin (1)	VP, GME				
Timothy Taylor (1)	VP				
Karen J. Lenzo (1)	VP				
Daniel D. Gavito (1)	VP				
Timothy A. Dehring (1)	VP				
James J. Hallar, Jr. (1)	VP				
Jeffrey W. Grossman (1)	VP	VP	VP	VP	VP
Dennis W. McFarland (1)	T	T	T	T	T
Robert G. Kriner (2)	С	С	С		
Gary W. Pottorff (1)	S	S	S	S	S

Barbara S. McKay (1)	P, CEO	P, CEO		
William J. Thomas (9)	VP	VP		
Donald K. Eldert (1)				VP
Steven P. Milne (22)				VP
Carrie t. Lally (22)				VP
Mark D. Wyckoff (1)			D, P	
Peter T. Disser (1)			VP	
Michael Zdyb (1)			VP	
Robert Kramer (1)			VP	
Vincent H. Devito (2)			С	
June M. Konold (2)				С

ITEM 6. OFFICERS AND DIRECTORS (continued)

NAME	KOKO	KGF	KOGF	NIFL	NITC
Stephen P. Adik (1) Jeffrey W. Yundt (1) Jeffrey W. Grossman (1) Dennis W. McFarland (1) Robert G. Kriner (2) Gary W. Pottorff (1) Barrett Hatches (1) David W. Fox (11) Vincent H. Devito (2) H. P. Conrad, Jr. (12) N. Reed Silliman (12) E. F. Hemingway, III (12)	D D, COB VP C S D, CEO T	D D, COB VP C S D T	D COB VP T S D	D D, COB VP C S D, CEO D, P, T D VP	D, P, T, S
NAME	BSG	BSGPE	NU 	PRO	
Stephen P. Adik (1) Jack E. McGregor (10) Daniel J. Murphy III (10) Gary L Neale (1) Thomas C. Norton (10) Thomas W. Sherman (10) Robert C. Skaggs, Jr. (2) Roger A. Young (1) Jeffrey W. Yundt (1) Kenneth M. Margossian (10) Pamela A. Bellino (10) Stephen H. Bryant (10) Danny G. Cote (10) Jeffrey W. Grossman (1) Dennis W. McFarland (1) Robert G. Kriner (2) Gary W. Pottorff (1) Vincent H. DeVito John M. O'Brien (2)	D D D D D D D D C D C D C C D C C D C C D C	D, P, CEO D, VP T C S	D D D D D D D D COB EVP VP VP VP T C S	D, P VP T	

18

ITEM 6. OFFICERS AND DIRECTORS (continued)

NAME	CKY	CMD	СОН	CPA	CGV	N
Stephen P. Adik (1)	D	D	D	D	D	D
Joseph W. Kelly (13)	D, EVP, COO					
Robert C. Skaggs, Jr. (2)	D, P, CEO	D, P, CEO	D, P, CEO	D, P, CEO	D, P, CEO	
Jeffrey W. Yundt (1)	D	D	D	D	D	D,
Lawrence D. Smore (15)		D, COO		D, COO	VP	
Peggy H. Landini (1)					D, EVP, COO	
Terrence J. Murphy (15)		VP		VP	VP	
Edward A. Santry (14)		VP		VP		
Roger D. Vari (15)		VP, T		VP		
Douglas G. Borror (2)			D			
Charlotte P. Kessler (2)			D			
William E. Kirwan (2)			D			
Gary L. Neale (1)			D			
Richard F. James (16)	VP	VP	VP	VP	VP	
Gary W. Pottorff (1)	S	S	S	S	S	S
Reginald L. Carter (2)			EVP, COO			
M. Carol Fox (2)			VP			
Genevieve A Tuchow (2)			VP			
John W. Partridge, Jr. (2)	VP		VP			
Timothy J. Tokish, Jr. (2)	T		VP, T			
Janis L. Hannuksela (19)					T	
June M. Konold (2)						С
Jeffrey W. Grossman (1)						VP
Dennis W. McFarland (1)						T

NAME	CER	AD	CNR	CNRCL	НН
Catherine G. Abbott (3)	D, CEO				
Michael W. O'Donnell (1)	D				
Stephen M. Warnick (17)	D, P				
Thomas H. Blake (17)	SVP	D, SVP	D, SVP	D, SVP	D, SVP
Sharon O. Flanery (17)	VP	D, VP	D, VP	D, VP	D, VP
Jeffrey W. Grossman (1)	VP	VP	VP	VP	VP
Kathleen O'Leary (3)	VP	VP	VP	VP	VP
R. Neal Pierce (17)	VP, GC	D, GC	D, GC	D, GC	D, GC
Dennis W. McFarland (1)	T	T	T	T	T
June Konold (2)	С	С	С	С	С
Gary W. Pottorff (1)	S	S	S	S	S

ITEM 6. OFFICERS AND DIRECTORS (continued)

NAME	TCO	CGT	CPL	CDW	CROSS
			_		
Catherine G. Abbott (3)	•	D, CEO	D	D, COB	D, COB
Glen L. Kettering (3)	D, P	D, P	D, P	D, P	D, P
Michael W. O'Donnell (1)	D	D	D	D	D
Rene P. Dartez (16)		SVP			
James W Hart (16)		SVP		VP	
W. Harris Marple (18)	SVP	SVP			
Kathleen O'Leary (3)	SVP	SVP			
Stephen M. Warnick (18)	SVP	SVP	VP		VP
Alan D. Burns (18)	VP	VP			
B. Wayne Crocker (16)		VP			
Sheree L. Parks Downey (18)	VP	VP			VP
Victor M. Gaglio (18)	VP				
Jeffrey W. Grossman (1)	VP	VP	VP	VP	VP
Carl W. Levander (3)	VP	VP			VP
Dennis W. McFarland (1)	VP, T	VP, T	VP, T	VP, T	VP, T
David C. Pentzien (3)	VP		VP		VP
Jeffrey S. Rich (3)	VP				
Reed D. Robinson (18)	VP				VP
Michael D. Watson (3)	VP				VP
Stephen M. Wilner (2)	VP	VP			
Deanna J. Farmer (2)	С	С	С		C
Gary W. Pottorff (1)	S	S	S	S	S

NAME MPMCL

David C. Pentzien (3) CMC

John D. Wolnik (27) MMC

Robert E. Jones (25) MMC

Robert E. Jones MMC

Kevin McCrackin (26)

20

MMC

NAME	NPG	BSEE	NGD	PNGTS	GSGT
Catherine G. Abbott (3)	D, COB				
Glen L. Kettering (3)	D, P				
Michael W. O'Donnell (1)	D	D	D	D	D
Stephen M. Warnick (18)	VP	VP	VP	VP	VP
Jeffrey W. Grossman (1)	VP	VP	VP	VP	VP
Carl W. Levander (3)					VP
Dennis W. McFarland (1)	VP, T				
David C. Pentzien (3)			VP	VP	VP
Reed D. Robinson (18)					VP
Michael D. Watson (3)					VP
Deanna J. Farmer (2)	C	C	C	C	C

Gary W. Pottorff (1) S S S S

NAME	CNS	CMC	CTC
Catherine G. Abbott (3)	D, COB	D	D
Glen L. Kettering (3)	D	D	D
Michael W. O'Donnell (1)	D	D	D
Rene P. Dartez (16)			D, P
Alan D. Burns (18)	P	P	
Victor M. Gaglio (18)	VP		VP
Jeffrey W. Grossman (1)	VP	VP	VP
Dennis W. McFarland (1)	VP, T	VP, T	VP, T
Stephen T. MacQueen (3)		VP	VP
Kathleen R. O'Leary (3)			VP
Jeffrey S. Rich (3)			VP
Stephen M. Wilner (2)			VP
Deanna J. Farmer (2)	C	C	C
Gary W. Pottorff (1)	S	S	S

ITEM 6. OFFICERS AND DIRECTORS (continued)

NAME	TPC	EUA	NEML	SWP	PEI	CEI
Stephen P. Adik (1) Patrick J. Mulchay (1) David J. Vajda (1) James M. Clarke (1) Michael Calderone (16) Peter I. Tumminello (16) June M. Konold (2) Jeffrey W. Grossman (1) Dennis W. McFarland (1) Gary W. Pottorff (1) Joseph L. Turner, Jr. (1) Mark d. Wyckoff (1) Dean H. Hall (1) V. Michael Alverson (1) Kenneth P. Foley (1) Richard L. Hoover (1) Gregory A. Martinsen (1) Vincent H. DeVito (2)	D D, P D VP SVP, COO VP C VP T S	D, P VP VP C VP T S	VP VP, COO VP C VP T S	D, VC D, P C VP T S	VP T S D, COB, CEO P, COO SVP VP VP VP VP C	VP T S D P SVP VP VP VP VP
NAME	нсс	IEL	LEC	NLEC	PORT	WCE
Joseph L. Turner, Jr. (1) Mark d. Wyckoff (1)	D P	Р	D P	D P	D P	D P

Dean H. Hall (1)	SVP	SVP	SVP	SVP	SVP	SVP
V. Michael Alverson (1)	VP	VP	VP	VP	VP	VP
Kenneth P. Foley (1)	VP	VP	VP	VP	VP	VP
Richard L. Hoover (1)	VP	VP	VP	VP	VP	VP
Gregory A. Martinsen (1)	VP	VP	VP	VP	VP	VP
Vincent H. DeVito (2)	С	С	С	С	С	С
Jeffrey W. Grossman (1)	VP	VP	VP	VP	VP	VP
Dennis W. McFarland (1)	T	T	T	T	T	T
Gary W. Pottorff (1)	S	S	S	S	S	S

22

ITEM 6. OFFICERS AND DIRECTORS (continued)

NAME	CERC	PET	CRC	CEB	CEBL	CHC
Stephen P. Adik (1) Michael W. O'Donnell (1) Jeffrey W. Grossman (1) Dennis W. McFarland (1) Vincent H. DeVito (2) Gary W. Pottorff (1)	D, P VP VP, T C S	D D, P, CEO VP T C S	D D, P VP VP, T C S	D D, P VP VP, T C S	D D, P VP VP, T C S	D D, P VP VP, C S
NAME	EUII	EUIM	ESPE	EUIC	EUE	EUC
Stephen P. Adik (1) Mark A. Cleaves (19) Donald K. Eldert (1) Jeffrey W. Grossman (1) Dennis W. McFarland (1) June M. Konold (2) Gary W. Pottorff (1)	D, P VP VP T C	D P VP VP T C S	D, P VP VP T C	D, P VP VP T C	D, P VP VP T C S	D, P VP VP T C S
NAME	EUM	EUR	NIFC	NITEX	NGS	NESI
Stephen P. Adik (1) Jeffrey W. Yundt (1) James M. Clarke (1) Donald K. Eldert (1)	D, P VP	D, P VP	D D	D, P	D, P	D D, P
Jeffrey W. Grossman (1) Dennis W. McFarland (1) June M. Konold (2) Gary W. Pottorff (1) Vincent H. DeVito (2)	VP T C	VP T C	VP T S C	VP T C S	VP T C S	VP T C S

ITEM 6. OFFICERS AND DIRECTORS (continued)

NAME	NPM	NESCL	NDEV	CARD	LEL	SCC
Stephen P. Adik (1) Gary L. Neale (1) Jeffrey W. Yundt (1) James W. Surbey (21)	D D D, P	D, P D, S	D, P D	D, P	D, VC D, COB	D , C
Jeffrey W. Grossman (1) Dennis W. McFarland (1) June M. Konold (2)	VP T C	VP T	VP T	VP T		VP T
Gary W. Pottorff (1) Vincent H. DeVito (2) Patricia K. Locascio (1) Arthur A. Paquin (1)	S		S C	S C GM	С	S C
Jerry D. Mobley (14)					P	Р
NAME	JOF	NSAL	NDC	SMP	CI	ASL
Stephen P. Adik (1) William E. McDonough (20) Thomas J. Aruffo (1)	D, P	P VP, T	D, P	D, P	D, COB	D , P
Jeffrey W. Grossman (1) Dennis W. McFarland (1) Patricia K. Locascio (1)	VP T	·- ,	VP T GM	VP T	VP T	VP T
Gary W. Pottorff (1) Vincent H. DeVito (2)	S C	S	S C	S C	S C	S C
NAME	CIS	EUP	GREEN	MS1	NEXCO	PRI
Stephen P. Adik (1) Gary L. Neale (1)	D, P	D, P	D, P	D, P	D COB	D, P
Donald K. Eldert (1)	M	VP VP	TVD.	VP VP	T/D	VP
Jeffrey W. Grossman (1) Dennis W. McFarland (1)	VP T	VP T	VP T	VP T	VP T	VP T
Gary W. Pottorff (1)	S	S	S	S	S	S
Vincent H. DeVito (2)	C	S	C	S	C	C
June M. Konold (2)		С		С		

24

ITEM 6. OFFICERS AND DIRECTORS (continued)

PART II. FINANCIAL CONNECTIONS AS OF DECEMBER 31, 2001*

NAME OF OFFICER OR DIRECTOR	NAME AND LOCATION OF FINANCIAL INSTITUTION
William Krivan, Director of Columbia Gas of Ohio	Bank One of OH
Jack E. McGregor, Director	People's Bank - Bridgeport, CT

POSI FINANC

of Bay State Gas Company and Northern Utilities

James T. Morris, Director of NiSource Inc. and Chairman of IWC Resources Corporation

National City Bank - Indianapolis, IN

Daniel J. Murphy, Director of Bay State Gas and Northern Utilities

Northmark Bank - North Andover, MA

Gary L. Neale, Director and Chairman, President and Chief Executive Officer of NiSource Inc. Mercantile National Bank - Hammond, IN

Robert J. Schacht, Executive Vice President and Chief Operating Officer of Northern Indiana Public Service Company HFS Bank - Hobart, IN

NiSource Inc.

Robert J. Welsh, Director of Mercantile National Bank - Hammond, IN

Carolyn Y. Woo, Director of St. Joseph Capital Bank - Mishawaka, IN

NiSource Inc.

25

ITEM 6. OFFICERS AND DIRECTORS (continued)

PART III(a). COMPENSATION OF OFFICERS AND DIRECTORS

EXECUTIVE COMPENSATION

NOMINATING AND COMPENSATION COMMITTEE REPORT ON EXECUTIVE COMPENSATION

The Nominating and Compensation Committee's compensation policy is designed to relate total compensation (base salary, incentive bonus and long-term stock-based compensation) to corporate performance. This policy applies to all executive officers, including the Chief Executive Officer of NiSource and the four other most highly compensated executive officers, which collectively constitute the "Named Officers." In 2001, the Named Officers were the Chief Executive Officer, Mr. Neale, and Messrs. Adik, Mulchay, O'Donnell and Yundt. The Committee has implemented a "pay-for-performance" program which is designed to position the Company executive compensation competitively and to reward performance that creates additional stockholder value. The Committee discusses and considers executive compensation matters, then makes recommendations to the full board of directors, which takes the final action on these matters. The board accepted all of the Committee's recommendations in 2001.

The Committee has engaged Hewitt Associates, an independent compensation consulting firm, to advise it and provide surveys of comparative compensation practices for (1) a group of similarly sized energy-oriented companies, including electric, gas or combination utility companies, diversified energy companies and companies with gas marketing, transmission and distribution operations and energy services operations, and (2) a group of similarly sized companies in general industry. Each of these 2001 executive compensation comparative groups consisted 34 companies from which data was available to Hewitt and which the Committee believed to be competitors of the Company for executive talent. The Committee may change the companies contained within the

comparative compensation groups in future years if information about any company included in a group is not available, any companies included in a group are no longer competitors for executive talent, or if the Committee determines that different energy or other types of companies are competitors of the Company. The Company's comparative compensation group is not the same as the corporations that make up the Dow Jones Utilities Index in the Stock Price Performance Graph included in this proxy statement.

The Committee considers the surveys provided by Hewitt in determining base salary, incentive bonus and long-term stock-based compensation. The Committee's philosophy is to set conservative base salaries at or near the medians of the utility and energy comparative group, which are similar, while providing performance-based variable compensation through the bonus and incentive plans described below to allow total compensation to fluctuate according to the Company's financial performance. Long-term incentive awards are stock-based (for example, stock options, restricted stock awards or performance-based contingent stock awards) to emphasize long-term stock price appreciation and the concomitant increased stockholder value. In 2001, total compensation of the executive officers, including the Chief Executive Officer, was targeted between the 50th and the 75th percentile of the relevant comparative compensation group. Total compensation would reach this level only if the Company met the applicable performance targets under the bonus incentive plans. For those executive officers with significant responsibilities for certain business units, total compensation is dependent on the Company's financial performance and on business unit operating income or on other measures unique to the respective business unit.

In establishing Mr. Neale's base salary for 2001, the Committee reviewed information provided by Hewitt regarding the chief executive officer compensation practices of comparable utility and energy companies. The Committee determined to set base salary near the median salary of the comparative group, giving regard to Mr. Neale's proven abilities and strong performance with the Company since joining it as Executive Vice President and Chief Operating Officer in 1989. As with the other executive officers, Mr. Neale's total compensation was targeted to be between the 50th and the 75th percentile of the relevant comparative compensation group, depending upon the Company's financial performance. The result of the Committee's determination as to Mr. Neale's total compensation package was that, as of the time of the grant, approximately 75% of Mr. Neale's total target compensation was performance-based and at risk, dependent upon the Company's earnings per share and stock price performance.

26

ITEM 6. OFFICERS AND DIRECTORS (continued)

The Committee determines annual incentive awards for all executive officers in accordance with the Senior Management Incentive Plan. This Plan sets forth a formula established at the beginning of each fiscal year by the Committee for awarding incentive bonuses, based upon the Company's financial performance. Bonuses awarded to each of the Named Officers (including the Chief Executive Officer) are based on overall corporate performance. The bonus formula is based upon attaining targets for the Company's earnings per share. The Incentive Plan establishes a threshold level of financial performance (below which no bonus is paid), a target level, and a maximum level (above which no additional bonus is paid). The range of awards and levels of awards (as a percent of base salary), if financial performance thresholds are achieved, are as follows:

Range Award if Targets Met

Chief Executive Officer	40.0% to 120.0%	80.0%
Vice Chairman	35.0% to 105.0%	70.0%
Group Presidents	32.5% to 97.5%	65.0%
Executive and Senior Vice Presidents	20.0% to 97.5%	40.0% to 65.0%
Other Vice Presidents	17.5% to 75.0%	35.0% to 50.0%

In 2001, the Company's actual earnings per share were lower than the threshold. None of the Named Officers (including Mr. Neale) received a bonus in 2001.

Executive officers are also eligible to receive awards under the Company's Long-Term Incentive Plan. Under the Long-Term Incentive Plan, stock options, stock appreciation rights, performance units, restricted stock awards, contingent stock awards and dividend equivalents may be awarded. The Committee considers base salaries of the executive officers, prior awards under the Long-Term Incentive Plan, and the Company's total compensation target in establishing long-term incentive awards. Options granted to executive officers are valued using the Black-Scholes option pricing model at the time of grant and restricted stock awards and contingent stock awards granted to executive officers are valued using Hewitt's present value pricing model for purposes of determining the number of options and/or shares to be granted to reach total target compensation. In 2001, stock options, restricted stock and contingent stock were awarded to Messrs. Neale, Adik, Mulchay, Yundt and O'Donnell. The number of options, restricted stock awards and contingent stock awards granted to the Chief Executive Officer and other executive officers (including Messrs. Adik, Mulchay, Yundt and O'Donnell) was based on these considerations. The compensation value of stock options, restricted stock awards and/or contingent stock awards depends on actual stock price appreciation. In addition, the contingent stock awards are subject to performance vesting criteria as established by the Committee. Historically, the restricted stock awards were also subject to performance vesting criteria as established by the Committee; however, in order to avoid certain variable accounting issues associated with the performance objectives, in 2001, the Company offered to exchange restricted stock awards made in 2000 and 2001 to the Named Officers (including Mr. Neale) for replacement restricted stock awards without performance objectives. Details of the exchange are set forth in note (1) to the Long-Term Stock Incentive Plans Table.

Section 162(m) of the Internal Revenue Code provides that compensation in excess of \$1,000,000 per year paid to the chief executive officer or any of the four other most highly compensated executive officers employed at year-end, other than compensation meeting the definition of "performance based compensation," will not be deductible by a corporation for federal income tax purposes. The Committee believes that, except as identified in the preceding paragraph and except for options granted at less than market value, the Company's long-term stock-based incentive awards constitute performance-based compensation for purposes of Section 162(m) of the Internal Revenue Code. In light of its emphasis on such performance-based compensation, the Committee does not anticipate that the limits of Section 162(m) will materially affect the deductibility of compensation paid by the Company in 2001. However, the Committee will continue to review the deductibility of compensation under Section 162(m) and related regulations.

27

ITEM 6. OFFICERS AND DIRECTORS (continued)

The Committee believes that its overall executive compensation program has been successful in providing competitive compensation sufficient to attract and retain highly qualified executives, while at the same time encouraging increased

performance from the executive officers, which creates additional stockholder value.

> NOMINATING AND COMPENSATION COMMITTEE March 25, 2002

> > Steven C. Beering, Chairman Arthur J. Decio Robert J. Welsh

COMPENSATION OF EXECUTIVE OFFICERS

SUMMARY. The following table summarizes compensation for services to NiSource and its corporate predecessor NiSource Inc. (incorporated in Indiana) and their subsidiaries for the years 2001, 2000 and 1999 awarded to, earned by or paid to each of the Named Officers.

		Long-			
					Awar
Name and Principal Position	Year 	Salary (\$)	Bonus (\$)(2)	Other Annual Compensation (\$)(3)	Securi Underl Opt /SARS
Gary L. Neale	2001	950,000		9,774	160
Chairman, President and		•	1,060,000	•	
Chief Executive Officer	1999	689,583		6,436	50
Stephen P. Adik	2001	500,000		4,337	56
Vice Chairman	2000	425,000	526,250	15,258	90
	1999	343,749		2,980	30
Patrick J. Mulchay (6)	2001	392,821		8,064	34
Group President,	2000	375,000	253,125	3,253	75
Merchant Energy	1999	294,166	104,670	2,800	25
Jeffrey W. Yundt (6)	2001	400,000		194,467	34
Group President,	2000	350,000	218,050	5,545	75
Energy Distribution	1999	294,166	62,130	149,415	25
Michael W. O'Donnell	2001	400,000		2,385,937 (8	8) 25
Executive Vice President	2000	325,000	273,000		
and Chief Financial Officer	1999				

28

ITEM 6. OFFICERS AND DIRECTORS (continued)

- Compensation deferred at the election of the Named Officer is reported (1)in the category and year in which such compensation was earned.
- (2) All bonuses are paid pursuant to the Senior Management Incentive Plan, except for the bonus paid to Mr. O'Donnell in 2000, which was paid pursuant to the Columbia Annual Incentive Plan and a portion of the bonuses to Messrs. Mulchay and Yundt, which are described in note (6).

The incentive plan is designed to supplement a conservative base salary with incentive bonus payments if targeted financial performance is attained. No bonuses were paid pursuant to the Senior Management Incentive Plan in 2001. The amounts shown for Messrs. Neale and Adik in 2000 include bonuses of \$500,000 and \$250,000, respectively, received in consideration for their performance and efforts in connection with the acquisition of Columbia Energy Group.

- The 2001 amount shown for Mr. Yundt includes a relocation allowance of \$82,496 and a related tax allowance of \$57,321. The 2001 amount for Mr. O'Donnell includes a relocation allowance of \$49,407 and a related tax allowance of \$40,793 as well as other amounts as described in note (8). The 1999 amount for Mr. Yundt also included a relocation allowance of \$85,305 and a related tax allowance of \$60,412.
- The payouts shown are based on the value, at date of vesting, of (4)restricted shares awarded under the Long-Term Incentive Plan which vested during the years shown. The amounts shown for 2000 include amounts attributable to the restricted stock awards granted in 1998 for which performance requirements were waived by the Nominating and Compensation Committee. Total restricted shares held (assuming 100% vesting) and aggregate market value at December 31, 2001 (based on the average of the high and low sale prices of the common stock on that date as reported on the New York Stock Exchange Composite Transactions Tape) for the Named Officers were as follows: Mr. Neale, 441,563 shares valued at \$10,310,496; Mr. Adik, 161,581 shares valued at \$3,772,916; Mr. Mulchay 98,966 shares valued at \$2,310,856; Mr. Yundt, 97,466 shares valued at \$2,275,831 and Mr. O'Donnell, 55,836 shares valued at \$1,303,770. Dividends on the restricted shares are paid to the Named Officers.
- The Chairman, President and Chief Executive Officer, the Vice Chairman, (5) and certain Group Presidents of the Company have available to them a supplemental life insurance plan which provides split-dollar coverage of up to 3.5 times base compensation as of commencement of the plan in 1991 and could provide life insurance coverage after retirement if there is adequate cash value in the respective policy. "All Other Compensation" represents Company contributions to the 401(k) Plan and the dollar value of the benefit to the Named Officers under the supplemental life insurance plan, as follows: Mr. Neale-\$1,155 401(k) Plan, \$17,782 premium value and \$3,336 term insurance cost; Mr. Adik-\$1,155 401(k) Plan, \$2.350 premium value and \$1,291 term insurance cost; Mr. Mulchay-\$1,155 401 (k) Plan, \$3,685 premium value and \$1,043 term insurance cost, and Mr. Yundt-\$1,155 401 (k) Plan, \$2,175 premium value and \$892 term insurance cost. The value of the life insurance premiums paid by the Company in excess of term insurance cost on behalf of the Named Officers under the supplemental life insurance plan has been restated for all periods in accordance with the present value interest-free loan method. The amount shown for 2001 for Mr. O'Donnell includes \$11,050 paid by Columbia Energy Group to its Employee Savings Plan and \$13,800 paid by Columbia Energy Group to its Employee Savings Restoration Plan.
- Mr. Mulchay was President of Northern Indiana Public Service Company and Mr. Yundt was President of Bay State Gas Company and 50% of their 1999 and 2000 annual incentive compensation was determined based on the financial performance of the business units for which they were responsible.
- (7) The amounts shown for 2000 for Mr. O'Donnell include 10 months of compensation paid to Mr. O'Donnell in his capacity as Senior Vice President and Chief Financial Officer of Columbia Energy Group prior to

the acquisition of Columbia Energy Group by the Company and 2 months of compensation paid to Mr. O'Donnell in his capacity as Executive Vice President and Chief Financial Officer of the Company.

(8) The compensation reported represents perquisites and other personal benefits as discussed in note (3) as well as phantom stock units granted to Mr. O'Donnell pursuant to an agreement under which the Company established a phantom stock unit account for his benefit which consisted initially of 73,020 units in consideration of his acceptance of employment and 26,533 units in consideration of his willingness to enter into a non-competition agreement with the Company. A phantom stock unit is a unit whose value is related to the value of the common stock of the Company. Mr. O'Donnell is entitled to receive dividend

29

ITEM 6. OFFICERS AND DIRECTORS (continued)

equivalents with respect to the units in either cash or additional units. Upon termination of employment, Mr. O'Donnell (or his beneficiary) will be entitled to receive from the Company a cash distribution in an amount, with respect to each unit credited to his account, equal to the greater of (i) the price per share of the Company's common stock at the close of business on the date of termination, and (ii) 85% of the price per share of the Company's common stock on November 1, 2000. The 26,533 units credited to Mr. O'Donnell's account in connection with the non-competition portion of the agreement, and any dividend equivalents paid thereon, are subject to forfeiture in the event that Mr. O'Donnell violates the non-competition provisions of the agreement at any time during the term of the agreement or for a period of one year following his termination. The amount shown represents the value of the phantom stock units granted pursuant to the Phantom Stock Agreement based on the closing sale price of the common stock on December 31, 2001, as reported in The Wall Street Journal.

OPTION GRANTS IN 2001. The following table sets forth information concerning the grants of options to purchase common stock made during 2001 to the Named Officers. No stock appreciation rights were awarded during 2001.

OPTION/SAR GRANTS IN LAST FISCAL YEAR INDIVIDUAL GRANTS

Name	Number of Securities Underlying Options/ SARS Granted (#)(1)	Percent of Total Options/ SARS Granted to Employees in Fiscal Year (2)	Exercise or Base Price (\$/SH)(3)	Market Pri Date of (\$/S
Gary L. Neale	160,377	9.30	25.94	
Stephen P. Adik	56,604	3.28	25.94	
Patrick J. Mulchay	34,198	1.98	25.94	
Jeffrey W. Yundt	34,198	1.98	25.94	
Michael W. O'Donnell	25 , 472	1.48	25.94	

(1) All options granted in 2001 are fully exercisable commencing one year from the date of grant. Vesting may be accelerated as a result of certain events relating to a change in control of the Company. The

exercise price and tax withholding obligation related to exercise may be paid by delivery of already owned shares of common stock or by reducing the number of shares of common stock received on exercise, subject to certain conditions.

- (2) Based on an aggregate of 1,725,105 options granted to all employees in 2001.
- (3) The options were granted at the average of high and low sale prices of the common stock on December 1, 2000, as reported on the New York Stock Exchange Composite Transactions Tape.
- (4) Based on the average of high and low sale prices of the common stock on January 2, 2001, as reported on the New York Stock Exchange Composite Transactions Tape.
- (5) Grant date present value is determined using the Black-Scholes option-pricing model. The assumptions used in the Black-Scholes option pricing model for the January 1, 2001 grants (expiring December 31, 2010) were as follows: expected volatility 20% (estimated stock price volatility for the term of the grant); risk-free rate of return 5.9% (the rate for a ten-year U.S. treasury); risk of forfeiture 10%; estimated annual dividend \$1.19; option term ten years; vesting 100% one year after date of grant; and an expected option term of 5.4 years. No assumption was made relating to non-transferability. Actual gains, if any, on option exercises and common shares are dependent on the future performance of the common stock and overall market condition. The amounts reflected in this table may not be achieved.

30

ITEM 6. OFFICERS AND DIRECTORS (continued)

OPTION EXERCISES IN 2001. The following table sets forth certain information concerning the exercise of options or stock appreciation rights during 2001 by each of the Named Officers and the number and value of unexercised options and stock appreciation rights at December 31, 2001.

AGGREGATE OPTION EXERCISES IN LAST FISCAL YEAR AND FISCAL YEAR-END OPTION VALUES

Name	Shares Acquired on Exercise (#)	Value Realized (\$)	Underlying	Securities Unexercised Fiscal Year-End (#) Unexercisable	V Opt
Gary L. Neale Stephen P. Adik	 18,000	 346 , 682	610,000 244,000	160,377 56,604	
Patrick J. Mulchay	18,000	349 , 412	244,000	34 , 198	
Jeffrey W. Yundt	18,000	324 , 074	244,000	34,198	
Michael W. O'Donnell				25 , 472	

(1) Represents the difference between the option exercise price and \$23.35, the average of high and low sale prices of the common shares on December 31, 2001, as reported on the New York Stock Exchange Composite Transactions Tape.

LONG-TERM INCENTIVE PLAN AWARDS IN 2001. The following table sets forth information concerning the shares of restricted stock and shares of contingent stock awarded pursuant to the Long-Term Incentive Plan during 2001 to each of the Named Officers.

LONG-TERM STOCK INCENTIVE PLANS -- AWARDS IN LAST FISCAL YEAR

	Number of Shares, Units or	Performance or Other Other Period Until	Estimated Fut Non-Stock I	
Name	Other Rights (#)	Maturation or Payout	Threshold (#)	Target
Gary L. Neale	171,562 (1)	Variable	171 , 562	171,
	114,375 (2)	4-5 yrs		114,
Stephen P. Adik	49,081 (1)	Variable	49,081	49,
	32,271 (2)	4-5 yrs		32,
Patrick J. Mulchay	26,966 (1)	Variable	26,966	26,
	17,977 (2)	4-5 yrs		17,
Jeffrey W. Yundt	29,966 (1)	Variable	29 , 966	29,
_	19,977 (2)	4-5 yrs		19,
Michael W. O'Donnell	55,836 (1)	Variable	55 , 836	55 ,
	37,224 (2)	4-5 yrs		37,

31

ITEM 6. OFFICERS AND DIRECTORS (continued)

- On December 31, 2001, Messrs. Neale, Adik, Mulchay, Yundt and O'Donnell (1) exchanged restricted stock awards made in 2000 and 2001 for replacement restricted stock awards. The original 2000 and 2001 awards were scheduled to vest on December 31, 2002 at percentages varying from 0% to 200% related to specific financial performance objectives, including earnings per share targets, stock price targets and total shareholder return. Based on performance up to the time of the exchange, Messrs. Neale, Adik, Mulchay, Yundt and O'Donnell would have been eligible to receive approximately 160% of the restricted stock awards made in 2000 and 2001. The award holders exchanged the original awards for replacement awards equal to 150% of the shares subject to the original awards. The replacement awards will be subject to a holding period which will require that any shares representing the replacement awards shall not be disposed of until December 31, 2004, except in the case of death, disability, termination without cause, change of control or retirement, in which case the shares are not subject to the holding period. The terms of the awards issued in exchange for the 2001 awards are shown in the table above. The numbers of restricted shares issued in exchange for the 2000 awards are as follows: Mr. Neale, 270,000; Mr. Adik, 112,500; Mr. Mulchay, 72,000; and Mr. Yundt, 67,500. The awards for Mr. Neale will vest only following the end of the year of death, disability, termination without cause, change of control or retirement. In the case of each of the other Named Officers, the awards will vest, commencing in 2003, only to the extent that the value of shares vested in any calendar year, when added to other non-performance based compensation for that year, does not exceed \$999,999; in addition, awards will vest following the end of the year of death, disability, termination without cause, change of control or retirement.
- (2) Represents contingent stock awards granted to each Named Officer in 2001. The restrictions on 50% of the contingent stock awarded during

2001 lapse on December 31, 2004. The restrictions on the remaining 50% lapse on December 31, 2005. The vesting of the contingent stock varies from 0% to 200% of the number awarded, based upon meeting certain specific financial performance objectives, including earnings per share targets, stock price targets and total shareholder return. There is a one-year holding period after the restrictions lapse for the first 50% of the shares of contingent stock awarded. The remaining shares of contingent stock awarded are not subject to a holding period.

32

ITEM 6. OFFICERS AND DIRECTORS (continued)

PENSION PLAN AND SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN

The following table shows estimated annual benefits, giving effect to the Company's Pension Plan and Supplemental Executive Retirement Plan, payable upon retirement to persons in the specified remuneration and years-of-service classifications.

LONG-TERM STOCK INCENTIVE PLANS -- AWARDS IN LAST FISCAL YEAR

Years of Service					
Remuneration					
	15	20	25	30	35
300,000	121,200	161,000	169,100	176,600	176,600
400,000	166,200	221,600	231,600	241,600	241,600
500,000	211,200	281,600	294,100	306,600	306,600
600,000	256,200	341,600	256,600	371,600	371,600
700,000	301,200	401,600	419,100	436,600	436,600
800,000	346,200	461,600	481,600	501,600	501,600
900,000	391 , 200	521,600	544,100	566,600	566,600
1,000,000	436,200	581,600	606,600	631,600	631,600
1,100,000	481,200	641,600	669,100	696 , 600	696 , 600
1,200,000	526,200	701,600	731,600	761,600	761,600
1,300,000	571 , 200	761,600	794,100	826 , 600	826 , 600
1,400,000	616,200	821,600	856 , 660	891,600	891 , 600
1,500,000	661,200	881,600	919,100	956 , 600	956 , 600
1,600,000	706 , 200	941,600	981,600	1,021,600	1,021,600
1,700,000	751 , 200	1,001,600	1,044,100	1,086,600	1,086,600
1,800,000	796 , 200	1,061,600	1,106,600	1,151,600	1,151,600
1,900,000	841,200	1,121,600	1,169,100	1,216,600	1,216,600
2,000,000	886,200	1,181,600	1,231,600	1,281,600	1,281,600

The credited years of service for each of the Named Officers (other than Michael W. O'Donnell), pursuant to the Pension Plan and Supplemental Executive Retirement Plan, are as follows: Gary L. Neale -- 27 years; Stephen P. Adik -- 23 years; Patrick J. Mulchay -- 39 years; and Jeffrey W. Yundt -- 22 years.

Upon their retirement, regular employees and officers of the Company and its subsidiaries which adopt the plan (including directors who are also full-time officers) will be entitled to a monthly pension in accordance with the provisions of the Company's pension plan, originally effective as of January 1, 1945. The directors who are not and have not been officers of the Company are not included in the pension plan. The pensions are payable out of a trust fund

established under the pension plan with The Northern Trust Company, trustee. The trust fund consists of contributions made by the Company and the earnings of the fund. Over a period of years the contributions are intended to result in overall actuarial solvency of the trust fund. The pension plan of the Company has been determined by the Internal Revenue Service to be qualified under Section 401 of the Internal Revenue Code.

33

ITEM 6. OFFICERS AND DIRECTORS (continued)

Pension benefits are determined separately for each participant. The formula for a monthly payment for retirement at age 65 is 1.7% of average monthly compensation multiplied by years of service (to a maximum of 30 years) plus 0.6% of average monthly compensation multiplied by years of service over 30. Average monthly compensation is the average for the 60 consecutive highest-paid months in the employee's last 120 months of service. Covered compensation is defined as wages reported as W-2 earnings (up to a limit set forth in the Internal Revenue Code and adjusted periodically) plus any salary reduction contributions made under the Company's 401(k) plan, minus any portion of a bonus in excess of 50% of base pay and any amounts paid for unused vacation time and vacation days carried forward from prior years. The benefits listed in the Pension Plan table are not subject to any deduction for Social Security or other offset amounts.

The Company also has a Supplemental Executive Retirement Plan for officers. Participants in the supplemental plan are selected by the board of directors. Benefits from this plan are to be paid from the general assets of the Company.

The Supplemental Executive Retirement Plan provides a retirement benefit at age 65 of the greater of (i) 60% of five-year average pay (prorated for less than 20 years of service) and an additional 0.5% of 5-year average pay less Primary Social Security Benefits per year for participants with between 20 and 30 years of service, or (ii) the benefit formula under the Company's Pension Plan. In either case, the benefit is reduced by the actual pension payable from the Company's Pension Plan. In addition, the Supplemental Executive Retirement Plan provides certain early retirement and disability benefits and pre-retirement death benefits for the spouse of a participant.

Michael W. O'Donnell continues to participate in the Retirement Plan of Columbia Energy Group, a subsidiary of the Company. Mr. O'Donnell has 30 credited years of service under this plan. The formula for a retiree's monthly retirement benefit at age 65 under the Retirement Plan of Columbia Energy Group is (i) 1.15% of the retiree's final average compensation that does not exceed half of the average Social Security wage base times years of service up to 30, plus (ii) 1.5% of the retiree's final average compensation in excess of half of the average Social Security wage base times years of service up to 30, plus (iii) ..5% of the retiree's final average compensation times years of service between 30 and 40.

CHANGE IN CONTROL AND TERMINATION AGREEMENTS

The Company has entered into Change in Control and Termination Agreements with Mr. Neale and the other Named Officers. The Company believes that these agreements are in the best interests of the stockholders, to insure that in the event of extraordinary events, totally independent judgment is enhanced to maximize stockholder value. The agreements can be terminated on three years' notice and provide for the payment of specified benefits if the executive terminates employment for good reason or is terminated by the Company for any reason other than good cause within 24 months following certain changes in control. Each of these agreements also provides for payment of these benefits if the executive voluntarily terminates employment for any reason during a

specified one-month period within 24 months following a change in control or, in the case of Messrs. Neale and Adik, at any time during this 24 month period. No amounts will be payable under the agreements if the executive's employment is terminated by the Company for good cause (as defined in the agreements).

The agreements provide for the payment of three times the executive's current annual base salary and target incentive bonus compensation. The executive will also receive a pro rata portion of the executive's targeted incentive bonus for the year of termination. The executive would also receive benefits from the Company that would otherwise be earned during the three-year period following the executive's termination under the Company's Supplemental Executive Retirement Plan and qualified retirement plans. All stock options held by the executive would become immediately exercisable upon the date of termination of employment, and the restrictions would lapse on all restricted shares awarded to the executive. The Company will increase the payment made to the executive as necessary to compensate the executive on an after-tax basis for any parachute penalty tax imposed on the payment of amounts under the contracts.

During the three-year period following the executive's termination, the executive and his or her spouse or other dependents will continue to be covered by applicable health or welfare plans of the Company. If the executive dies during the three-year period following the executive's termination, all amounts payable to the executive will be paid to a named beneficiary.

34

ITEM 6. OFFICERS AND DIRECTORS (continued)

The agreement with Mr. Neale provides for the same severance payments as described above in the event his employment is terminated at any time by the Company (other than for good cause) or due to death or disability, or if he voluntarily terminates employment with good reason (as defined in the agreement), even in the absence of a change in control.

COMPENSATION OF THE COMPANY'S DIRECTORS

The Company pays each director who is not receiving a salary from the Company \$30,000 per year, \$3,000 annually per standing committee on which the director sits, \$1,000 annually for each committee chairmanship, \$1,200 for each board meeting attended and \$750 per committee meeting attended. Under a deferred compensation arrangement, directors may elect to have their fees deferred in the current year and credited to an interest-bearing account or to a phantom stock account for payment in the future.

The Company's Nonemployee Director Retirement Plan provides a retirement benefit for each nonemployee director currently serving on the board who has completed at least five years of service on the board. The benefit under the plan is an annual amount equal to the annual retainer for board service in effect at the time of the director's retirement from the board and will be paid for ten years, or the number of years of service the individual served as a nonemployee director of the Company, whichever is less. Directors first elected after 2001 will not participate in the retirement plan, but instead will receive, on the date of each election or re-election, restricted shares of common stock and restricted stock unit grants with a value equivalent to the retirement benefit earned by the directors serving prior to 2001.

The Company's Nonemployee Director Stock Incentive Plan provides for a grant of 2,600 (previously 2,000) restricted shares of common stock to each nonemployee director of the Company upon his or her election or re-election as a director of the Company. The grants of restricted common stock vest in 20% annual increments, with all of a director's stock vesting five years after the date of

award. In 2001, Drs. Beering and Woo and Mr. Foster each received a grant of 2,000 restricted shares of common stock under this plan. The board may designate that a scheduled award will consist of nonqualified stock options rather than restricted stock; if so, then, in lieu of restricted shares, each nonemployee director shall be granted a nonqualified option to purchase 6,000 shares of common stock. Grants of nonqualified stock options vest in 20% annual increments and become fully vested on the fifth anniversary of the date of the grant.

The Company's Nonemployee Director Restricted Stock Unit Plan is a phantom stock plan that provides for grants to nonemployee directors of restricted stock units that have a value related to the Company's common stock. Each nonemployee director received an initial grant of 500 units in April 1999. Beginning in 2002, grants of 600 units will be made to nonemployee directors upon election or re-election to the Board. The grants of units vest in 20% annual increments, with all of a director's units vesting five years after the date of award. Additional units are credited to each nonemployee director with respect to the units included in his or her account from time to time to reflect dividends paid to stockholders of the Company with respect to common stock. The units have no voting or other stock ownership rights and are payable in cash. In 2001, Drs. Beering and Woo and Mr. Foster each received a grant of 500 units.

The Company has adopted a Directors' Charitable Gift Program for nonemployee directors. Under the program, the Company makes a donation to one or more eligible tax-exempt organizations as designated by each eligible director. The Company contributes up to an aggregate of \$125,000 for each nonemployee director who has served as a director of the Company for at least five years and up to an additional \$125,000 (for an overall \$250,000) for each nonemployee director who has served ten years or more. Organizations eligible to receive a gift under the program include charitable organizations and accredited United States institutions of higher learning. Individual directors derive no financial benefit from the program, as all deductions relating to the charitable donations accrue solely to the Company. A director's private foundation is not eligible to receive donations under the program. All current nonemployee directors are eligible to participate in the program.

35

ITEM 6. OFFICERS AND DIRECTORS (continued)

PART III(b). SECURITY OWNERSHIP OF CERTAIN BENEFICIAL OWNERS, DIRECTORS AND MANAGEMENT.

The following table contains information about those persons or groups, which are known to the Company to be the beneficial owners of more than five percent of the outstanding common stock.

Name and Address of Beneficial Owner	Amount and Nature of Beneficial Ownership
CAPITAL RESEARCH AND MANAGEMENT COMPANY 333 South Hope Street, 55th Floor Los Angeles, California 90071	16,074,880
PUTNAM INVESTMENT MANAGEMENT, LLC The Putnam Advisory Company, LLC One Post Office Square Boston, Massachusetts 02109	11,568,237

Percent

- (1) As reported on statements made on Schedule 13G filed with the Securities and Exchange Commission on February 11, 2002 on behalf of Capital Research & Management Company. According to the report, the amount shown includes 67,530 shares resulting form the assumed conversion of 428,490 shares of convertible preferred securities, due November 1, 2004; and includes 523,350 shares resulting from the assumed conversion of 325,000 shares of the Convertible Preferred PIES, due February 19, 2003.
- As reported on statements made on Schedule 13G filed with the Securities and Exchange Commission on February 15, 2002 on behalf of Marsh & McLennan Companies, Inc., Putnam Investments, LLC., Putnam Investment Management, LLC. and The Putnam Advisory Company, LLC. as a group. According to the report, the amount shown represents shares beneficially owned by Putnam Investment Management, LLC (10,311,017) and The Putnam Advisory Company, LLC. (1,257,220).

36

ITEM 6. OFFICERS AND DIRECTORS (continued)

The following table contains information about the beneficial ownership of the Company's common stock as of March 1, 2002, for each of the directors, nominees and named executive officers, and for all directors and executive officers as a group.

Name of Beneficial Owner Beneficial Ownership (1)	(2)
name of benefiteral emission (1)	(2)
Stephen P. Adik 555,312	
Steven C. Beering 10,030	
Arthur J. Decio	
Dennis E. Foster 9,305	
Gary L. Neale 1,349,118	
Ian M. Rolland (3) 24,177	
John W. Thompson 12,708	
Robert J. Welsh	
Carolyn Y. Woo 4,000	
Roger A. Young 72,745	
Patrick J. Mulchay 409,690	
Michael W. O'Donnell 87,008	
Jeffrey W. Yundt 421,909	
All directors and executive officers as a group 3,427,120	

- (1) The number of shares owned includes shares held in the Company's Automatic Dividend Reinvestment and Share Purchase Plan, shares held in the Company's Tax Deferred Savings Plans (the "401(k)"), Employee Stock Purchase Plan and restricted shares awarded under the Company's 1988 and 1994 Long-Term Incentive Plans (the "Incentive Plans") and Nonemployee Director Stock Incentive Plan, where applicable. The percentage of common stock owned by all directors and executive officers as a group is approximately 1.65 percent of the common stock outstanding as of March 1, 2002.
- (2) The totals include shares for which the following executive officers have a right to acquire beneficial ownership, within 60 days after March 1, 2002, by exercising stock options granted under the Incentive

Plan: Stephen P. Adik - 300,604 shares; Gary L. Neale - 770,377 shares; Roger A. Young - 43,242 shares; Patrick J. Mulchay - 258,198 shares; Michael W. O'Donnell - 25,472 shares; Jeffrey W. Yundt - 258,198 shares; and all executive officers as a group - 1,867,986 shares.

(3) The number of shares owned by Mr. Rolland includes 9,277 shares owned by the Ian and Miriam Rolland Foundation over which Mr. Rolland maintains investment control, but for which Mr. Rolland disclaims beneficial ownership.

37

ITEM 6. OFFICERS AND DIRECTORS (continued)

PART III(c). CONTRACTS AND TRANSACTIONS.

In 2001, the Company's subsidiary NiSource Development Company, Inc. purchased approximately three acres of land and an approximately 16,030 square foot office building located in Merrillville, Indiana adjacent to the Company's corporate headquarters from Keystone Investment Company, an Indiana general partnership owned by the adult children of Robert J. Welsh, a director of the Company, for \$2,000,000. The purchase price was based on appraisals performed by independent third-party commercial real estate appraisers. The transaction was part of a series of transactions resulting in the sale of substantially all of the assets of Welsh, Inc., the company of which Mr. Welsh was Chairman and Chief Executive Officer

PART III(d). INDEBTEDNESS.

None.

PART III(e). PARTICIPATION IN BONUS AND PROFIT SHARING ARRANGEMENT.

See Item 6 Part III(a) above.

PART III(f). DIRECTORS AND OFFICERS RIGHTS TO INDEMNITY.

Provisions for indemnification of directors and officers are included in the Certificate of Incorporation or By-Laws in accordance with applicable laws.

38

ITEM 7. CONTRIBUTIONS AND PUBLIC RELATIONS

PART I. EXPENDITURES FOR ANY POLITICAL PARTY, CANDIDATE FOR PUBLIC OFFICE OR HOLDER OF SUCH OFFICE, OR ANY COMMITTEE OR AGENT THEREFOR.

Name of Company	Recipient of Beneficiary	Purpose	Account
CKY CMD COH CPA CVA	Employee Political Action Fund	Legal, accounting and solicitation services rendered by employees for Employees Political Action Fund registered with the Federal Election Committee	General and
NIP TCO			

39

ITEM 7. CONTRIBUTIONS AND PUBLIC RELATIONS (continued)

Name of Company and Name or

PART II. EXPENDITURES FOR ANY CITIZENS GROUP OR PUBLIC RELATIONS COUNSEL.

Calender Year 2001

Number of Recipients or Beneficiaries	Purpose	Ac	
BSG 9 Various Chambers of Commerce	Economic Development	Genera	
CGT			
Galleria Chamber of Commerce	Economic Development	Genera	
CGV 24 Various Chambers of Commerce	Economic Development	Genera	
CKY Chamber of Commerce	Economic Development	Genera	
CMD 5 Various Chambers of Commerce	Economic Development	Genera	
COH 63 Various Chambers of Commerce	Economic Development	Genera	
Ohio Chamber of Commerce	Economic Development	Genera	
Better Business Bureau	Economic Development	Genera	
CPA 26 Various Chambers of Commerce	Economic Development	Genera	
York Chamber of Commerce	Economic Development	Genera	
Business Organization	Economic Development	Genera	
Pittsburgh Regional Alliance	Economic Development	Genera	
Pennsylvania Chamber of Commerce	Economic Development	Genera	
NIP	Paramia Baralanna	0	
40 Various Chambers of Commerce	Economic Development	Genera	
Better Business Bureau of Northwest Indiana	Economic Development	Genera	

Northwest Indiana Regional Development Economic Development

Indiana Northeast Development Economic Development

Genera

Genera

Genera

TCO

5 Various Chambers of Commerce Information and Education

40

ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS

PART I. INTERCOMPANY CONTRACTS.

For the year ended December 31, 2001:

Transaction	Serving Company	Receiving Company	Compensation (\$)	Date o
Management of Parkers Constitution	Dag	NIII	2 062 542	
Management & Business Services Management & Business Services	BSG BSG	NU GSGT	3,862,542 317,513	
Operations & Maintenance Services	BSG	EUII	74,340	
Management Fee	BSG	GSGT	317,513	
Office Space Lease - Gary Airport	CARD	NIP	65,792	
Fixed Fee Billings for O&M Agreements	CARD	TCO	40,536	07/
Land Lease for Radio Towers	CGT	CMC	2,264	0 7 7
Office Space Lease	CMC	TCO	108,620	
Office Space Lease	CMC	CGT	32,583	
Bill Insert Services	CMC	CSP	27 , 761	
	NDEV		7,025,061	
Office Space Lease		NIP		
St. Clairsville Pipeline Lease Office Space Lease - Merrillville, IN	NESI NIP	COH NCS	364,980 4,073,376	
± .		TPC	· · ·	
Office Space Lease - Hammond, IN	NIP		37 , 866	
Substation Services	NIP	PEI	166,974	
Construction Services	NIP	PEI	914,209	
Aircraft Support Personnel	NIP	NCS	675,960	
Helicopter Usage Time Billed	NIP	NCS	179,311	
Maintenance Services on Pipeline	NITCO	CROSS	625,276	
Power Marketing Intense Computer System Fees	NPM	NIP	329,683	
Sale of Pipeline Points of Delivery	TCO	CGV	64,408	
Lease of Operating Center Building in				
Lexington, VA	TCO	CVA	108,216	
Land Lease for Radio Towers	TCO	CMC	12,167	
Office Space Lease - Washington DC Building	TCO	NCS	26,393	
Administrative Services	TCO	CGT	2,921,280	
Construction of Wheeler Interconnect	TCO	CROSS	222,037	
Various Services During Installation of				
Fiber Optic Network	TCO	CTC	623,709	
Access to TCO's Network for Telemetry				
Information	TCO	VARIOUS	92,880	
Chart Processing	TCO	CNR	243,000	
Sale of Capacity	TCO	CVA	110,880	
Install EM/SCADA at Various Stations	TCO	CROSS	76 , 719	
Software for IHRI	TCO	CGT	33 , 677	
Sale of Gathering Line	TCO	CNR	293,836	
Lease of Operating Center Building in				
Gainesville, VA	TCO	CVA	364,286	

Fixed Fee Billings for One Call

TCO

CTC

14,000

41

ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS (continued)

PART II. SYSTEM CONTRACTS TO PURCHASE GOODS OR SERVICES FROM ANY AFFILIATE (OTHER THAN A SYSTEM COMPANY) OR A COMPANY IN WHICH ANY OFFICER OR DIRECTOR IS A PARTNER OR OWN 5% OR MORE OF ANY CLASS OF EQUITY SECURITIES.

None.

PART III. SYSTEM CONTRACTS WITH OTHERS ON A CONTINUING BASIS FOR MANAGEMENT, SUPERVISORY, OR FINANCIAL ADVISORY REVIEW.

None.

ITEM 9. WHOLESALE GENERATORS AND FOREIGN UTILITY COMPANIES

PART I. BUSINESS, CAPITAL, DEBT TO EQUITY RATIO AND SERVICE CONTRACTS.

(a) Company, location and business address.

Bay State GPE, Inc. (BSGPE)
BSGPE, a Massachusetts corporation, at 300 Friberg Parkway,
Westborough, Massachusetts is an EWG. It owns a turbo expander in
Agawam, Massachusetts that generates electricity from a turbine engine
as gas pressure is reduced when transferred from high pressure
interstate pipelines to lower pressure local distribution pipes. BSGPE
is a wholly owned subsidiary of Bay State Gas.

Whiting Clean Energy, Inc. (WCE)
WCE, a wholly owned subsidiary of Primary Energy, Inc., is an EWG.
WCE's business address is 801 E. 86th Avenue, Merrillville, Indiana.
WCE leases a combined-cycle cogeneration facility located at BP's
Whiting, Indiana refinery consisting of two gas-fired combustion
turbines (each with a generating capacity of 166 megawatts) and a 213
megawatt steam turbine generator. WCE is responsible for the operation
and maintenance of the facility.

(b) Type and amount of capital invested.

When BSGPE was incorporated, Bay State Gas acquired all of the issued and outstanding shares of BSGPE's common stock for \$1,000. Bay State also transferred ownership of the turbo expander and related facilities to BSGPE at its net book value. Neither Bay State Gas, nor NiSource, Inc. has made any financial guarantee to any party for BSGPE.

Primary Energy, Inc.'s investment in WCE consists mainly of its guarantee of WCE's performance under the lease through its parent NiSource Inc. The lease was initiated in the first quarter of 2002. The unamortized value of the project amounts to approximately \$320 million.

(c) Ratio of debt to common equity and earnings of the company for the year ended December 31, 2001.

As of December 31, 2001, BSGPE had no debt outstanding and for the calendar year 2001, the turbo expander did not operate and did not generate revenue. BSGPE had a net loss of \$29,000 for 2001.

42

WCE had \$15.9 million in notes payable outstanding at December 31, 2001 to NiSource Finance Corp. The debt to equity ratio for WCE at December 31, 2001 is not meaningful since the company's equity capitalization is effectively zero. For 2001, WCE had no net earnings or net loss.

(d) Service, sales or construction contracts with system companies.

Bay State Gas and BSGPE have entered into a maintenance and service agreement for performance of the operation, maintenance and accounting needs of BSGPE by Bay State Gas personnel.

WCE has no service sales or construction contracts with system companies.

PART II. ORGANIZATION CHART.

BSGPE is a wholly owned subsidiary of Bay State Gas Company. WCE is a wholly owned subsidiary of Primary Energy, Inc. Bay State Gas Company and Primary Energy, Inc. are wholly owned subsidiaries of NiSource, Inc. See Exhibit G for an organization chart showing BSGPE and WCE in relation to the other NiSource, Inc. system companies.

PART III. AGGREGATE INVESTMENT IN EWG'S AND FOREIGN UTILITY COMPANIES.

NiSource, Inc.'s aggregate investment in BSGPE is approximately \$0.2 million and its investment in WCE, as discussed in Part I(b), is approximately \$320 million. The ratio of NiSource, Inc.'s aggregate investment in BSGPE and WCE to its aggregate investment in its domestic public-utility subsidiary companies is 0.012% based on the current book values of the utility subsidiaries.

43

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS

Item 10. is hereby amended and restated in its entirety:

TABLE OF CONTENTS

NAME OF COMPANY (COMPANY ABBREVIATION)	CONSOLIDATED BALANCE SHEET	CONSOLIDATED STATEMENT OF INCOME
NISOURCE INC. (NI)	F-1	F-2
Bay State Gas Company (BSG)	F-1, $F-1A$	F-2, $F-2A$
Subsidiaries:		
Bay State GPE, Inc. (BSGPE)	F-1A	F-2A
Northern Utilities, Inc. (NU)	F-1A	F-2A
Columbia Energy Group (CG)	F-1, F-1B	F-2, F-2B
Subsidiaries:		
Columbia Atlantic Trading Corporation (CAT)	F-1B	F-2B
Columbia Energy Group Capital Corporation (CCC)	F-1B, F-1C	F-2B, F-2C

Subsidiary:		
TriStar Gas Technologies, Inc. (TGT) *	F-1C	F-2C
Columbia Energy Resources, Inc. (CER)	F-1B, F-1D	F-2B, F-2D
Subsidiaries:		
Alamco-Delaware, Inc. (AD)	F-1D	F-2D
Columbia Natural Resources, Inc. (CNR)	F-1D	F-2D
Columbia Natural Resources Canada, Ltd. (CNRCL)	F-1D	F-2D
Hawg Hauling & Disposal, Inc. (HH)	F-1D	F-2D
Columbia Energy Services Corporation (CES)	F-1B	F-2B
Columbia Finance Corporation (CFC)	F-1B, F-1E	F-2B, F-2E
Subsidiary:		
Columbia Accounts Receivable Corporation (CAR)	F-1E	F-2E
Columbia Gas of Kentucky, Inc. (CKY)	F-1B	F-2B
Columbia Gas of Maryland, Inc. (CMD)	F-1B	F-2B
Columbia Gas of Ohio, Inc. (COH)	F-1B	F-2B
Columbia Gas of Pennsylvania, Inc. (CPA)	F-1B	F-2B
Columbia Gas of Virginia, Inc. (CGV)	F-1B	F-2B
Columbia Gas Transmission Corporation (TCO)	F-1B	F-2B
Columbia Gulf Transmission Company (CGT)	F-1B	F-2B
Columbia Insurance Corporation, Ltd. (CICL)	F-1B	F-2B
Columbia LNG Corporation (CLNG)	F-1B	F-2B
Columbia Network Services Corporation (CNS)	F-1B, F-1F	F-2B, F-2F
Subsidiary:		
CNS Microwave, Inc. (CMC)	F-1F	F-2F

44

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

TABLE OF CONTENTS (CONTINUED)

NAME OF COMPANY (COMPANY ABBREVIATION)	CONSOLIDATED BALANCE SHEET	OF INCOME	
Columbia Pipeline Corporation (CPL)	F-1B, F-1G	F-2B, F-2G	
Subsidiary:			
Columbia Deep Water Services Company (CDW)	F-1G	F-2G	
Columbia Remainder Corporation (CRC)	F-1B	F-2B	
Columbia Service Partners, Inc. (CSP)	F-1B, F-1H	F-2B, F-2H	
Subsidiaries:			
Columbia Assurance Agency, Inc. (CAA)	F-1H	F-2H	
Columbia Transmission Communications Corporation (CTC)	F-1B	F-2B	
EnergyUSA, Inc. (IN) (EUII)	F-1, F-1I	F-2, F-2I	
Subsidiaries:			
EnergyUSA, Inc. (MA) (EUIM)	F-1I, F-1J	F-2I, F-2J	
Subsidiaries:			
EnergySPE, Inc. (ESPE)	F-1J	F-2J	
EnergyUSA (Connecticut), Inc. (EUIC)	F-1J, F-1K	F-2J, F-2K	
Subsidiaries:			
Brayer Energy Solutions, Inc. (BES) *	F-1K	F-2K	
EnergyUSA Engineering, Inc. (EUE)	F-1K	F-2K	
EnergyUSA Mechanical, Inc. (EUM)	F-1K	F-2K	
EnergyUSA-TPC Corp. (TPC)	F-1I, $F-1L$	F-2I, F-2L	

Subsidiary:		
EnergyUSA Appalachian Corp. (EUA)	F-1L	F-2L
NESI Energy Marketing L.L.C. (NEML)	F-1I	F-2I
NI Energy Services Transportation, Inc. (NEST)	F-1I	F-2I
MS-1 Distribution & Storage Corporation (MS1) *	F-1I	F-2I
NI Fuel Company, Inc. (NIFC)	F-1I	F-2I
NI-TEX, Inc. (NITEX)	F-1I	F-2I
NI-TEX Gas Services Inc. (NGS)	F-1I	F-2I
EnergyUSA Commercial Energy Services, Inc. (EUC)	F-1I	F-2I
EnergyUSA Retail, Inc. (EUR)	F-1I	F-2I
Kokomo Gas and Fuel Company (KOKO)	F-1, $F-1M$	F-2, $F-2M$
NI Energy Services, Inc. (NESI)	F-1, $F-1N$	F-2, $F-2N$
Subsidiaries:		
Crossroads Pipeline Company (CROSS)	F-1N	F-2N
Green Fuels, Inc. (GREEN) *	F-1N	F-2N
NESI Power Marketing, Inc. (NPM)	F-1N	F-2N
NiSource Energy Services Canada, Ltd. (NESCL) *	F-1N	F-2N

45

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

TABLE OF CONTENTS (CONTINUED)

NAME OF COMPANY (COMPANY ABBREVIATION)	CONSOLIDATED BALANCE SHEET	-	
NiSource Capital Markets, Inc. (NCM)	F-1	F-2	
NiSource Capital Trust I (NCT)	F-1	F-2	
NiSource Corporate Services Company (NCS)	F-1	F-2	
NiSource Development Company, Inc. (NDEV)	F-1, F-10	F-2, F-20	
Subsidiaries:			
Analytic Sytems Laboratories, Inc. (ASL) *	F-10	F-20	
Cardinal Property Management, Inc. (CARD)	F-10	F-20	
Customer Information Services, Inc. (CIS)	F-10	F-20	
JOF Transportation Company (JOF)	F-10	F-20	
KOGAF Enterprises, Inc. (KOGF)	F-10	F-20	
Lake Erie Land Company (LEL)	F-10, F-1P	F-20, F-2P	
Subsidiary:			
SCC Services, Inc. (SCC)	F-1P	F-2P	
NDC Douglas Properties, Inc. (NDC)	F-10	F-20	
Progeni, Inc. (PRO) *	F-10	F-20	
Protonics Research, Inc. (PRI) *	F-10	F-20	
South Works Power Company (SWP) *	F-10	F-20	
NiSource Energy Technologies, Inc. (NET)	F-1	F-2	
NiSource Finance Corp. (NFC)	F-1	F-2	
NiSource Pipeline Group, Inc. (NPG)	F-1, $F-1Q$	F-2, $F-2Q$	
Subsidiaries:			
Granite State Gas Transmission, Inc. (GSGT) Subsidiaries:	F-1Q, F-1R	F-2Q, F-2R	
Bay State Energy Enterprises, Inc. (BSEE)	F-1R	F-2R	
Natural Gas Development, Inc. (NGD)	F-1R	F-2R	
PNTGS Holding Corp. (PNTGS)	F-1Q	F-2Q	

Northern Indiana Fuel and Light Company, Inc. (NIFL)	F-1, $F-1S$	F-2, $F-2S$
Subsidiary:		
Northern Indiana Trading Company, Inc. (NITC)	F-1S	F-2S
Northern Indiana Public Service Company (NIP)	F-1, $F-1T$	F-2, F-2T
Subsidiary:		
NIPSCO Exploration Company, Inc. (NEXCO)	F-1T	F-2T

46

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

NAME OF COMPANY (COMPANY ABBREVIATION)	CONSOLIDATED BALANCE SHEET	CONSOLIDATED STATEMENT OF INCOME
Primary Energy, Inc. (PEI) Subsidiaries:	F-1, F-1U	F-2, F-2U
Cokenergy, Inc. (CEI)	F-1U	F-2U
Harbor Coal Company (HCC)	F-1U	F-2U
Ironside Energy LLC (IEL)	F-1U	F-2U
Lakeside Energy Corporation (LEC)	F-1U	F-2U
North Lake Energy Corporation (NLEC)	F-1U	F-2U
Portside Energy Corporation (PORT)	F-1U	F-2U
Whiting Clean Energy, Inc. (WCE)	F-1U	F-2U
<pre>SM&P Utility Resources, Inc. (SMP) Subsidiary:</pre>	F-1, F-1V	F-2, F-2V
Colcom Incorporated (CI)	F-1V	F-2V

47

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-1 (1 of 8)

NISOURCE INC. AND SUBSIDIARIES

CONSOLIDATED BALANCE SHEET

(Not covered by Report of Independent Public Accountants)

	F-1	F-1	F-1	
As of December 31, (\$ in thousands)	Page 3	Page 5	Page 7	Combi

ASSETS

PROPERTY, PLANT AND EQUIPMENT Utility plant

39

Accumulated depreciation and amortization	
Net utility plant	
Gas and oil producing properties, full cost method United States cost center Canadian cost center Accumulated depletion	
Net gas and oil producing properties	
Other property, at cost, less accumulated depreciation	
Net Property, Plant, and Equipment	
INVESTMENTS AND OTHER ASSETS	
Equity in undistributed earnings of subsidiaries Net assets of discontinued operations Unconsolidated affiliates Assets held for sale Other investments	
Total Investments and Other Assets	
CURRENT ASSETS	
Cash and cash equivalents Accounts receivable (less reserve) Other receivables Gas inventory Underrecovered gas and fuel costs Materials and supplies, at average cost Electric production fuel, at average cost Price risk management assets Exchange gas receivable Prepayments and other	
Total Current Assets	
OTHER ASSETS	
Price risk management assets Regulatory assets Intangible assets, less accumulated amortization Deferred charges and other	
Total Other Assets	
TOTAL ACCETS	

*CONFIDENTIAL TREATMENT REQUESTED

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1(2 of 8)

NISOURCE INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET

As of December 31, (\$ in thousands)		F-1 Page 6	F-1 Page 8	Combin
CAPITALIZATION AND LIABILITIES				
CAPITALIZATION				
Common Stock Equity	*	*	*	*
Preferred Stocks				
Subsidiary Companies				
Series without mandatory redemption provisions Series with mandatory redemption provisions				
Company-obligated mandatorily redeemable preferred				
securities of subsidiary trust holding solely Company				
debentures				
Long-term debt, excluding amounts due within one year				
Total Capitalization				
CURRENT LIABILITIES				
Current redeemable preferred stock subject to				
mandatory redemption				
Current portion of long-term debt				
Short-term borrowings Accounts payable				
Dividends declared on common and preferred stocks				
Customer deposits				
Taxes accrued				
Interest accrued				
Overrecovered gas and fuel costs				
Price risk management liabilities				
Exchange gas payable				
Current deferred revenue				
Other accruals				
Total Current Liabilities				
OTHER LIABILITIES AND DEFERRED CREDITS				
Price risk management liabilities				
Deferred income taxes				
Deferred investment tax credits				
Deferred credits				
Noncurrent deferred revenue				
Accrued liability for postretirement benefits				
Other noncurrent liabilities				
Total Other Liabilities and Deferred Credits				
COMMITMENTS AND CONTINGENCIES				
COLLITION TO THE CONTINUENCED				

TOTAL CAPITALIZATION AND LIABILITIES

*CONFIDENTIAL TREATMENT REQUESTED

49

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1(3 of 8)

NISOURCE INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET

As of December 31, (\$ in thousands)	NI	BSG	CG	E(
ASSETS				
PROPERTY, PLANT AND EQUIPMENT				
Utility plant	*	*	8,267,023	
Accumulated depreciation and amortization			(3,879,156)	
Net utility plant			4,387,867	
Gas and oil producing properties, full cost method				
United States cost center			660,658	
Canadian cost center			22,361	
Accumulated depletion			(141,971)	
Net gas and oil producing properties			541,048	
Other property, at cost, less accumulated depreciation				
Net Property, Plant, and Equipment			4,928,915	
INVESTMENTS AND OTHER ASSETS				
Equity in undistributed earnings of subsidiaries			20 076	
Net assets of discontinued operations			29 , 976	
Unconsolidated affiliates Assets held for sale			32 , 982	
Other investments			14 , 772	
Total Investments and Other Assets			77,730	
CURRENT ASSETS				
Cash and cash equivalents			53 , 935	
Accounts receivable (less reserve)			713,553	
Other receivables			1	
Gas inventory			195,707	
Underrecovered gas and fuel costs			60,115	

Materials and supplies, at average cost	14,544
Electric production fuel, at average cost	
Price risk management assets	65 , 770
Exchange gas receivable	186,761
Prepayments and other	376,603
Total Current Assets	1,666,989
OTHER ASSETS	
Price risk management assets	91
Regulatory assets	363 , 663
Intangible assets, less accumulated amortization	1,681
Deferred charges and other	35,037
Total Other Assets	400,472
TOTAL ASSETS	7,074,106
	:======================================

*CONFIDENTIAL TREATMENT REQUESTED

50

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1(4 of 8)

NISOURCE INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET

(Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands)	NI	BSG	CG	EUI
CAPITALIZATION AND LIABILITIES				
CAPITALIZATION AND LIADILITIES				7
CAPITALIZATION				•
Common Stock Equity	*	*	2,177,174	*
Preferred Stocks				7
Subsidiary Companies				7
Series without mandatory redemption provisions				
Series with mandatory redemption provisions				
Company-obligated mandatorily redeemable preferred				
securities of subsidiary trust holding solely Company				
debentures				1
Long-term debt, excluding amounts due within one year			1,357,434	
Total Capitalization			3,534,608	

CURRENT LIABILITIES

Current redeemable preferred stock subject to

mandatory redemption		
Current portion of long-term debt	281,708	ľ
Short-term borrowings	72,686	ŀ
Accounts payable	359,102	ı
Dividends declared on common and preferred stocks		ľ
Customer deposits		ij
Taxes accrued	232,825	
Interest accrued	28,581	
Overrecovered gas and fuel costs	45,652	ij
Price risk management liabilities	4,811	
Exchange gas payable	282,252	ij
Current deferred revenue	89,020	
Other accruals	533,765	
OTHER LIABILITIES AND DEFERRED CREDITS		
Price risk management liabilities		
Deferred income taxes	759,856	
Deferred investment tax credits	29,755	
Deferred credits	246,830	
Noncurrent deferred revenue	435,440	
Accrued liability for postretirement benefits	104,909	
Other noncurrent liabilities	32,306	
Total Other Liabilities and Deferred Credits	1,609,096	
COMMITMENTS AND CONTINGENCIES		
TOTAL CAPITALIZATION AND LIABILITIES	7,074,106	
	:======================================	

^{*}CONFIDENTIAL TREATMENT REQUESTED

51

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1(5 of 8)

NISOURCE INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET

As of December 31, (\$ in thousands)	NCM	NCT	NCS	NDEV
ASSETS				
PROPERTY, PLANT AND EQUIPMENT				
Utility plant	*	*	87,728	*
Accumulated depreciation and amortization			(31 , 224)	

Net utility plant	56,504	
Gas and oil producing properties, full cost method		
United States cost center		
Canadian cost center		
Accumulated depletion		
Net gas and oil producing properties		
Other property, at cost, less accumulated depreciation		
Net Property, Plant, and Equipment	56,504	
INVESTMENTS AND OTHER ASSETS		
Equity in undistributed earnings of subsidiaries		
Net assets of discontinued operations		
Unconsolidated affiliates		
Assets held for sale		
Other investments		
Total Investments and Other Assets		
CURRENT ASSETS		
Cash and cash equivalents	43	
Accounts receivable (less reserve)	164,977	
Other receivables		
Gas inventory		
Underrecovered gas and fuel costs		
Materials and supplies, at average cost		
Electric production fuel, at average cost		
Price risk management assets		
Exchange gas receivable		
Prepayments and other	2,465	
Total Current Assets	167,485	
OTHER ASSETS		
Price risk management assets		
Regulatory assets		
Intangible assets, less accumulated amortization		
Deferred charges and other	84,330	
Total Other Assets	84,330	
TOTAL ASSETS	308,319	

^{*}CONFIDENTIAL TREATMENT REQUESTED

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1(6 of 8)

NISOURCE INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET

As of December 31, (\$ in thousands)	NCM	NCT	NCS	NDEV
CAPITALIZATION AND LIABILITIES				
CAPITALIZATION				
Common Stock Equity	*	*	400	4
Preferred Stocks				
Subsidiary Companies				
Series without mandatory redemption provisions				
Series with mandatory redemption provisions				
Company-obligated mandatorily redeemable preferred				
securities of subsidiary trust holding solely Company				
debentures				
Long-term debt, excluding amounts due within one year			23 , 930 	
Total Capitalization			24,330	
CURRENT LIABILITIES				
Current redeemable preferred stock subject to				
mandatory redemption				
Current portion of long-term debt				
Short-term borrowings			21,479	
Accounts payable			82,969	
Dividends declared on common and preferred stocks				
Customer deposits				
Taxes accrued			(4,172)	
Interest accrued			1	
Overrecovered gas and fuel costs				
Price risk management liabilities				
Exchange gas payable				
Current deferred revenue				
Other accruals			168 , 017	
Total Current Liabilities			268 , 294	
OTHER LIABILITIES AND DEFERRED CREDITS				
Price risk management liabilities				
Deferred income taxes			6,366	
Deferred investment tax credits			,	
Deferred credits			7,381	
Noncurrent deferred revenue				
Accrued liability for postretirement benefits			1,948	
Other noncurrent liabilities				
Total Other Liabilities and Deferred Credits			15,695	
COMMITMENTS AND CONTINGENCIES				

TOTAL CAPITALIZATION AND LIABILITIES	308,319

*CONFIDENTIAL TREATMENT REQUESTED

53

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-1 (7 of 8)

NISOURCE INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET

As of December 31, (\$ in thousands)	NPG	NIFL	NIP
ASSETS			
PROPERTY, PLANT AND EQUIPMENT Utility plant Accumulated depreciation and amortization	*	*	6,218,991 (3,357,201)
Net utility plant			2,861,790
Gas and oil producing properties, full cost method United States cost center Canadian cost center Accumulated depletion			
Net gas and oil producing properties			
Other property, at cost, less accumulated depreciation			2,498
Net Property, Plant, and Equipment			2,864,288
INVESTMENTS AND OTHER ASSETS Equity in undistributed earnings of subsidiaries Net assets of discontinued operations Unconsolidated affiliates Assets held for sale Other investments			 5,646
Total Investments and Other Assets			5,646
CURRENT ASSETS Cash and cash equivalents Accounts receivable (less reserve)			15,945 116,433

Other receivables	
Gas inventory	104,706
Underrecovered gas and fuel costs	28,217
Materials and supplies, at average cost	44,674
Electric production fuel, at average cost	29 , 152
Price risk management assets	
Exchange gas receivable	
Prepayments and other	40,339
Total Current Assets	379,466
OTHER ASSETS	
Price risk management assets	
Regulatory assets	165,519
Intangible assets, less accumulated amortization	·
Deferred charges and other	194,288
Total Other Assets	359 , 807
TOTAL ASSETS	3,609,207
	:==============

*CONFIDENTIAL TREATMENT REQUESTED

54

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1(8 of 8)

NISOURCE INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET

As of December 31, (\$ in thousands)	NPG	NIFL	NIP
CAPITALIZATION AND LIABILITIES			
CAPITALIZATION			
Common Stock Equity	*	*	1,036,314
Preferred Stocks			
Subsidiary Companies			
Series without mandatory redemption provisions			81,114
Series with mandatory redemption provisions			4,969
Company-obligated mandatorily redeemable preferred			
securities of subsidiary trust holding solely Company			
debentures			
Long-term debt, excluding amounts due within one year			843,064
Total Capitalization			1,965,461

CURRENT LIABILITIES	
Current redeemable preferred stock subject to mandatory redemption Current portion of long-term debt Short-term borrowings Accounts payable Dividends declared on common and preferred stocks Customer deposits Taxes accrued Interest accrued Overrecovered gas and fuel costs Price risk management liabilities Exchange gas payable Current deferred revenue Other accruals	43,000 59,000 335,415 145,836 1,748 31,830 195,395 7,825 3,665 5,609 58,730
Total Current Liabilities	888,053
OTHER LIABILITIES AND DEFERRED CREDITS Price risk management liabilities Deferred income taxes Deferred investment tax credits Deferred credits Noncurrent deferred revenue Accrued liability for postretirement benefits Other noncurrent liabilities	 464,656 71,392 48,963 160,768 9,914
Total Other Liabilities and Deferred Credits	755 , 693
COMMITMENTS AND CONTINGENCIES	
TOTAL CAPITALIZATION AND LIABILITIES	3,609,207

*CONFIDENTIAL TREATMENT REQUESTED

55

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1A(1 of 2)

NISOURCE INC. AND SUBSIDIARIES BAY STATE GAS COMPANY AND SUBSIDIARIES

CONSOLIDATED BALANCE SHEET (Not covered by Report of Independent Public Accountants)

BSG BSGPE NU As of December 31, (\$ in thousands)

ASSETS

PROPERTY, PLANT AND EQUIPMENT

Sea and oil producing properties, full cost method United States cost center Canadian cost center Accumulated depletion Net gas and oil producing properties Other property, at cost, less accumulated depreciation Net Property, Plant, and Equipment Net Property, Plant, and Equipment Sequity in undistributed earnings of subsidiaries Net assets of discontinued operations Unconsolidated affiliates Assets held for sale Other investments Current Assets Cash and cash equivalents Accounts receivable (less reserve) Other receivables Gas inventory Underrecovered gas and fuel costs Materials and supplies, at average cost Exchange gas receivable Price risk management assets Exchange gas receivable Frepayments and other Price risk management assets Exchange gas receivable Price risk management assets Price risk management assets Regulatory assets Intangible assets, less accumulated amortization Joeferred charges and other January Accumulated amortization Joeferred charges and other January Accumulated amortization January Accu	252,240 (48,681)
United States cost center Canadian cost center Accumulated depletion Net gas and oil producing properties Other property, at cost, less accumulated depreciation 74 Net Property, Plant, and Equipment Equity in undistributed earnings of subsidiaries Net assets of discontinued operations Unconsolidated affiliates Assets held for sale Other investments Total Investments and Other Assets Cash and cash equivalents Accounts receivable (less reserve) Other receivables Gas inventory Underrecovered gas and fuel costs Assets and supplies, at average cost Price risk management assets Exchange gas receivable Frepayments and other Total Current Assets Price risk management assets Regulatory assets Intangible assets, less accumulated amortization Peferred charges and other Total Other Assets 42,901 Total Other Assets 42,901	 203 , 559
Other property, at cost, less accumulated depreciation 74 Net Property, Plant, and Equipment 876,117 INVESTMENTS AND OTHER ASSETS Equity in undistributed earnings of subsidiaries 111,228 Net assets of discontinued operations Unconsolidated affiliates 32 Assets held for sale Other investments Total Investments and Other Assets 111,260 CURRENT ASSETS Cash and cash equivalents 1,412 Accounts receivable (less reserve) 101,570 Other receivables Gas inventory 22,459 Underrecovered gas and fuel costs 28,039 Materials and supplies, at average cost 4,299 Electric production fuel, at average cost Price risk management assets Exchange gas receivable Exchange gas receivable Prepayments and other 3,858 Total Current Assets 161,637 OTHER ASSETS Price risk management assets 7,740 Intangible assets, less accumulated amortization 2,030 Deferred charges and other 33,131 Total Other Assets 42,901	
Other property, at cost, less accumulated depreciation 74 Net Property, Plant, and Equipment 876,117 INVESTMENTS AND OTHER ASSETS Equity in undistributed earnings of subsidiaries 111,228 Net assets of discontinued operations Unconsolidated affiliates 32 Assets held for sale Other investments Total Investments and Other Assets 111,260 CURRENT ASSETS Cash and cash equivalents 1,412 Accounts receivable (less reserve) 101,570 Other receivables Gas inventory 22,459 Underrecovered gas and fuel costs 28,039 Materials and supplies, at average cost 4,299 Electric production fuel, at average cost 4,299 Electric production fuel, at average cost Price risk management assets Exchange gas receivable Prepayments and other 3,858 Total Current Assets 161,637 OTHER ASSETS Price risk management assets 7,740 Intangible assets, less accumulated amortization 2,030 Deferred charges and other 33,131 Total Other Assets 42,901	
Net Property, Plant, and Equipment 876,117 INVESTMENTS AND OTHER ASSETS Equity in undistributed earnings of subsidiaries 111,228 Net assets of discontinued operations —— Unconsolidated affiliates 32 Assets held for sale —— Other investments —— Total Investments and Other Assets 111,260 CURRENT ASSETS Cash and cash equivalents 1,412 Accounts receivable (less reserve) 101,570 Other receivables —— Gas inventory 22,459 Underrecovered gas and fuel costs 28,039 Materials and supplies, at average cost 4,299 Electric production fuel, at average cost 4,299 Electric production fuel, at average cost —— Price risk management assets —— Exchange gas receivable —— Prepayments and other 3,858 Total Current Assets 161,637 OTHER ASSETS Price risk management assets 7,740 Intangible assets, less accumulated amortization 2,030 Deferred charges and other 33,131 Total Other Assets 42,901	 2 , 486
Equity in undistributed earnings of subsidiaries Net assets of discontinued operations Unconsolidated affiliates Assets held for sale Other investments Total Investments and Other Assets Cash and cash equivalents Accounts receivable (less reserve) Other receivables Gas inventory Underrecovered gas and fuel costs Blectric production fuel, at average cost Exchange gas receivable Prepayments and other Total Current Assets Price risk management assets Regulatory assets Intangible assets, less accumulated amortization Deferred charges and other Total Other Assets 42,901 Total Other Assets 42,901	206,045
Net assets of discontinued operations Unconsolidated affiliates Assets held for sale Other investments Other investments Total Investments and Other Assets Cash and cash equivalents Accounts receivable (less reserve) Other receivables Gas inventory Underrecovered gas and fuel costs Electric production fuel, at average cost Exchange gas receivable Exchange gas receivable Prepayments and other Total Current Assets Price risk management assets Regulatory assets Regulatory assets Regulatory assets, less accumulated amortization Deferred charges and other Total Other Assets 42,901	
Total Investments and Other Assets 111,260 CURRENT ASSETS Cash and cash equivalents 1,412 Accounts receivable (less reserve) 101,570 Other receivables Gas inventory 22,459 Underrecovered gas and fuel costs 28,039 Materials and supplies, at average cost 4,299 Electric production fuel, at average cost Price risk management assets Exchange gas receivable Prepayments and other 3,858 Total Current Assets 161,637 OTHER ASSETS Price risk management assets Regulatory assets 7,740 Intangible assets, less accumulated amortization 2,030 Deferred charges and other 33,131 Total Other Assets 42,901	 2
Cash and cash equivalents Accounts receivable (less reserve) Other receivables Gas inventory Underrecovered gas and fuel costs Underrials and supplies, at average cost Electric production fuel, at average cost Exchange gas receivable Prepayments and other Total Current Assets Intangible assets, less accumulated amortization Deferred charges and other Total Other Assets 1,412 101,570 10	 2
Accounts receivable (less reserve) Other receivables Gas inventory Underrecovered gas and fuel costs Materials and supplies, at average cost Price risk management assets Prepayments and other Total Current Assets Price risk management assets Regulatory assets Regulatory assets Intangible assets, less accumulated amortization Deferred charges and other Total Other Assets 101,570	
Gas inventory Underrecovered gas and fuel costs 28,039 Materials and supplies, at average cost Electric production fuel, at average cost Exchange gas receivable Prepayments and other 3,858 Total Current Assets 161,637 OTHER ASSETS Price risk management assets Regulatory assets Intangible assets, less accumulated amortization Deferred charges and other Total Other Assets 42,901	58 37 , 759
Price risk management assets	18,336 10,788 818
OTHER ASSETS Price risk management assets Regulatory assets Intangible assets, less accumulated amortization Deferred charges and other Total Other Assets 42,901	 3,106
Price risk management assets Regulatory assets Intangible assets, less accumulated amortization Deferred charges and other 33,131 Total Other Assets 42,901	 70 , 865
Regulatory assets 7,740 Intangible assets, less accumulated amortization 2,030 Deferred charges and other 33,131 Total Other Assets 42,901	
	8,674 1,071 2,943
TOTAL 100PTG	 12,688
TOTAL ASSETS 1,191,915	289 , 600

*CONFIDENTIAL TREATMENT REQUESTED

OTHER LIABILITIES AND DEFERRED CREDITS Price risk management liabilities

56

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-1A(2 of 2)

NISOURCE INC. AND SUBSIDIARIES BAY STATE GAS COMPANY AND SUBSIDIARIES

CONSOLIDATED BALANCE SHEET (Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands)	BSG	BSGPE	NU
CAPITALIZATION AND LIABILITIES			
CAPITALIZATION			
Common Stock Equity	534,381	*	111,095
Preferred Stocks			
Subsidiary Companies			
Series without mandatory redemption provisions			
Series with mandatory redemption provisions			
Company-obligated mandatorily redeemable preferred			
securities of subsidiary trust holding solely Company			
debentures			
Long-term debt, excluding amounts due within one year			18 , 833
Total Capitalization	629 , 881		129 , 928
Current redeemable preferred stock subject to mandatory redemption Current portion of long-term debt Short-term borrowings	53,000		 833
Accounts payable Dividends declared on common and preferred stocks Customer deposits Taxes accrued Interest accrued Overrecovered gas and fuel costs Price risk management liabilities Exchange gas payable	140,585 43,705 3,002 4,821 3,069 		60,000 20,975 3,968 1,157
Accounts payable Dividends declared on common and preferred stocks Customer deposits Taxes accrued Interest accrued Overrecovered gas and fuel costs Price risk management liabilities Exchange gas payable Current deferred revenue	43,705 3,002 4,821 3,069 		20,975 3,968 1,157
Accounts payable Dividends declared on common and preferred stocks Customer deposits Taxes accrued Interest accrued Overrecovered gas and fuel costs Price risk management liabilities Exchange gas payable	43,705 3,002 4,821 3,069 		20,975 3,968 1,157

Deferred income taxes	244,910	49,753
Deferred investment tax credits	2,987	288
Deferred credits		
Noncurrent deferred revenue		
Accrued liability for postretirement benefits		
Other noncurrent liabilities	8,566	3,063
Total Other Liabilities and Deferred Credits	256,463	53,104
COMMITMENTS AND CONTINGENCIES		
TOTAL CAPITALIZATION AND LIABILITIES	1,191,915	289,600

*CONFIDENTIAL TREATMENT REQUESTED

57

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1B(1 of 10)

NISOURCE INC. AND SUBSIDIARIES COLUMBIA ENERGY GROUP AND SUBSIDIARIES

CONSOLIDATED BALANCE SHEET
(Not covered by Report of Independent Public Accountants)

Page 3	Page 5	Page 7	Page 9
	*	*	*
	Page 3 *	Page 3 Page 5	

INVESTMENTS AND OTHER ASSETS

Equity in undistributed earnings of subsidiaries Net assets of discontinued operations

Unconsolidated affiliates Assets held for sale

Other investments

Total Investments and Other Assets

CURRENT ASSETS

Cash and cash equivalents

Accounts receivable (less reserve)

Other receivables

Gas inventory

Underrecovered gas and fuel costs

Materials and supplies, at average cost

Electric production fuel, at average cost

Price risk management assets

Exchange gas receivable

Prepayments and other

Total Current Assets

OTHER ASSETS

Price risk management assets

Regulatory assets

Intangible assets, less accumulated amortization

Deferred charges and other

_____ ______

Total Other Assets

TOTAL ASSETS

*CONFIDENTIAL TREATMENT REQUESTED

58

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-1B(2 of 10)

> NISOURCE INC. AND SUBSIDIARIES COLUMBIA ENERGY GROUP AND SUBSIDIARIES

CONSOLIDATED BALANCE SHEET (Not covered by Report of Independent Public Accountants)

F-1B F-1B F-1B F-1B Page 4 Page 6 Page 8 Page 10 F-1B F-1B F-1B F-1B As of December 31, (\$ in thousands)

CAPITALIZATION AND LIABILITIES

CAPITALIZATION Common Stock Equity

Preferred Stocks--Subsidiary Companies Series without mandatory redemption provisions Series with mandatory redemption provisions Company-obligated mandatorily redeemable preferred securities of subsidiary trust holding solely Company Long-term debt, excluding amounts due within one year Total Capitalization CURRENT LIABILITIES Current redeemable preferred stock subject to mandatory redemption Current portion of long-term debt Short-term borrowings Accounts payable Dividends declared on common and preferred stocks Customer deposits Taxes accrued Interest accrued Overrecovered gas and fuel costs Price risk management liabilities Exchange gas payable Current deferred revenue Other accruals ______ Total Current Liabilities ______ OTHER LIABILITIES AND DEFERRED CREDITS Price risk management liabilities Deferred income taxes Deferred investment tax credits Deferred credits Noncurrent deferred revenue Accrued liability for postretirement benefits Other noncurrent liabilities Total Other Liabilities and Deferred Credits COMMITMENTS AND CONTINGENCIES

TOTAL CAPITALIZATION AND LIABILITIES

*CONFIDENTIAL TREATMENT REQUESTED

59

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-1B(3 of 10)

NISOURCE INC. AND SUBSIDIARIES COLUMBIA ENERGY GROUP AND SUBSIDIARIES

CONSOLIDATED BALANCE SHEET (Not covered by Report of Independent Public Accountants)

*	*	*

*CONFIDENTIAL TREATMENT REQUESTED

60

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1B(4 of 10)

NISOURCE INC. AND SUBSIDIARIES COLUMBIA ENERGY GROUP AND SUBSIDIARIES

CONSOLIDATED BALANCE SHEET (Not covered by Report of Independent Public Accountants)

CG CAT CCC As of December 31, (\$ in thousands) CAPITALIZATION AND LIABILITIES CAPITALIZATION Common Stock Equity Preferred Stocks--Subsidiary Companies Series without mandatory redemption provisions Series with mandatory redemption provisions Company-obligated mandatorily redeemable preferred securities of subsidiary trust holding solely Company debentures Long-term debt, excluding amounts due within one year ______ Total Capitalization CURRENT LIABILITIES Current redeemable preferred stock subject to

current redeemable preferred stock subject to mandatory redemption

Current portion of long-term debt

Short-term borrowings

Accounts payable

Dividends declared on common and preferred stocks

Customer deposits

Taxes accrued

Interest accrued

Overrecovered gas and fuel costs

Price risk management liabilities

Exchange gas payable

Current deferred revenue

Other accruals

Total Current Liabilities

Total Guilent Blabilities

OTHER LIABILITIES AND DEFERRED CREDITS
Price risk management liabilities

Deferred income taxes

Deferred investment tax credits Deferred credits Noncurrent deferred revenue Accrued liability for postretirement benefits Other noncurrent liabilities

______ Total Other Liabilities and Deferred Credits COMMITMENTS AND CONTINGENCIES

TOTAL CAPITALIZATION AND LIABILITIES

*CONFIDENTIAL TREATMENT REQUESTED

61

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-1B(5 of 10)

NISOURCE INC. AND SUBSIDIARIES COLUMBIA ENERGY GROUP AND SUBSIDIARIES

CONSOLIDATED BALANCE SHEET (Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands)		CKY	CMD	СОН
ASSETS				
PROPERTY, PLANT AND EQUIPMENT				
Utility plant Accumulated depreciation and amortization	*		82,485 (34,007)	
Net utility plant		126,102	48,478	848,671
Gas and oil producing properties, full cost method United States cost center Canadian cost center Accumulated depletion		 	 	
Net gas and oil producing properties				
Other property, at cost, less accumulated depreciation				
Net Property, Plant, and Equipment			48 , 478	848 , 671

INVESTMENTS AND OTHER ASSETS

Equity in undistributed earnings of subsidiaries			
Net assets of discontinued operations			
Unconsolidated affiliates			
Assets held for sale			
Other investments			
Total Investments and Other Assets			
CURRENT ASSETS			
Cash and cash equivalents	1,107	268	8,027
Accounts receivable (less reserve)	27,508	16,594	204,933
Other receivables			
Gas inventory	19,289	4,310	96,817
Underrecovered gas and fuel costs	12,146		35 , 443
Materials and supplies, at average cost		124	
Electric production fuel, at average cost			
Price risk management assets			
Exchange gas receivable			37 , 702
Prepayments and other	2,625	3,618	106,769
Total Current Assets	62 , 779	24 , 915	489,691
OTHER ASSETS			
Price risk management assets			
Regulatory assets	5,628	2,207	181,149
Intangible assets, less accumulated amortization			
Deferred charges and other	1,393	312	32,159
Total Other Assets	7,021	2 , 519	213,308
TOTAL ASSETS	195,902	•	1,551,670

^{*}CONFIDENTIAL TREATMENT REQUESTED

62

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-1B(6 of 10)

NISOURCE INC. AND SUBSIDIARIES COLUMBIA ENERGY GROUP AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET (Not covered by Report of Independent Public Accountants)

As of December 31,	(\$ ir	n thousands)	CFC	CKY	CMD	СОН

CAPITALIZATION AND LIABILITIES

CAPITALIZATION			
Common Stock Equity *	80,048	27,181	372 , 535
Preferred Stocks			
Subsidiary Companies			
Series without mandatory redemption provisions			
Series with mandatory redemption provisions			
Company-obligated mandatorily redeemable preferred			
securities of subsidiary trust holding solely Company			
debentures			
Long-term debt, excluding amounts due within one year	42,209	18,975	207,232
Total Capitalization	122,257	46 , 156	579 , 767
CURRENT LIABILITIES			
Current redeemable preferred stock subject to			
mandatory redemption			
Current portion of long-term debt	5,829	2,495	139
Short-term borrowings	J, 025	2,499	
Accounts payable	16,707	5,216	154,301
Dividends declared on common and preferred stocks			101,001
Customer deposits			
Taxes accrued	3,163	2,554	
Interest accrued	512	15	2,005
Overrecovered gas and fuel costs	712	4,653	2,000
Price risk management liabilities	2.39	74	2,986
Exchange gas payable	6 , 473	978	79,208
Current deferred revenue	0,473	<i>91</i> 0	79,200
Other accruals		4,305	433,650
Total Current Liabilities	55,455	20,290	
OTHER LIABILITIES AND DEFERRED CREDITS			
Price risk management liabilities			
Deferred income taxes	9,667		117,708
Deferred investment tax credits	1,405	801	16,472
Deferred credits		1,889	
Noncurrent deferred revenue	2,119		40,275
Accrued liability for postretirement benefits		1,572	52,135
Other noncurrent liabilities	3 , 917	486	9,284
Total Other Liabilities and Deferred Credits	18,190		
COMMITMENTS AND CONTINGENCIES			

63

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-1B (7 of 10)

NISOURCE INC. AND SUBSIDIARIES COLUMBIA ENERGY GROUP AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET

^{*}CONFIDENTIAL TREATMENT REQUESTED

As of December 31, (\$ in thousands)	TCO	CGT	CICL (
ASSETS			
PROPERTY, PLANT AND EQUIPMENT			
Utility plant		1,352,238	*
Accumulated depreciation and amortization		(1,068,533)	
Net utility plant	2,075,216	283 , 705	
Gas and oil producing properties, full cost method			
United States cost center			
Canadian cost center			
Accumulated depletion			
Net gas and oil producing properties			
Other property, at cost, less accumulated depreciation			
Net Property, Plant, and Equipment	2,075,216		
INVESTMENTS AND OTHER ASSETS			
Equity in undistributed earnings of subsidiaries			
Net assets of discontinued operations			
Unconsolidated affiliates	29,713		
Assets held for sale			
Other investments	14,491		
Total Investments and Other Assets	44,204		
CURRENT ASSETS			
Cash and cash equivalents	49	3	
Accounts receivable (less reserve)	120,619	16,661	
Other receivables			
Gas inventory			
Underrecovered gas and fuel costs			
Materials and supplies, at average cost	7,253	6,558	
Electric production fuel, at average cost			
Price risk management assets			
Exchange gas receivable		14,086	
Prepayments and other	98,217	7 , 759	
Total Current Assets	341,925	45,067	
OTHER ASSETS			
Price risk management assets			
Regulatory assets	90,412	5,380	
Intangible assets, less accumulated amortization			
Deferred charges and other	9,486	649	
Total Other Assets	99,898	6,029	
TOTAL ASSETS		334,801	

*CONFIDENTIAL TREATMENT REQUESTED

64

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-1B (8 of 10)

NISOURCE INC. AND SUBSIDIARIES COLUMBIA ENERGY GROUP AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET

As of December 31, (\$ in thousands)	TCO	CGT	CICL
CAPITALIZATION AND LIABILITIES CAPITALIZATION			
Common Stock Equity	1,088,297	124.214	*
Preferred Stocks	1,000,20,		
Subsidiary Companies			
Series without mandatory redemption provisions			
Series with mandatory redemption provisions			
Company-obligated mandatorily redeemable preferred			
securities of subsidiary trust holding solely Company			
debentures			
Long-term debt, excluding amounts due within one year	385 , 925	77,468	
Total Capitalization	1,474,222		
CURRENT LIABILITIES			
Current redeemable preferred stock subject to mandatory redemption			
Current portion of long-term debt	128,515		
Short-term borrowings			
Accounts payable	67,758	28,553	
Dividends declared on common and preferred stocks	·	·	
Customer deposits			
Taxes accrued	113,056	11,159	
Interest accrued	(132)	61	
Overrecovered gas and fuel costs			
Price risk management liabilities			
Exchange gas payable	154,822		
Current deferred revenue			
Other accruals		41,447	
Total Current Liabilities	628,639	95 , 595	
OTHER LIABILITIES AND DEFERRED CREDITS			
Price risk management liabilities	217 525	 21 526	
Deferred income taxes Deferred investment tax credits	317 , 525 764	31 , 526 225	
Deferred credits	108,205	1,848	
Noncurrent deferred revenue	100,203	1,040	
Accrued liability for postretirement benefits	19,716	3,925	
Other noncurrent liabilities	12,172		
	,		

Total Other Liabilities and Deferred Credits	458,382	37,524	
COMMITMENTS AND CONTINGENCIES	- 		
TOTAL CAPITALIZATION AND LIABILITIES	2,561,243	334,801	

*CONFIDENTIAL TREATMENT REQUESTED

65

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1B (9 of 10)

NISOURCE INC. AND SUBSIDIARIES
COLUMBIA ENERGY GROUP AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEET
(Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands)		CSP	CTC
ASSETS PROPERTY, PLANT AND EQUIPMENT Utility plant Accumulated depreciation and amortization	*	*	*
Net utility plant			
Gas and oil producing properties, full cost method United States cost center Canadian cost center Accumulated depletion			
Net gas and oil producing properties			
Other property, at cost, less accumulated depreciation			
Net Property, Plant, and Equipment			
INVESTMENTS AND OTHER ASSETS Equity in undistributed earnings of subsidiaries Net assets of discontinued operations			

CURRENT ASSETS

Cash and cash equivalents
Accounts receivable (less reserve)

Unconsolidated affiliates Assets held for sale Other investments

Total Investments and Other Assets

Other receivables
Gas inventory
Underrecovered gas and fuel costs
Materials and supplies, at average cost
Electric production fuel, at average cost
Price risk management assets
Exchange gas receivable
Prepayments and other

Total Current Assets

OTHER ASSETS

Price risk management assets

Regulatory assets

Intangible assets, less accumulated amortization

Deferred charges and other

Total Other Assets

TOTAL ASSETS

*CONFIDENTIAL TREATMENT REQUESTED

66

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1B (10 of 10)

NISOURCE INC. AND SUBSIDIARIES
COLUMBIA ENERGY GROUP AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEET
(Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands)

CRC

CAPITALIZATION AND LIABILITIES

CAPITALIZATION

Common Stock Equity

Preferred Stocks--

Subsidiary Companies

Series without mandatory redemption provisions

Series with mandatory redemption provisions

Company-obligated mandatorily redeemable preferred

securities of subsidiary trust holding solely Company

debentures

Long-term debt, excluding amounts due within one year

Total Capitalization

CURRENT LIABILITIES

Current redeemable preferred stock subject to mandatory redemption

Current portion of long-term debt

Short-term borrowings Accounts payable Dividends declared on common and preferred stocks Customer deposits Taxes accrued Interest accrued Overrecovered gas and fuel costs Price risk management liabilities Exchange gas payable Current deferred revenue

Other accruals

Total Current Liabilities

OTHER LIABILITIES AND DEFERRED CREDITS

Price risk management liabilities

Deferred income taxes

Deferred investment tax credits

Deferred credits

Noncurrent deferred revenue

Accrued liability for postretirement benefits

Other noncurrent liabilities

Total Other Liabilities and Deferred Credits

COMMITMENTS AND CONTINGENCIES

TOTAL CAPITALIZATION AND LIABILITIES

*CONFIDENTIAL TREATMENT REQUESTED

67

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1C (1 of 2)

NISOURCE INC. AND SUBSIDIARIES COLUMBIA ENERGY GROUP CAPITAL CORPORATION AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET (Not covered by Report of Independent Public Accountants)

CCC TGT Combined As of December 31, (\$ in thousands)

ASSETS

PROPERTY, PLANT AND EQUIPMENT

Utility plant

Accumulated depreciation and amortization

Net utility plant

Gas and oil producing properties, full cost method

United States cost center

Canadian cost center

Accumulated depletion

Net gas and oil producing properties

64

Other property, at cost, less accumulated depreciation

Net Property, Plant, and Equipment

INVESTMENTS AND OTHER ASSETS

Equity in undistributed earnings of subsidiaries

Net assets of discontinued operations

Unconsolidated affiliates

Assets held for sale

Other investments

Total Investments and Other Assets

CURRENT ASSETS

Cash and cash equivalents Accounts receivable (less reserve) Other receivables Gas inventory Underrecovered gas and fuel costs Materials and supplies, at average cost Electric production fuel, at average cost Price risk management assets Exchange gas receivable

Prepayments and other

Total Current Assets

OTHER ASSETS

Price risk management assets

Regulatory assets

Intangible assets, less accumulated amortization

Deferred charges and other ______

Total Other Assets

TOTAL ASSETS

*CONFIDENTIAL TREATMENT REQUESTED

68

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-1C (2 of 2)

> NISOURCE INC. AND SUBSIDIARIES COLUMBIA ENERGY GROUP CAPITAL CORPORATION AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET (Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands) ______

CCC TGT Combined

CAPITALIZATION AND LIABILITIES

CAPITALIZATION Common Stock Equity Preferred Stocks--Subsidiary Companies Series without mandatory redemption provisions Series with mandatory redemption provisions Company-obligated mandatorily redeemable preferred securities of subsidiary trust holding solely Company debentures Long-term debt, excluding amounts due within one year Total Capitalization CURRENT LIABILITIES Current redeemable preferred stock subject to mandatory redemption Current portion of long-term debt Short-term borrowings Accounts payable Dividends declared on common and preferred stocks Customer deposits Taxes accrued Interest accrued Overrecovered gas and fuel costs Price risk management liabilities Exchange gas payable Current deferred revenue Other accruals _____ Total Current Liabilities OTHER LIABILITIES AND DEFERRED CREDITS Price risk management liabilities Deferred income taxes Deferred investment tax credits Deferred credits Noncurrent deferred revenue Accrued liability for postretirement benefits Other noncurrent liabilities Total Other Liabilities and Deferred Credits COMMITMENTS AND CONTINGENCIES _____ TOTAL CAPITALIZATION AND LIABILITIES ______

*CONFIDENTIAL TREATMENT REQUESTED

69

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1D (1 of 4)

NISOURCE INC. AND SUBSIDIARIES
COLUMBIA ENERGY RESOURCES INC. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEET
(Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands)	_	CER	Cc
ASSETS PROPERTY, PLANT AND EQUIPMENT Utility plant Accumulated depreciation and amortization		*	
Net utility plant			
Gas and oil producing properties, full cost method United States cost center Canadian cost center Accumulated depletion			
Net gas and oil producing properties			
Other property, at cost, less accumulated depreciation			
Net Property, Plant, and Equipment			
INVESTMENTS AND OTHER ASSETS Equity in undistributed earnings of subsidiaries Net assets of discontinued operations Unconsolidated affiliates Assets held for sale Other investments			
Total Investments and Other Assets			
CURRENT ASSETS Cash and cash equivalents Accounts receivable (less reserve) Other receivables Gas inventory Underrecovered gas and fuel costs Materials and supplies, at average cost Electric production fuel, at average cost Price risk management assets Exchange gas receivable Prepayments and other			
Total Current Assets			
OTHER ASSETS Price risk management assets Regulatory assets Intangible assets, less accumulated amortization Deferred charges and other Total Other Assets			
TOTAL ASSETS			 =====

*CONFIDENTIAL TREATMENT REQUESTED

70

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1D (2 of 4)

NISOURCE INC. AND SUBSIDIARIES
COLUMBIA ENERGY RESOURCES INC. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEET

(Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands)

CAPITALIZATION AND LIABILITIES
CAPITALIZATION
Common Stock Equity

Preferred Stocks-Subsidiary Companies
Series without mandatory redemption provisions
Series with mandatory redemption provisions
Company-obligated mandatorily redemable preferred
securities of subsidiary trust holding solely Company
debentures
Long-term debt, excluding amounts due within one year

CURRENT LIABILITIES

Current redeemable preferred stock subject to

mandatory redemption

Current portion of long-term debt

Short-term borrowings

Accounts payable

Dividends declared on common and preferred stocks

Customer deposits

Taxes accrued

Interest accrued

Overrecovered gas and fuel costs

Price risk management liabilities

Exchange gas payable

Current deferred revenue

Other accruals

Total Current Liabilities

OTHER LIABILITIES AND DEFERRED CREDITS

Price risk management liabilities

Deferred income taxes

Deferred investment tax credits

Deferred credits

Noncurrent deferred revenue

Accrued liability for postretirement benefits

Other noncurrent liabilities

Total Other Liabilities and Deferred Credits

COMMITMENTS AND	CONTINGENCIES

TOTAL CAPITALIZATION AND LIABILITIES

*CONFIDENTIAL TREATMENT REQUESTED

71

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-1D (3 of 4)

NISOURCE INC. AND SUBSIDIARIES COLUMBIA ENERGY RESOURCES INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET (Not covered by Report of Independent Public Accountants)

CNR CNRCL HH As of December 31, (\$ in thousands) ______

PROPERTY, PLANT AND EQUIPMENT

Utility plant

Accumulated depreciation and amortization

Net utility plant

Gas and oil producing properties, full cost method United States cost center

Canadian cost center

Accumulated depletion

Net gas and oil producing properties

Other property, at cost, less accumulated depreciation

Net Property, Plant, and Equipment

INVESTMENTS AND OTHER ASSETS

Equity in undistributed earnings of subsidiaries

Net assets of discontinued operations

Unconsolidated affiliates

Assets held for sale

Other investments

Total Investments and Other Assets

CURRENT ASSETS

Cash and cash equivalents

Accounts receivable (less reserve)

Other receivables

Gas inventory

Underrecovered gas and fuel costs

Materials and supplies, at average cost Electric production fuel, at average cost Price risk management assets Exchange gas receivable Prepayments and other

Total Current Assets

OTHER ASSETS

Price risk management assets

Regulatory assets

Intangible assets, less accumulated amortization

Deferred charges and other

Total Other Assets

TOTAL ASSETS

*CONFIDENTIAL TREATMENT REQUESTED

72

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-1D (4 of 4)

NISOURCE INC. AND SUBSIDIARIES COLUMBIA ENERGY RESOURCES INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET (Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands) CNR CNRCL ______

CAPITALIZATION AND LIABILITIES

CAPITALIZATION

Common Stock Equity

Preferred Stocks--

Subsidiary Companies

Series without mandatory redemption provisions

Series with mandatory redemption provisions

Company-obligated mandatorily redeemable preferred

securities of subsidiary trust holding solely Company

debentures

Long-term debt, excluding amounts due within one year

Total Capitalization

CURRENT LIABILITIES

Current redeemable preferred stock subject to mandatory redemption

Current portion of long-term debt

Short-term borrowings

Accounts payable

Dividends declared on common and preferred stocks

Customer deposits
Taxes accrued
Interest accrued
Overrecovered gas and fuel costs
Price risk management liabilities
Exchange gas payable
Current deferred revenue
Other accruals

Total Current Liabilities

OTHER LIABILITIES AND DEFERRED CREDITS

Price risk management liabilities

Deferred income taxes

Deferred investment tax credits

Deferred credits

Noncurrent deferred revenue

Accrued liability for postretirement benefits

Other noncurrent liabilities

Total Other Liabilities and Deferred Credits

COMMITMENTS AND CONTINGENCIES

TOTAL CAPITALIZATION AND LIABILITIES

*CONFIDENTIAL TREATMENT REQUESTED

73

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1E (1 of 2)

NISOURCE INC. AND SUBSIDIARIES
COLUMBIA FINANCE CORPORATION AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEET
(Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands) CFC CAR Combined

ASSETS

PROPERTY, PLANT AND EQUIPMENT

Utility plant

Accumulated depreciation and amortization

Net utility plant

Gas and oil producing properties, full cost method

United States cost center

Canadian cost center Accumulated depletion

Not an extensive and a state of the second sta

Net gas and oil producing properties

Other property, at cost, less accumulated depreciation

Net Property, Plant, and Equipment

INVESTMENTS AND OTHER ASSETS

Equity in undistributed earnings of subsidiaries

Net assets of discontinued operations

Unconsolidated affiliates

Assets held for sale

Other investments

Total Investments and Other Assets

CURRENT ASSETS

Cash and cash equivalents

Accounts receivable (less reserve)

Other receivables

Gas inventory

Underrecovered gas and fuel costs

Materials and supplies, at average cost

Electric production fuel, at average cost

Price risk management assets

Exchange gas receivable

Prepayments and other

Total Current Assets

OTHER ASSETS

Price risk management assets

Regulatory assets

Intangible assets, less accumulated amortization

Deferred charges and other

·-----

Total Other Assets

TOTAL ASSETS

*CONFIDENTIAL TREATMENT REQUESTED

74

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1E (2 of 2)

NISOURCE INC. AND SUBSIDIARIES
COLUMBIA FINANCE CORPORATION AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEET

(Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands)

CFC CAR Combined

CAPITALIZATION AND LIABILITIES

72

CAPITALIZATION Common Stock Equity Preferred Stocks--Subsidiary Companies Series without mandatory redemption provisions Series with mandatory redemption provisions Company-obligated mandatorily redeemable preferred securities of subsidiary trust holding solely Company debentures Long-term debt, excluding amounts due within one year -----Total Capitalization CURRENT LIABILITIES Current redeemable preferred stock subject to mandatory redemption Current portion of long-term debt Short-term borrowings Accounts payable Dividends declared on common and preferred stocks Customer deposits Taxes accrued Interest accrued Overrecovered gas and fuel costs Price risk management liabilities Exchange gas payable Current deferred revenue Other accruals Total Current Liabilities OTHER LIABILITIES AND DEFERRED CREDITS Price risk management liabilities Deferred income taxes Deferred investment tax credits Deferred credits Noncurrent deferred revenue Accrued liability for postretirement benefits Other noncurrent liabilities Total Other Liabilities and Deferred Credits COMMITMENTS AND CONTINGENCIES TOTAL CAPITALIZATION AND LIABILITIES ______

*CONFIDENTIAL TREATMENT REQUESTED

75

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1F (1 of 2)

NISOURCE INC. AND SUBSIDIARIES
COLUMBIA NETWORK SERVICES CORPORATION AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEET
(Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands)	CNS	CMC	Combined
ASSETS PROPERTY, PLANT AND EQUIPMENT Utility plant Accumulated depreciation and amortization	*	*	*
Net utility plant			
Gas and oil producing properties, full cost method United States cost center Canadian cost center Accumulated depletion			
Net gas and oil producing properties			
Other property, at cost, less accumulated depreciation			
Net Property, Plant, and Equipment			
INVESTMENTS AND OTHER ASSETS Equity in undistributed earnings of subsidiaries Net assets of discontinued operations Unconsolidated affiliates Assets held for sale Other investments			
Total Investments and Other Assets			
CURRENT ASSETS Cash and cash equivalents Accounts receivable (less reserve) Other receivables Gas inventory Underrecovered gas and fuel costs Materials and supplies, at average cost Electric production fuel, at average cost Price risk management assets Exchange gas receivable Prepayments and other			
Total Current Assets			
OTHER ASSETS Price risk management assets Regulatory assets Intangible assets, less accumulated amortization Deferred charges and other			
Total Other Assets			
TOTAL ASSETS			
			=========

^{*}CONFIDENTIAL TREATMENT REQUESTED

76

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1F (2 of 2)

NISOURCE INC. AND SUBSIDIARIES
COLUMBIA NETWORK SERVICES CORPORATION AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEET
(Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands) CNS CMC Combined _______ CAPITALIZATION AND LIABILITIES CAPITALIZATION Common Stock Equity Preferred Stocks--Subsidiary Companies Series without mandatory redemption provisions Series with mandatory redemption provisions Company-obligated mandatorily redeemable preferred securities of subsidiary trust holding solely Company debentures Long-term debt, excluding amounts due within one year Total Capitalization CURRENT LIABILITIES Current redeemable preferred stock subject to mandatory redemption Current portion of long-term debt Short-term borrowings Accounts payable Dividends declared on common and preferred stocks Customer deposits Taxes accrued Interest accrued Overrecovered gas and fuel costs Price risk management liabilities Exchange gas payable Current deferred revenue Other accruals Total Current Liabilities OTHER LIABILITIES AND DEFERRED CREDITS Price risk management liabilities Deferred income taxes Deferred investment tax credits Deferred credits Noncurrent deferred revenue Accrued liability for postretirement benefits Other noncurrent liabilities _____ Total Other Liabilities and Deferred Credits

COMMITMENTS AND CONTINGENCE		
	H. S	H0.

TOTAL CAPITALIZATION AND LIABILITIES

*CONFIDENTIAL TREATMENT REQUESTED

77

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-1G (1 of 2)

NISOURCE INC. AND SUBSIDIARIES COLUMBIA PIPELINE CORPORATION AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET (Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands)	CPL	CDW	Combined
ASSETS PROPERTY, PLANT AND EQUIPMENT Utility plant Accumulated depreciation and amortization	*	*	*
Net utility plant			
Gas and oil producing properties, full cost method United States cost center Canadian cost center Accumulated depletion			
Net gas and oil producing properties			
Other property, at cost, less accumulated depreciation			
Net Property, Plant, and Equipment			
INVESTMENTS AND OTHER ASSETS Equity in undistributed earnings of subsidiaries Net assets of discontinued operations Unconsolidated affiliates Assets held for sale Other investments			
Total Investments and Other Assets			
CURRENT ASSETS			

Cash and cash equivalents Accounts receivable (less reserve)

Other receivables

Gas inventory

Underrecovered gas and fuel costs

Materials and supplies, at average cost

Electric production fuel, at average cost

Price risk management assets Exchange gas receivable Prepayments and other

Total Current Assets

OTHER ASSETS

Price risk management assets

Regulatory assets

Intangible assets, less accumulated amortization

Deferred charges and other

Total Other Assets

TOTAL ASSETS

*CONFIDENTIAL TREATMENT REQUESTED

78

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-1G (2 of 2)

NISOURCE INC. AND SUBSIDIARIES COLUMBIA PIPELINE CORPORATION AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET

(Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands) CPL CDW Combined

CAPITALIZATION AND LIABILITIES

CAPITALIZATION

Common Stock Equity

Preferred Stocks--

Subsidiary Companies

Series without mandatory redemption provisions

Series with mandatory redemption provisions

Company-obligated mandatorily redeemable preferred

securities of subsidiary trust holding solely Company

Long-term debt, excluding amounts due within one year

Total Capitalization

CURRENT LIABILITIES

Current redeemable preferred stock subject to

mandatory redemption

Current portion of long-term debt

Short-term borrowings

Accounts payable

Dividends declared on common and preferred stocks

Customer deposits

Taxes accrued

Interest accrued
Overrecovered gas and fuel costs
Price risk management liabilities
Exchange gas payable
Current deferred revenue
Other accruals

Total Current Liabilities

OTHER LIABILITIES AND DEFERRED CREDITS

Price risk management liabilities

Deferred income taxes

Deferred investment tax credits

Deferred credits

Noncurrent deferred revenue

Accrued liability for postretirement benefits

Other noncurrent liabilities

Total Other Liabilities and Deferred Credits

COMMITMENTS AND CONTINGENCIES

TOTAL CAPITALIZATION AND LIABILITIES

*CONFIDENTIAL TREATMENT REQUESTED

79

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

Other property, at cost, less accumulated depreciation

F-1H (1 of 2)

NISOURCE INC. AND SUBSIDIARIES
COLUMBIA SERVICE PARTNERS, INC. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEET
(Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands)	CSP	CAA	Combined
ASSETS PROPERTY, PLANT AND EQUIPMENT Utility plant Accumulated depreciation and amortization	*	*	*
Net utility plant			
Gas and oil producing properties, full cost method United States cost center Canadian cost center Accumulated depletion			
Net gas and oil producing properties			

Net Property, Plant, and Equipment

INVESTMENTS AND OTHER ASSETS

Equity in undistributed earnings of subsidiaries

Net assets of discontinued operations

Unconsolidated affiliates

Assets held for sale

Other investments

Total Investments and Other Assets

CURRENT ASSETS

Cash and cash equivalents

Accounts receivable (less reserve)

Other receivables

Gas inventory

Underrecovered gas and fuel costs

Materials and supplies, at average cost

Electric production fuel, at average cost

Price risk management assets

Exchange gas receivable

Prepayments and other

._____

Total Current Assets

OTHER ASSETS

Price risk management assets

Regulatory assets

Intangible assets, less accumulated amortization

Deferred charges and other

Total Other Assets

TOTAL ASSETS

*CONFIDENTIAL TREATMENT REQUESTED

80

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1H (2 of 2)

NISOURCE INC. AND SUBSIDIARIES COLUMBIA SERVICE PARTNERS, INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET

(Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands)

CSP CAA Combined

CAPITALIZATION AND LIABILITIES

CAPITALIZATION

Common Stock Equity Preferred Stocks--

Series with mandatory redemption provisions Company-obligated mandatorily redeemable preferred securities of subsidiary trust holding solely Company Long-term debt, excluding amounts due within one year _____ Total Capitalization CURRENT LIABILITIES Current redeemable preferred stock subject to mandatory redemption Current portion of long-term debt Short-term borrowings Accounts payable Dividends declared on common and preferred stocks Customer deposits Taxes accrued Interest accrued Overrecovered gas and fuel costs Price risk management liabilities Exchange gas payable Current deferred revenue Other accruals ______ Total Current Liabilities ______ OTHER LIABILITIES AND DEFERRED CREDITS Price risk management liabilities Deferred income taxes Deferred investment tax credits Deferred credits Noncurrent deferred revenue Accrued liability for postretirement benefits Other noncurrent liabilities _____ Total Other Liabilities and Deferred Credits COMMITMENTS AND CONTINGENCIES

*CONFIDENTIAL TREATMENT REQUESTED

TOTAL CAPITALIZATION AND LIABILITIES

Subsidiary Companies

Series without mandatory redemption provisions

81

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-1I (1 of 6)

NISOURCE INC. AND SUBSIDIARIES ENERGY USA, INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET (Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands)	F-1I Page 3	F-1I Page 5	EUII	Con
	========			-====
ASSETS				
PROPERTY, PLANT AND EQUIPMENT				
Utility plant	*	*	*	
Accumulated depreciation and amortization				
Net utility plant				
Gas and oil producing properties, full cost method				
United States cost center				
Canadian cost center				
Accumulated depletion				
Net gas and oil producing properties				
Other property, at cost, less accumulated depreciation				
Net Property, Plant, and Equipment				
INVESTMENTS AND OTHER ASSETS				
Equity in undistributed earnings of subsidiaries				
Net assets of discontinued operations				
Unconsolidated affiliates				
Assets held for sale				
Other investments				
Total Investments and Other Assets				
CURRENT ASSETS				
Cash and cash equivalents				
Accounts receivable (less reserve)				
Other receivables				
Gas inventory				
Underrecovered gas and fuel costs				
Materials and supplies, at average cost				
Electric production fuel, at average cost				
Price risk management assets				
Exchange gas receivable				
Prepayments and other				
Total Current Assets				
OTHER ASSETS				
Price risk management assets				
Regulatory assets				
Intangible assets, less accumulated amortization				
Deferred charges and other				
Total Other Assets				
TOTAL ASSETS				
======================================				

^{*}CONFIDENTIAL TREATMENT REQUESTED

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1I (2 of 6)

NISOURCE INC. AND SUBSIDIARIES
ENERGY USA, INC. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEET
(Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands)	F-1I Page 4	F-1I Page 6	EUII	Con
CAPITALIZATION AND LIABILITIES				
CAPITALIZATION				
Common Stock Equity	*	*	*	
Preferred Stocks				
Subsidiary Companies				
Series without mandatory redemption provisions				
Series with mandatory redemption provisions				
Company-obligated mandatorily redeemable preferred				
securities of subsidiary trust holding solely Company debentures				
Long-term debt, excluding amounts due within one year				
Total Capitalization				
CURRENT LIABILITIES				
Current redeemable preferred stock subject to mandatory redemption				
Current portion of long-term debt				
Short-term borrowings				
Accounts payable				
Dividends declared on common and preferred stocks				
Customer deposits				
Taxes accrued				
Interest accrued				
Overrecovered gas and fuel costs Price risk management liabilities				
Exchange gas payable				
Current deferred revenue				
Other accruals				
Total Current Liabilities				
OTHER LIABILITIES AND DEFERRED CREDITS				
Price risk management liabilities				
Deferred income taxes				
Deferred investment tax credits				
Deferred credits				
Noncurrent deferred revenue				
Accrued liability for postretirement benefits Other noncurrent liabilities				
Total Other Liabilities and Deferred Credits				
COMMITMENTS AND CONTINGENCIES				
TOTAL CAPITALIZATION AND LIABILITIES				

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*CONFIDENTIAL TREATMENT REQUESTED

83

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1I (3 of 6)

NISOURCE INC. AND SUBSIDIARIES
ENERGY USA INC AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEET
(Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands) EUIM TPC NEML ______ ASSETS PROPERTY, PLANT AND EQUIPMENT Utility plant Accumulated depreciation and amortization Net utility plant Gas and oil producing properties, full cost method United States cost center Canadian cost center Accumulated depletion ______ Net gas and oil producing properties ______ Other property, at cost, less accumulated depreciation Net Property, Plant, and Equipment INVESTMENTS AND OTHER ASSETS Equity in undistributed earnings of subsidiaries Net assets of discontinued operations Unconsolidated affiliates Assets held for sale Other investments Total Investments and Other Assets CURRENT ASSETS Cash and cash equivalents

Accounts receivable (less reserve)
Other receivables
Gas inventory
Underrecovered gas and fuel costs
Materials and supplies, at average cost
Electric production fuel, at average cost
Price risk management assets

Exchange gas receivable

Prepayments and other

Total Current Assets

OTHER ASSETS

Price risk management assets

Regulatory assets

Intangible assets, less accumulated amortization

Deferred charges and other

Total Other Assets

TOTAL ASSETS

*CONFIDENTIAL TREATMENT REQUESTED

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1I (4 of 6)

NISOURCE INC. AND SUBSIDIARIES ENERGY USA INC AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET

(Not covered by Report of Independent Public Accountants)

EUIM TPC NEML As of December 31, (\$ in thousands)

CAPITALIZATION AND LIABILITIES

CAPITALIZATION

Common Stock Equity

Preferred Stocks--

Subsidiary Companies

Series without mandatory redemption provisions

Series with mandatory redemption provisions

Company-obligated mandatorily redeemable preferred

securities of subsidiary trust holding solely Company

debentures

Long-term debt, excluding amounts due within one year

Total Capitalization

CURRENT LIABILITIES

Current redeemable preferred stock subject to

mandatory redemption

Current portion of long-term debt

Short-term borrowings

Accounts payable

Dividends declared on common and preferred stocks

Customer deposits

Taxes accrued

Interest accrued

Overrecovered gas and fuel costs

Price risk management liabilities Exchange gas payable Current deferred revenue Other accruals

Total Current Liabilities

OTHER LIABILITIES AND DEFERRED CREDITS

Price risk management liabilities

Deferred income taxes

Deferred investment tax credits

Deferred credits

Noncurrent deferred revenue

Accrued liability for postretirement benefits

Other noncurrent liabilities _____

Total Other Liabilities and Deferred Credits

COMMITMENTS AND CONTINGENCIES

TOTAL CAPITALIZATION AND LIABILITIES

*CONFIDENTIAL TREATMENT REQUESTED

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1I (5 of 6)

NISOURCE INC. AND SUBSIDIARIES ENERGY USA INC AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET (Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands)	NIFC	NITEX	NGS
ASSETS PROPERTY, PLANT AND EQUIPMENT Utility plant Accumulated depreciation and amortization	*	*	*
Net utility plant			
Gas and oil producing properties, full cost method United States cost center Canadian cost center Accumulated depletion			
Net gas and oil producing properties			
Other property, at cost, less accumulated depreciation			
Net Property, Plant, and Equipment			

INVESTMENTS AND OTHER ASSETS

Equity in undistributed earnings of subsidiaries

Net assets of discontinued operations

Unconsolidated affiliates

Assets held for sale

Other investments

Total Investments and Other Assets

CURRENT ASSETS

Cash and cash equivalents

Accounts receivable (less reserve)

Other receivables

Gas inventory

Underrecovered gas and fuel costs

Materials and supplies, at average cost

Electric production fuel, at average cost

Price risk management assets

Exchange gas receivable

Prepayments and other

Total Current Assets

OTHER ASSETS

Price risk management assets

Regulatory assets

Intangible assets, less accumulated amortization

Deferred charges and other

Total Other Assets

TOTAL ASSETS

*CONFIDENTIAL TREATMENT REQUESTED

86

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1I (6 of 6)

NISOURCE INC. AND SUBSIDIARIES ENERGYUSA, INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET

(Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands)

NIFC NITEX NGS

CAPITALIZATION AND LIABILITIES

CAPITALIZATION

Common Stock Equity

Preferred Stocks--

Subsidiary Companies

86

Series without mandatory redemption provisions
Series with mandatory redemption provisions
Company-obligated mandatorily redeemable preferred
securities of subsidiary trust holding solely Company
debentures

Long-term debt, excluding amounts due within one year

Total Capitalization

CURRENT LIABILITIES

Current redeemable preferred stock subject to $% \left(1\right) =\left(1\right) +\left(1$

Current portion of long-term debt

Short-term borrowings

Accounts payable

Dividends declared on common and preferred stocks

Customer deposits

Taxes accrued

Interest accrued

Overrecovered gas and fuel costs

Price risk management liabilities

Exchange gas payable

Current deferred revenue

Other accruals

Total Current Liabilities

OTHER LIABILITIES AND DEFERRED CREDITS

Price risk management liabilities

Deferred income taxes

Deferred investment tax credits

Deferred credits

Noncurrent deferred revenue

Accrued liability for postretirement benefits

Other noncurrent liabilities

Total Other Liabilities and Deferred Credits

COMMITMENTS AND CONTINGENCIES

TOTAL CAPITALIZATION AND LIABILITIES

TOTAL CAPITALIZATION AND LIADILITIES

*CONFIDENTIAL TREATMENT REQUESTED

87

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1J (1 of 2)

NISOURCE INC. AND SUBSIDIARIES
ENERGYUSA, INC. (MA) AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEET
(Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands)	EUIM	ESPE	EUIC	Co
ASSETS PROPERTY, PLANT AND EQUIPMENT Utility plant Accumulated depreciation and amortization	*	*	*	
Net utility plant				
Gas and oil producing properties, full cost method United States cost center Canadian cost center Accumulated depletion				
Net gas and oil producing properties				
Other property, at cost, less accumulated depreciation				
Net Property, Plant, and Equipment				
INVESTMENTS AND OTHER ASSETS Equity in undistributed earnings of subsidiaries Net assets of discontinued operations Unconsolidated affiliates Assets held for sale Other investments				
Total Investments and Other Assets				
CURRENT ASSETS Cash and cash equivalents Accounts receivable (less reserve) Other receivables Gas inventory Underrecovered gas and fuel costs Materials and supplies, at average cost Electric production fuel, at average cost Price risk management assets Exchange gas receivable Prepayments and other				
Total Current Assets				
OTHER ASSETS Price risk management assets Regulatory assets Intangible assets, less accumulated amortization Deferred charges and other				
Total Other Assets				
TOTAL ASSETS				

^{*}CONFIDENTIAL TREATMENT REQUESTED

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1J (2 of 2)

NISOURCE INC. AND SUBSIDIARIES
ENERGYUSA, INC. (MA) AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEET
(Not covered by Report of Independent Public Accountants)

CAPITALIZATION AND LIABILITIES CAPITALIZATION Common Stock Equity Preferred Stocks Subsidiary Companies Series without mandatory redemption provisions Series with mandatory redemption provisions Company-obligated mandatorily redeemable preferred securities of subsidiary trust holding solely Company debentures Long-term debt, excluding amounts due within one year		*	
CAPITALIZATION Common Stock Equity Preferred Stocks Subsidiary Companies Series without mandatory redemption provisions Series with mandatory redemption provisions Company-obligated mandatorily redeemable preferred securities of subsidiary trust holding solely Company debentures	 	*	
Common Stock Equity Preferred Stocks Subsidiary Companies Series without mandatory redemption provisions Series with mandatory redemption provisions Company-obligated mandatorily redeemable preferred securities of subsidiary trust holding solely Company debentures	 	*	
Preferred Stocks Subsidiary Companies Series without mandatory redemption provisions Series with mandatory redemption provisions Company-obligated mandatorily redeemable preferred securities of subsidiary trust holding solely Company debentures			
Subsidiary Companies Series without mandatory redemption provisions Series with mandatory redemption provisions Company-obligated mandatorily redeemable preferred securities of subsidiary trust holding solely Company			
Series without mandatory redemption provisions Series with mandatory redemption provisions Company-obligated mandatorily redeemable preferred securities of subsidiary trust holding solely Company debentures			
Series with mandatory redemption provisions Company-obligated mandatorily redeemable preferred securities of subsidiary trust holding solely Company debentures			
Company-obligated mandatorily redeemable preferred securities of subsidiary trust holding solely Company debentures			
securities of subsidiary trust holding solely Company debentures			
debentures			
Long-term debt, excluding amounts due within one year			
Total Capitalization			
CURRENT LIABILITIES			
Current redeemable preferred stock subject to			
mandatory redemption			
Current portion of long-term debt			
Short-term borrowings			
Accounts payable			
Dividends declared on common and preferred stocks			
Customer deposits			
Taxes accrued			
Interest accrued			
Overrecovered gas and fuel costs			
Price risk management liabilities			
Exchange gas payable			
Current deferred revenue			
Other accruals	 		
Total Current Liabilities	 		
OTHER LIABILITIES AND DEFERRED CREDITS			
Price risk management liabilities			
Deferred income taxes			
Deferred investment tax credits			
Deferred credits			
Noncurrent deferred revenue			
Accrued liability for postretirement benefits			
Other noncurrent liabilities	 		
Total Other Liabilities and Deferred Credits			
COMMITMENTS AND CONTINGENCIES	 		
TOTAL CAPITALIZATION AND LIABILITIES	 		
=======================================	 		

*CONFIDENTIAL TREATMENT REQUESTED

89

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-1K (1 of 4)

NISOURCE INC. AND SUBSIDIARIES ENERGY USA (CONNECTICUT) INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET (Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands)	F-1K Page 3	EUIC	BES	Comb
ASSETS				
PROPERTY, PLANT AND EQUIPMENT				
Utility plant	*	*	*	
Accumulated depreciation and amortization				
Net utility plant				
Gas and oil producing properties, full cost method				
United States cost center				
Canadian cost center				
Accumulated depletion				
Net gas and oil producing properties				
Other property, at cost, less accumulated depreciation				
Net Property, Plant, and Equipment				
INVESTMENTS AND OTHER ASSETS				
Equity in undistributed earnings of subsidiaries				
Net assets of discontinued operations				
Unconsolidated affiliates				
Assets held for sale				
Other investments				
Total Investments and Other Assets				
CURRENT ASSETS				
Cash and cash equivalents				
Accounts receivable (less reserve)				
Other receivables				
Gas inventory				
Underrecovered gas and fuel costs				
Materials and supplies, at average cost				
Electric production fuel, at average cost				
Price risk management assets				
Exchange gas receivable				
Prepayments and other				

Total Current Assets

OTHER ASSETS

Price risk management assets

Regulatory assets

Intangible assets, less accumulated amortization

Deferred charges and other

Total Other Assets

TOTAL ASSETS

*CONFIDENTIAL TREATMENT REQUESTED

90

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-1K (2 of 4)

NISOURCE INC. AND SUBSIDIARIES ENERGY USA (CONNECTICUT) INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET (Not covered by Report of Independent Public Accountants)

F-1KAs of December 31, (\$ in thousands) Page 4 EUIC BES Comb

CAPITALIZATION AND LIABILITIES

CAPITALIZATION

Common Stock Equity

Preferred Stocks--

Subsidiary Companies

Series without mandatory redemption provisions

Series with mandatory redemption provisions

Company-obligated mandatorily redeemable preferred

securities of subsidiary trust holding solely Company

debentures

Long-term debt, excluding amounts due within one year

Total Capitalization

CURRENT LIABILITIES

Current redeemable preferred stock subject to

mandatory redemption

Current portion of long-term debt

Short-term borrowings

Accounts payable

Dividends declared on common and preferred stocks

Customer deposits

Taxes accrued

Interest accrued

Overrecovered gas and fuel costs

Price risk management liabilities

Exchange gas payable

Current deferred revenue

Other accruals

Total Current Liabilities

OTHER LIABILITIES AND DEFERRED CREDITS

Price risk management liabilities

Deferred income taxes

Deferred investment tax credits

Deferred credits

Noncurrent deferred revenue

Accrued liability for postretirement benefits

Other noncurrent liabilities

Total Other Liabilities and Deferred Credits

COMMITMENTS AND CONTINGENCIES

TOTAL CAPITALIZATION AND LIABILITIES

*CONFIDENTIAL TREATMENT REQUESTED

91

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1K (3 of 4)

NISOURCE INC. AND SUBSIDIARIES ENERGY USA (CONNECTICUT) INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET

(Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands)

ASSETS PROPERTY, PLANT AND EQUIPMENT

Utility plant

Accumulated depreciation and amortization

Net utility plant

Gas and oil producing properties, full cost method

United States cost center

Canadian cost center

Accumulated depletion

Net gas and oil producing properties

Other property, at cost, less accumulated depreciation

Net Property, Plant, and Equipment

INVESTMENTS AND OTHER ASSETS

Equity in undistributed earnings of subsidiaries

Net assets of discontinued operations

Unconsolidated affiliates Assets held for sale Other investments

Total Investments and Other Assets

Total investments and Other Assets

CURRENT ASSETS

Cash and cash equivalents

Accounts receivable (less reserve)

Other receivables

Gas inventory

Underrecovered gas and fuel costs

Materials and supplies, at average cost

Electric production fuel, at average cost

Price risk management assets

Exchange gas receivable

Prepayments and other

Total Current Assets

OTHER ASSETS

Price risk management assets

Regulatory assets

Intangible assets, less accumulated amortization

Deferred charges and other

Total Other Assets

TOTAL ASSETS

*CONFIDENTIAL TREATMENT REQUESTED

92

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1K (4 of 4)

NISOURCE INC. AND SUBSIDIARIES
ENERGY USA (CONNECTICUT) INC. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEET
(Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands)

EUE

CAPITALIZATION AND LIABILITIES

CAPITALIZATION

Common Stock Equity

Preferred Stocks--

Subsidiary Companies

Series without mandatory redemption provisions

Series with mandatory redemption provisions

Company-obligated mandatorily redeemable preferred

securities of subsidiary trust holding solely Company

debentures

Long-term debt, excluding amounts due within one year

Total Capitalization CURRENT LIABILITIES Current redeemable preferred stock subject to mandatory redemption Current portion of long-term debt Short-term borrowings Accounts payable Dividends declared on common and preferred stocks Customer deposits Taxes accrued Interest accrued Overrecovered gas and fuel costs Price risk management liabilities Exchange gas payable Current deferred revenue Other accruals Total Current Liabilities OTHER LIABILITIES AND DEFERRED CREDITS Price risk management liabilities Deferred income taxes Deferred investment tax credits Deferred credits Noncurrent deferred revenue Accrued liability for postretirement benefits Other noncurrent liabilities _____ Total Other Liabilities and Deferred Credits COMMITMENTS AND CONTINGENCIES TOTAL CAPITALIZATION AND LIABILITIES ______ *CONFIDENTIAL TREATMENT REQUESTED 93 ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-1L (1 of 2) NISOURCE INC. AND SUBSIDIARIES ENERGY USA-TPC CORP. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET (Not covered by Report of Independent Public Accountants) As of December 31, (\$ in thousands) TPC EUA Combin ______

ASSETS

PROPERTY, PLANT AND EQUIPMENT

Accumulated depreciation and amortization

Utility plant

94

Net utility plant ______ ______ Gas and oil producing properties, full cost method United States cost center Canadian cost center Accumulated depletion Net gas and oil producing properties Other property, at cost, less accumulated depreciation .______ Net Property, Plant, and Equipment INVESTMENTS AND OTHER ASSETS Equity in undistributed earnings of subsidiaries Net assets of discontinued operations Unconsolidated affiliates Assets held for sale Other investments Total Investments and Other Assets CURRENT ASSETS Cash and cash equivalents Accounts receivable (less reserve) Other receivables Gas inventory Underrecovered gas and fuel costs Materials and supplies, at average cost Electric production fuel, at average cost Price risk management assets Exchange gas receivable Prepayments and other Total Current Assets OTHER ASSETS Price risk management assets Regulatory assets Intangible assets, less accumulated amortization Deferred charges and other Total Other Assets TOTAL ASSETS ______

*CONFIDENTIAL TREATMENT REQUESTED

94

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1L (2 of 2)

NISOURCE INC. AND SUBSIDIARIES
ENERGY USA-TPC CORP. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEET
(Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands) TPC EUA Combin ______ CAPITALIZATION AND LIABILITIES CAPITALIZATION Common Stock Equity Preferred Stocks--Subsidiary Companies Series without mandatory redemption provisions Series with mandatory redemption provisions Company-obligated mandatorily redeemable preferred securities of subsidiary trust holding solely Company debentures Long-term debt, excluding amounts due within one year _____ Total Capitalization CURRENT LIABILITIES Current redeemable preferred stock subject to mandatory redemption Current portion of long-term debt Short-term borrowings Accounts payable Dividends declared on common and preferred stocks Customer deposits Taxes accrued Interest accrued Overrecovered gas and fuel costs Price risk management liabilities Exchange gas payable Current deferred revenue Other accruals _____ Total Current Liabilities OTHER LIABILITIES AND DEFERRED CREDITS Price risk management liabilities Deferred income taxes Deferred investment tax credits Deferred credits Noncurrent deferred revenue Accrued liability for postretirement benefits Other noncurrent liabilities ______ Total Other Liabilities and Deferred Credits COMMITMENTS AND CONTINGENCIES TOTAL CAPITALIZATION AND LIABILITIES *CONFIDENTIAL TREATMENT REQUESTED

95

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1M (1 of 2)

NISOURCE INC. AND SUBSIDIARIES

KOKOMO GAS AND FUEL COMPANY AND SUBSIDIARIES $\hbox{CONSOLIDATED BALANCE SHEET} \\ \hbox{(Not covered by Report of Independent Public Accountants)}$

ASSETS PROPERTY, PLANT AND EQUIPMENT Utility plant Accumulated depreciation and amortization (36,732) Net utility plant 41,576 Cas and oil producing properties, full cost method United States cost center ————————————————————————————————————	As of December 31, (\$ in thousands)	KOKO	KGF	Combined
PROPERTY, PLANT AND EQUIPMENT Utility plant 78,308 * * Accumulated depreciation and amortization (36,732) Net utility plant 41,576 Gas and oil producing properties, full cost method United States cost center Canadian cost center Accumulated depletion Net gas and oil producing properties Other property, at cost, less accumulated depreciation Net Property, plant, and Equipment 41,576 INVESTMENTS AND OTHER ASSETS Equity in undistributed earnings of subsidiaries Net assets of discontinued operations Unconsolidated affiliates 5 Assets held for sale Other investments 5. Total Investments and Other Assets 5. CURSENT ASSETS Cash and cash equivalents 1,508 Accounts receivable (less reserve) 3,853 Other receivables Materials and supplies, at average cost 403 Flectric production fuel, at average cost Price risk management assets Exchange gas receivable Prepayments and other Assets 6,569 OTHER ASSETS Price risk management assets Regulatory assets Regulatory assets Regulatory assets Intangible assets, less accumulated amortization Deferred charges and other 68 Total Other Assets 68				
Utility plant				
Accumulated depreciation and amortization (36,732) Net utility plant 41,576 Cas and oil producing properties, full cost method United States cost center		70 200	+	+
Net utility plant 41,576 Gas and oil producing properties, full cost method United States cost center		•	^	^
Gas and oil producing properties, full cost method United States cost center Canadian cost center Accumulated depletion Net gas and oil producing properties Other property, at cost, less accumulated depreciation Net Property, Plant, and Equipment Squipment Al,576 INVESTMENTS AND OTHER ASSETS Equity in undistributed earnings of subsidiaries Full content of the sale of th				
United States cost center Canadian cost center Accumulated depletion Net gas and oil producing properties Other property, at cost, less accumulated depreciation Net Property, Plant, and Equipment Al,576 INVESTMENTS AND OTHER ASSETS Equity in undistributed earnings of subsidiaries Net assets of discontinued operations Unconsolidated affiliates S Assets held for sale Other investments Total Investments and Other Assets 5 CURRENT ASSETS Cash and cash equivalents Accounts receivable (less reserve) 3,853 Other receivables Gas inventory Underreceivables Gas inventory Underrecevered gas and fuel costs Materials and supplies, at average cost Materials and supplies, at average cost Frice risk management assets Exchange gas receivable Prepayments and other Total Current Assets 6,569 OTHER ASSETS Price risk management assets Regulatory assets Intangible assets, less accumulated amortization Deferred charges and other Total Other Assets 68				
Canadian cost center Accumulated depletion				
Accumulated depletion Net gas and oil producing properties Other property, at cost, less accumulated depreciation Net Property, Plant, and Equipment 41,576 INVESTMENTS AND OTHER ASSETS Equity in undistributed earnings of subsidiaries Net assets of discontinued operations Unconsolidated affiliates 5 Assets held for sale Other investments Total Investments and Other Assets 5 CURRENT ASSETS Cash and cash equivalents 1,508 Accounts receivable (less reserve) 3,853 Other receivables Gas inventory 773 Underrecovered gas and fuel costs Materials and supplies, at average cost 403 Electric production fuel, at average cost Price risk management assets Exchange gas receivable Prepayments and other 32 Total Current Assets 6,569 OTHER ASSETS Price risk management assets Regulatory assets Price risk management assets Regulatory assets Price risk management assets Regulatory assets Price risk management assets Regulatory assets Price risk management assets Regulatory assets Price risk management assets Regulatory assets Price risk management assets Regulatory assets Price risk management assets Regulatory assets Price risk management assets Regulatory assets Price risk management assets Regulatory assets Price risk management assets Regulatory assets Price risk management assets Regulatory assets Price risk management assets Regulatory assets Price risk management assets Regulatory assets Price risk management assets Regulatory assets Regula				
Net gas and oil producing properties				
Other property, at cost, less accumulated depreciation ————————————————————————————————————		 		
Other property, at cost, less accumulated depreciation				
Net Property, Plant, and Equipment 41,576 INVESTMENTS AND OTHER ASSETS Equity in undistributed earnings of subsidiaries —— Net assets of discontinued operations —— Unconsolidated affiliates 5 Assets held for sale —— Other investments —— Total Investments and Other Assets 5 CURRENT ASSETS Cash and cash equivalents 1,508 Accounts receivable (less reserve) 3,853 Other receivables —— Gas inventory 773 Underrecovered gas and fuel costs —— Materials and supplies, at average cost 403 Electric production fuel, at average cost —— Price risk management assets —— Exchange gas receivable —— Exchange gas receivable —— Total Current Assets 6,569 OTHER ASSETS Price risk management assets —— Regulatory assets —— Regulatory assets, less accumulated amortization —— Deferred charges and other 68	Other property, at cost, less accumulated depreciation			
Equity in undistributed earnings of subsidiaries	Net Property, Plant, and Equipment	41,576		
Net assets of discontinued operations Unconsolidated affiliates Assets held for sale Other investments Total Investments and Other Assets CURRENT ASSETS Cash and cash equivalents Accounts receivable (less reserve) Gas inventory Underreceivables Haterials and supplies, at average cost Price risk management assets Exchange gas receivable Exchange gas receivable Total Current Assets OTHER ASSETS Price risk management assets Price risk management assets Acgulatory assets Intangible assets, less accumulated amortization Deferred charges and other Total Other Assets 68 Total Other Assets 68				
Unconsolidated affiliates Assets held for sale Other investments Total Investments and Other Assets Cash and cash equivalents Accounts receivable (less reserve) Gas inventory Underrecovered gas and fuel cost Materials and supplies, at average cost Exchange gas receivable Exchange gas receivable Prepayments and other Total Current Assets OTHER ASSETS Price risk management assets Price risk management assets Price risk management assets Price risk management assets Accounts receivable Prepayments and other Total Current Assets Total Current Assets Total Current Assets Total Other Assets	Equity in undistributed earnings of subsidiaries			
Assets held for sale Other investments Total Investments and Other Assets CURRENT ASSETS Cash and cash equivalents Accounts receivable (less reserve) Gas inventory Underrecovered gas and fuel costs Materials and supplies, at average cost Price risk management assets Exchange gas receivable Prepayments and other Total Current Assets OTHER ASSETS Price risk management assets Regulatory assets Intangible assets, less accumulated amortization Deferred charges and other Total Other Assets 68	Net assets of discontinued operations			
Other investments —— Total Investments and Other Assets 5 CURRENT ASSETS Cash and cash equivalents 1,508 Accounts receivable (less reserve) 3,853 Other receivables —— Gas inventory 773 Underrecovered gas and fuel costs —— Materials and supplies, at average cost 403 Electric production fuel, at average cost —— Price risk management assets —— Exchange gas receivable —— Prepayments and other 32 Total Current Assets 6,569 OTHER ASSETS Price risk management assets —— Regulatory assets —— Intangible assets, less accumulated amortization —— Deferred charges and other 68 Total Other Assets 68	Unconsolidated affiliates	5		
Total Investments and Other Assets 5 CURRENT ASSETS Cash and cash equivalents 1,508 Accounts receivable (less reserve) 3,853 Other receivables Gas inventory 773 Underrecovered gas and fuel costs Materials and supplies, at average cost 403 Electric production fuel, at average cost Price risk management assets Exchange gas receivable Prepayments and other 32 Total Current Assets 6,569 OTHER ASSETS Price risk management assets Regulatory assets Intangible assets, less accumulated amortization Deferred charges and other 68 Total Other Assets 68	Assets held for sale			
Total Investments and Other Assets 5 CURRENT ASSETS Cash and cash equivalents 1,508 Accounts receivable (less reserve) 3,853 Other receivables Gas inventory 773 Underrecovered gas and fuel costs Materials and supplies, at average cost 403 Electric production fuel, at average cost Price risk management assets Exchange gas receivable Prepayments and other 32 Total Current Assets 6,569 OTHER ASSETS Price risk management assets Regulatory assets Intangible assets, less accumulated amortization Deferred charges and other 68 Total Other Assets 68				
Cash and cash equivalents Accounts receivable (less reserve) 3,853 Other receivables Gas inventory 773 Underrecovered gas and fuel costs ——Materials and supplies, at average cost Electric production fuel, at average cost ——Price risk management assets ——Exchange gas receivable ——Prepayments and other 32 Total Current Assets ——Regulatory assets ——Regulatory assets ——Intangible assets, less accumulated amortization ——Deferred charges and other Total Other Assets 68 Total Other Assets 68				
Accounts receivable (less reserve) Other receivables Gas inventory Underrecovered gas and fuel costs Materials and supplies, at average cost Electric production fuel, at average cost Exchange gas receivable Prepayments and other Total Current Assets OTHER ASSETS Price risk management assets Regulatory assets Intangible assets, less accumulated amortization Deferred charges and other Total Other Assets 68 Total Other Assets 68	CURRENT ASSETS			
Accounts receivable (less reserve) Other receivables Gas inventory Underrecovered gas and fuel costs Materials and supplies, at average cost Electric production fuel, at average cost Price risk management assets Exchange gas receivable Prepayments and other Total Current Assets OTHER ASSETS Price risk management assets Regulatory assets Intangible assets, less accumulated amortization Deferred charges and other Total Other Assets 68 Total Other Assets 68	Cash and cash equivalents	1,508		
Other receivables Gas inventory T73 Underrecovered gas and fuel costs ——Materials and supplies, at average cost Electric production fuel, at average cost ——Price risk management assets ——Exchange gas receivable ——Prepayments and other Total Current Assets Total Current Assets ——Regulatory assets ——Regulatory assets ——Intangible assets, less accumulated amortization ——Deferred charges and other Total Other Assets 68 Total Other Assets 68				
Underrecovered gas and fuel costs Materials and supplies, at average cost Electric production fuel, at average cost Price risk management assets Exchange gas receivable Prepayments and other Total Current Assets Price risk management assets Price risk management assets Frice risk management assets Intangible assets, less accumulated amortization Deferred charges and other Total Other Assets 68	Other receivables			
Materials and supplies, at average cost Electric production fuel, at average cost Price risk management assets Exchange gas receivable Prepayments and other 32 Total Current Assets 6,569 OTHER ASSETS Price risk management assets Regulatory assets Intangible assets, less accumulated amortization Deferred charges and other Total Other Assets 68	Gas inventory	773		
Materials and supplies, at average cost Electric production fuel, at average cost Price risk management assets Exchange gas receivable Prepayments and other 32 Total Current Assets 6,569 OTHER ASSETS Price risk management assets Regulatory assets Intangible assets, less accumulated amortization Deferred charges and other Total Other Assets 68	Underrecovered gas and fuel costs			
Price risk management assets Exchange gas receivable Prepayments and other 32 Total Current Assets 6,569 OTHER ASSETS Price risk management assets Regulatory assets Intangible assets, less accumulated amortization Deferred charges and other 68 Total Other Assets 68		403		
Exchange gas receivable Prepayments and other 32 Total Current Assets OTHER ASSETS Price risk management assets Regulatory assets Intangible assets, less accumulated amortization Deferred charges and other Total Other Assets 68	Electric production fuel, at average cost			
Prepayments and other 32 Total Current Assets 6,569 OTHER ASSETS Price risk management assets	Price risk management assets			
Total Current Assets 6,569 OTHER ASSETS Price risk management assets Regulatory assets Intangible assets, less accumulated amortization Deferred charges and other 68 Total Other Assets 68	Exchange gas receivable			
Total Current Assets 6,569 OTHER ASSETS Price risk management assets Regulatory assets Intangible assets, less accumulated amortization Deferred charges and other 68 Total Other Assets 68				
OTHER ASSETS Price risk management assets Regulatory assets Intangible assets, less accumulated amortization Deferred charges and other Total Other Assets 68	Total Current Assets	6,569		
Price risk management assets Regulatory assets Intangible assets, less accumulated amortization Deferred charges and other Total Other Assets 68				
Regulatory assets Intangible assets, less accumulated amortization Deferred charges and other 68 Total Other Assets 68				
Intangible assets, less accumulated amortization —— Deferred charges and other 68 Total Other Assets 68				
Deferred charges and other Total Other Assets 68 68				
Total Other Assets 68	Deferred charges and other	68		
	Total Other Assets			

*CONFIDENTIAL TREATMENT REQUESTED

96

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-1M (2 of 2)

NISOURCE INC. AND SUBSIDIARIES KOKOMO GAS AND FUEL COMPANY AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET

(Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands)	KOKO	KGF	Combined
		======	
CAPITALIZATION AND LIABILITIES			
CAPITALIZATION			
Common Stock Equity	34,418	*	*
Preferred Stocks			
Subsidiary Companies			
Series without mandatory redemption provisions			
Series with mandatory redemption provisions			
Company-obligated mandatorily redeemable preferred			
securities of subsidiary trust holding solely Company			
debentures			
Long-term debt, excluding amounts due within one year	 		
Total Capitalization	34,418		
CURRENT LIABILITIES			
Current redeemable preferred stock subject to			
mandatory redemption			
Current portion of long-term debt			
Short-term borrowings	1,015		
Accounts payable	5 , 657		
Dividends declared on common and preferred stocks			
Customer deposits	493		
Taxes accrued	(134)		
Interest accrued	130		
Overrecovered gas and fuel costs	(2,298)		
Price risk management liabilities			
Exchange gas payable			
Current deferred revenue			
Other accruals	1,295		
Total Current Liabilities	6,158		
OTHER LIABILITIES AND DEFERRED CREDITS			
Price risk management liabilities			
Deferred income taxes	4,158		
Deferred investment tax credits	501		
Deferred credits			
Noncurrent deferred revenue			
Accrued liability for postretirement benefits	386		
Other noncurrent liabilities	2,597		
Total Other Liabilities and Deferred Credits	7,642		

COMMITMENTS AND CONTINGENCIES		
TOTAL CAPITALIZATION AND LIABILITIES	48,218	
		:===

*CONFIDENTIAL TREATMENT REQUESTED

97

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1N (1 of 4)

F-1N

NISOURCE INC. AND SUBSIDIARIES
NI ENERGY SERVICES, INC. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEET
(Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands)	Page 3	NESI	CROSS	Cc
ASSETS				
PROPERTY, PLANT AND EQUIPMENT				
Utility plant	*	*	35 , 232	
Accumulated depreciation and amortization			(6,630)	
Net utility plant			28,602	
Gas and oil producing properties, full cost method				
United States cost center				
Canadian cost center				
Accumulated depletion				
Net gas and oil producing properties				
Other property, at cost, less accumulated depreciation			(40)	
Net Property, Plant, and Equipment			28 , 562	
INVESTMENTS AND OTHER ASSETS				
Equity in undistributed earnings of subsidiaries				
Net assets of discontinued operations				
Unconsolidated affiliates				
Assets held for sale Other investments				
The sale of the sa				
Total Investments and Other Assets				
CURRENT ASSETS				
Cash and cash equivalents			1	
Accounts receivable (less reserve)			757	
Other receivables				
Gas inventory				
Underrecovered gas and fuel costs Materials and supplies, at average cost				
Electric production fuel, at average cost				
Price risk management assets				
3				

Exchange gas receivable Prepayments and other	1
Total Current Assets	759
OTHER ASSETS Price risk management assets	
Regulatory assets Intangible assets, less accumulated amortization Deferred charges and other	66 727
Total Other Assets	793
TOTAL ASSETS	30,114

*CONFIDENTIAL TREATMENT REQUESTED

98

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1N (2 of 4)

NISOURCE INC. AND SUBSIDIARIES
NI ENERGY SERVICES, INC. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEET

(Not covered by Report of Independent Public Accountants)

	F-1N			
As of December 31, (\$ in thousands)	Page 4	NESI	CROSS	Co
CAPITALIZATION AND LIABILITIES				
CAPITALIZATION				
Common Stock Equity	*	*	(8,696)	
Preferred Stocks				
Subsidiary Companies				
Series without mandatory redemption provisions				
Series with mandatory redemption provisions				
Company-obligated mandatorily redeemable preferred				
securities of subsidiary trust holding solely Company				
debentures				
Long-term debt, excluding amounts due within one year				
Total Capitalization			(8,696)	
CURRENT LIABILITIES				
Current redeemable preferred stock subject to				
mandatory redemption				
Current portion of long-term debt				
Short-term borrowings			30,393	
Accounts payable			3 , 975	
Dividends declared on common and preferred stocks			,	
Customer deposits				
Taxes accrued			393	
Interest accrued				
Overrecovered gas and fuel costs				
Price risk management liabilities				

Exchange gas payable	
Current deferred revenue	
Other accruals	800
Total Current Liabilities	35,561
OTHER LIABILITIES AND DEFERRED CREDITS	
Price risk management liabilities	
Deferred income taxes	3,210
Deferred investment tax credits	
Deferred credits	39
Noncurrent deferred revenue	
Accrued liability for postretirement benefits	
Other noncurrent liabilities	
Total Other Liabilities and Deferred Credits	3,249
COMMITMENTS AND CONTINGENCIES	
TOTAL CAPITALIZATION AND LIABILITIES	30,114

*CONFIDENTIAL TREATMENT REQUESTED

99

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1N (3 of 4)

NISOURCE INC. AND SUBSIDIARIES
NI ENERGY SERVICES, INC. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEET
(Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands)	GREEN	NPM =======	NESCL	F-1
ASSETS PROPERTY, PLANT AND EQUIPMENT Utility plant Accumulated depreciation and amortization	*	*	*	
Net utility plant				
Gas and oil producing properties, full cost method United States cost center Canadian cost center Accumulated depletion				
Net gas and oil producing properties				
Other property, at cost, less accumulated depreciation				
Net Property, Plant, and Equipment				
INVESTMENTS AND OTHER ASSETS Equity in undistributed earnings of subsidiaries				

Net assets of discontinued operations Unconsolidated affiliates Assets held for sale Other investments

Total Investments and Other Assets

CURRENT ASSETS

Cash and cash equivalents

Accounts receivable (less reserve)

Other receivables

Gas inventory

Underrecovered gas and fuel costs

Materials and supplies, at average cost

Electric production fuel, at average cost

Price risk management assets

Exchange gas receivable

Prepayments and other

Total Current Assets

OTHER ASSETS

Price risk management assets

Regulatory assets

Intangible assets, less accumulated amortization

Deferred charges and other

Total Other Assets

TOTAL ASSETS

*CONFIDENTIAL TREATMENT REQUESTED

100

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1N (4 of 4)

NISOURCE INC. AND SUBSIDIARIES
NI ENERGY SERVICES, INC. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEET
(Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands) GREEN NPM NESCL

CAPITALIZATION AND LIABILITIES

CAPITALIZATION

Common Stock Equity

Preferred Stocks--

Subsidiary Companies

Series without mandatory redemption provisions

Series with mandatory redemption provisions

Company-obligated mandatorily redeemable preferred

securities of subsidiary trust holding solely Company

debentures

Long-term debt, excluding amounts due within one year

Total Capitalization

CURRENT LIABILITIES

Current redeemable preferred stock subject to

mandatory redemption

Current portion of long-term debt

Short-term borrowings

Accounts payable

Dividends declared on common and preferred stocks

Customer deposits

Taxes accrued

Interest accrued

Overrecovered gas and fuel costs

Price risk management liabilities

Exchange gas payable

Current deferred revenue

Other accruals

Total Current Liabilities

OTHER LIABILITIES AND DEFERRED CREDITS

Price risk management liabilities

Deferred income taxes

Deferred investment tax credits

Deferred credits

Noncurrent deferred revenue

Accrued liability for postretirement benefits

Other noncurrent liabilities

Total Other Liabilities and Deferred Credits

COMMITMENTS AND CONTINGENCIES

TOTAL CAPITALIZATION AND LIABILITIES

*CONFIDENTIAL TREATMENT REQUESTED

101

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-10 (1 of 6)

> NISOURCE INC. AND SUBSIDIARIES NISOURCE DEVELOPMENT COMPANY, INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET

(Not covered by Report of Independent Public Accountants)

F-10 F-10

As of December 31, (\$ in thousands) Page 3 Page 5 NDEV ASL Com

ASSETS

PROPERTY, PLANT AND EQUIPMENT

Utility plant

Accumulated depreciation and amortization

103

Net utility plant ______ Gas and oil producing properties, full cost method United States cost center Canadian cost center Accumulated depletion _____ Net gas and oil producing properties Other property, at cost, less accumulated depreciation ______ Net Property, Plant, and Equipment _____ INVESTMENTS AND OTHER ASSETS Equity in undistributed earnings of subsidiaries Net assets of discontinued operations Unconsolidated affiliates Assets held for sale Other investments Total Investments and Other Assets CURRENT ASSETS Cash and cash equivalents Accounts receivable (less reserve) Other receivables Gas inventory Underrecovered gas and fuel costs Materials and supplies, at average cost Electric production fuel, at average cost Price risk management assets Exchange gas receivable Prepayments and other _____ Total Current Assets OTHER ASSETS Price risk management assets Regulatory assets Intangible assets, less accumulated amortization Deferred charges and other Total Other Assets TOTAL ASSETS

*CONFIDENTIAL TREATMENT REQUESTED

102

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-10 (2 of 6)

NISOURCE INC. AND SUBSIDIARIES
NISOURCE DEVELOPMENT COMPANY, INC. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEET
(Not covered by Report of Independent Public Accountants)

F-10 F-10 As of December 31, (\$ in thousands) Page 4 Page 6 NDEV ASL Com ______ CAPITALIZATION AND LIABILITIES CAPITALIZATION Common Stock Equity Preferred Stocks--Subsidiary Companies Series without mandatory redemption provisions Series with mandatory redemption provisions Company-obligated mandatorily redeemable preferred securities of subsidiary trust holding solely Company Long-term debt, excluding amounts due within one year Total Capitalization CURRENT LIABILITIES Current redeemable preferred stock subject to mandatory redemption Current portion of long-term debt Short-term borrowings Accounts payable Dividends declared on common and preferred stocks Customer deposits Taxes accrued Interest accrued Overrecovered gas and fuel costs Price risk management liabilities Exchange gas payable Current deferred revenue Other accruals Total Current Liabilities ______ OTHER LIABILITIES AND DEFERRED CREDITS Price risk management liabilities Deferred income taxes Deferred investment tax credits Deferred credits Noncurrent deferred revenue Accrued liability for postretirement benefits Other noncurrent liabilities Total Other Liabilities and Deferred Credits COMMITMENTS AND CONTINGENCIES TOTAL CAPITALIZATION AND LIABILITIES ______ *CONFIDENTIAL TREATMENT REQUESTED

103

NISOURCE INC. AND SUBSIDIARIES
NISOURCE DEVELOPMENT COMPANY, INC. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEET
(Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands)	CARD	CIS	JOF	KOGF
	======		=====	=====
ASSETS PROPERTY, PLANT AND EQUIPMENT Utility plant Accumulated depreciation and amortization	*	*	*	*
Net utility plant				
Gas and oil producing properties, full cost method United States cost center Canadian cost center Accumulated depletion				
Net gas and oil producing properties				
Other property, at cost, less accumulated depreciation				
Net Property, Plant, and Equipment				
INVESTMENTS AND OTHER ASSETS Equity in undistributed earnings of subsidiaries Net assets of discontinued operations Unconsolidated affiliates Assets held for sale Other investments				
Total Investments and Other Assets				
CURRENT ASSETS Cash and cash equivalents Accounts receivable (less reserve) Other receivables Gas inventory Underrecovered gas and fuel costs Materials and supplies, at average cost Electric production fuel, at average cost Price risk management assets Exchange gas receivable Prepayments and other				
Total Current Assets				
OTHER ASSETS Price risk management assets Regulatory assets Intangible assets, less accumulated amortization Deferred charges and other				
Total Other Assets				
TOTAL ASSETS				

*CONFIDENTIAL TREATMENT REQUESTED

104

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-10 (4 of 6)

NISOURCE INC. AND SUBSIDIARIES NISOURCE DEVELOPMENT COMPANY, INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET (Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands)

CARD CIS JOF KOGF

CAPITALIZATION AND LIABILITIES

CAPITALIZATION

Common Stock Equity

Preferred Stocks--

Subsidiary Companies

Series without mandatory redemption provisions

Series with mandatory redemption provisions

Company-obligated mandatorily redeemable preferred

securities of subsidiary trust holding solely Company

debentures

Long-term debt, excluding amounts due within one year

Total Capitalization

CURRENT LIABILITIES

Current redeemable preferred stock subject to

mandatory redemption

Current portion of long-term debt

Short-term borrowings

Accounts payable

Dividends declared on common and preferred stocks

Customer deposits

Taxes accrued

Interest accrued

Overrecovered gas and fuel costs

Price risk management liabilities

Exchange gas payable

Current deferred revenue

Other accruals

Total Current Liabilities

OTHER LIABILITIES AND DEFERRED CREDITS

Price risk management liabilities

Deferred income taxes

Deferred investment tax credits

Deferred credits

Noncurrent deferred revenue

Accrued liability for postretirement benefits

Other noncurrent liabilities
Total Other Liabilities and Deferred Credits
COMMITMENTS AND CONTINGENCIES
TOTAL CAPITALIZATION AND LIABILITIES

*CONFIDENTIAL TREATMENT REQUESTED

105

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-10 (5 of 6)

NISOURCE INC. AND SUBSIDIARIES NISOURCE DEVELOPMENT COMPANY, INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET (Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands)	NDC	PRO	PRI	SWP
ASSETS PROPERTY, PLANT AND EQUIPMENT Utility plant Accumulated depreciation and amortization	*	*	*	*
Net utility plant				
Gas and oil producing properties, full cost method United States cost center Canadian cost center Accumulated depletion				
Net gas and oil producing properties				
Other property, at cost, less accumulated depreciation				
Net Property, Plant, and Equipment				
INVESTMENTS AND OTHER ASSETS Equity in undistributed earnings of subsidiaries Net assets of discontinued operations Unconsolidated affiliates Assets held for sale Other investments				
Total Investments and Other Assets				
CURRENT ASSETS				

Cash and cash equivalents

Accounts receivable (less reserve) Other receivables Gas inventory Underrecovered gas and fuel costs

Materials and supplies, at average cost Electric production fuel, at average cost Price risk management assets Exchange gas receivable

Prepayments and other

Total Current Assets

OTHER ASSETS

Price risk management assets Regulatory assets

Intangible assets, less accumulated amortization

Deferred charges and other

______ Total Other Assets

TOTAL ASSETS

*CONFIDENTIAL TREATMENT REQUESTED

106

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-10 (6 of 6)

NISOURCE INC. AND SUBSIDIARIES NISOURCE DEVELOPMENT COMPANY, INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET (Not covered by Report of Independent Public Accountants)

NDC PRO PRI SWP As of December 31, (\$ in thousands) ______

CAPITALIZATION AND LIABILITIES

CAPITALIZATION

Common Stock Equity

Preferred Stocks--

Subsidiary Companies

Series without mandatory redemption provisions

Series with mandatory redemption provisions

Company-obligated mandatorily redeemable preferred

securities of subsidiary trust holding solely Company

debentures

Long-term debt, excluding amounts due within one year

Total Capitalization

CURRENT LIABILITIES

Current redeemable preferred stock subject to

mandatory redemption

Current portion of long-term debt

Short-term borrowings

Accounts payable

Dividends declared on common and preferred stocks

Customer deposits

Taxes accrued

Interest accrued

Overrecovered gas and fuel costs Price risk management liabilities Exchange gas payable Current deferred revenue

Other accruals

Takal Command Tishilikisa

Total Current Liabilities

OTHER LIABILITIES AND DEFERRED CREDITS

Price risk management liabilities

Deferred income taxes

Deferred investment tax credits

Deferred credits

Noncurrent deferred revenue

Accrued liability for postretirement benefits

Other noncurrent liabilities

Total Other Liabilities and Deferred Credits

COMMITMENTS AND CONTINGENCIES

TOTAL CAPITALIZATION AND LIABILITIES

*CONFIDENTIAL TREATMENT REQUESTED

107

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1P (1 of 2)

NISOURCE INC. AND SUBSIDIARIES

LAKE ERIE LAND COMPANY AND SUBSIDIARIES

CONSOLIDATED BALANCE SHEET

(Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands) LEL SCC Combined ASSETS PROPERTY, PLANT AND EQUIPMENT Utility plant Accumulated depreciation and amortization Net utility plant ______ Gas and oil producing properties, full cost method United States cost center Canadian cost center Accumulated depletion Net gas and oil producing properties _____ Other property, at cost, less accumulated depreciation ______ Net Property, Plant, and Equipment ______ INVESTMENTS AND OTHER ASSETS

Equity in undistributed earnings of subsidiaries Net assets of discontinued operations Unconsolidated affiliates Assets held for sale Other investments

Total Investments and Other Assets

CURRENT ASSETS

Cash and cash equivalents Accounts receivable (less reserve) Other receivables Gas inventory Underrecovered gas and fuel costs

Materials and supplies, at average cost Electric production fuel, at average cost Price risk management assets

Exchange gas receivable Prepayments and other

Total Current Assets

OTHER ASSETS Price risk management assets Regulatory assets

Intangible assets, less accumulated amortization

Deferred charges and other _____

Total Other Assets _____

TOTAL ASSETS

*CONFIDENTIAL TREATMENT REQUESTED

108

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-1P (2 of 2)

> NISOURCE INC. AND SUBSIDIARIES LAKE ERIE LAND COMPANY AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET (Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands) _____

CAPITALIZATION AND LIABILITIES CAPITALIZATION Common Stock Equity

Preferred Stocks--

Subsidiary Companies

Series without mandatory redemption provisions

Series with mandatory redemption provisions

Company-obligated mandatorily redeemable preferred

securities of subsidiary trust holding solely Company

debentures

Long-term debt, excluding amounts due within one year

Total Capitalization

CURRENT LIABILITIES

Current redeemable preferred stock subject to

mandatory redemption

Current portion of long-term debt

Short-term borrowings

Accounts payable

Dividends declared on common and preferred stocks

Customer deposits

Taxes accrued

Interest accrued

Overrecovered gas and fuel costs

Price risk management liabilities

Exchange gas payable

Current deferred revenue

Other accruals

Total Current Liabilities

OTHER LIABILITIES AND DEFERRED CREDITS

Price risk management liabilities

Deferred income taxes

Deferred investment tax credits

Deferred credits

Noncurrent deferred revenue

Accrued liability for postretirement benefits

Other noncurrent liabilities

Total Other Liabilities and Deferred Credits

COMMITMENTS AND CONTINGENCIES

TOTAL CAPITALIZATION AND LIABILITIES

*CONFIDENTIAL TREATMENT REQUESTED

109

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1Q (1 of 2)

NISOURCE INC. AND SUBSIDIARIES
NISOURCE PIPELINE GROUP, INC. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEET
(Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands) NPG GSGT PNGTS Combined

ASSETS
PROPERTY, PLANT AND EQUIPMENT

Utility plant

Accumulated depreciation and amortization

112

Net utility plant ______ Gas and oil producing properties, full cost method United States cost center Canadian cost center Accumulated depletion _____ Net gas and oil producing properties Other property, at cost, less accumulated depreciation ______ Net Property, Plant, and Equipment _____ INVESTMENTS AND OTHER ASSETS Equity in undistributed earnings of subsidiaries Net assets of discontinued operations Unconsolidated affiliates Assets held for sale Other investments Total Investments and Other Assets CURRENT ASSETS Cash and cash equivalents Accounts receivable (less reserve) Other receivables Gas inventory Underrecovered gas and fuel costs Materials and supplies, at average cost Electric production fuel, at average cost Price risk management assets Exchange gas receivable Prepayments and other ______ Total Current Assets OTHER ASSETS Price risk management assets Regulatory assets Intangible assets, less accumulated amortization Deferred charges and other Total Other Assets TOTAL ASSETS ______

*CONFIDENTIAL TREATMENT REQUESTED

110

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1Q (2 of 2)

NISOURCE INC. AND SUBSIDIARIES
NISOURCE PIPELINE GROUP, INC. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEET
(Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands) NPG GSGT PNGTS Combined ______ CAPITALIZATION AND LIABILITIES CAPITALIZATION Common Stock Equity Preferred Stocks--Subsidiary Companies Series without mandatory redemption provisions Series with mandatory redemption provisions Company-obligated mandatorily redeemable preferred securities of subsidiary trust holding solely Company debentures Long-term debt, excluding amounts due within one year _____ Total Capitalization CURRENT LIABILITIES Current redeemable preferred stock subject to mandatory redemption Current portion of long-term debt Short-term borrowings Accounts payable Dividends declared on common and preferred stocks Customer deposits Taxes accrued Interest accrued Overrecovered gas and fuel costs Price risk management liabilities Exchange gas payable Current deferred revenue Other accruals _____ Total Current Liabilities OTHER LIABILITIES AND DEFERRED CREDITS Price risk management liabilities Deferred income taxes Deferred investment tax credits Deferred credits Noncurrent deferred revenue Accrued liability for postretirement benefits Other noncurrent liabilities Total Other Liabilities and Deferred Credits COMMITMENTS AND CONTINGENCIES TOTAL CAPITALIZATION AND LIABILITIES *CONFIDENTIAL TREATMENT REQUESTED

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-1R (1 of 2)

111

NISOURCE INC. AND SUBSIDIARIES
GRANITE STATE GAS TRANSMISSION, INC. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEET

(Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands)	GSGT	BSEE	NGD	Combined
ASSETS				
PROPERTY, PLANT AND EQUIPMENT				
Utility plant	22,536	*	*	*
Accumulated depreciation and amortization	(6,139)			
Net utility plant	16 , 397			
Gas and oil producing properties, full cost method				
United States cost center	_			
Canadian cost center	_			
Accumulated depletion				
Net gas and oil producing properties	_			
Other property, at cost, less accumulated depreciation	600			
Net Property, Plant, and Equipment	16,997			
INVESTMENTS AND OTHER ASSETS	550			
Equity in undistributed earnings of subsidiaries	753			
Net assets of discontinued operations	_			
Unconsolidated affiliates Assets held for sale	_			
Other investments	_			
Total Investments and Other Assets	753			
CURRENT ASSETS				
Cash and cash equivalents	(291)			
Accounts receivable (less reserve)	12,928			
Other receivables	-			
Gas inventory	_			
Underrecovered gas and fuel costs	_			
Materials and supplies, at average cost	_			
Electric production fuel, at average cost	_			
Price risk management assets	_			
Exchange gas receivable	_			
Prepayments and other	110			
Total Current Assets	12,747			
OFFIED ACCIONS				
OTHER ASSETS				
Price risk management assets	2 007			
Regulatory assets	3,897			
Intangible assets, less accumulated amortization Deferred charges and other	4 184			
	4 005			
Total Other Assets	4,085			

TOTAL ASSETS 34**,**582 ______

* CONFIDENTIAL TREATMENT REQUESTED

112

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-1R (2 of 2)

NISOURCE INC. AND SUBSIDIARIES GRANITE STATE GAS TRANSMISSION, INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET (Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands)	GSGT	BSEE	NGD	Combi
CARTTAITZATION AND ITARTITTES				
CAPITALIZATION AND LIABILITIES CAPITALIZATION				
Common Stock Equity	8,869	*	*	
Preferred Stocks	0,000			
Subsidiary Companies	_			
Series without mandatory redemption provisions	_			
Series with mandatory redemption provisions	_			
Company-obligated mandatorily redeemable preferred				
securities of subsidiary trust holding solely Company				
debentures	_			
Long-term debt, excluding amounts due within one year	_ 			
Total Capitalization	8,869			
CURRENT LIABILITIES Current redeemable preferred stock subject to				
mandatory redemption	_			
Current portion of long-term debt	_			
Short-term borrowings	18,969			
Accounts payable	4,107			
Dividends declared on common and preferred stocks	-			
Customer deposits	_			
Taxes accrued	(3,526)			
Interest accrued				
Overrecovered gas and fuel costs	_			
Price risk management liabilities	_			
Exchange gas payable	_			
Current deferred revenue	-			
Other accruals	32 			
Total Current Liabilities	19,582			
OTHER LIABILITIES AND DEFERRED CREDITS				
Price risk management liabilities	_			
Deferred income taxes	6,033			
Deferred investment tax credits	20			
Deferred credits	-			

Noncurrent deferred revenue Accrued liability for postretirement benefits Other noncurrent liabilities	- - 78	
Total Other Liabilities and Deferred Credits	6,131	
COMMITMENTS AND CONTINGENCIES	-	
TOTAL CAPITALIZATION AND LIABILITIES	34,582	

* CONFIDENTIAL TREATMENT REQUESTED

Accounts receivable (less reserve)

113

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-1s (1 of 2)

NISOURCE INC. AND SUBSIDIARIES NORTHERN INDIANA FUEL AND LIGHT COMPANY, INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET (Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands)	NIFL	NITC	Combined	Cons
ASSETS				
PROPERTY, PLANT AND EQUIPMENT				
Utility plant	71,542	*	*	
Accumulated depreciation and amortization	(25,042)			
Net utility plant	46,500			
Gas and oil producing properties, full cost method				
United States cost center	_			
Canadian cost center	_			
Accumulated depletion	_ 			
Net gas and oil producing properties	-			
Other property, at cost, less accumulated depreciation	_			
	46,500			
INVESTMENTS AND OTHER ASSETS				
Equity in undistributed earnings of subsidiaries	_			
Net assets of discontinued operations	_			
Unconsolidated affiliates	_			
Assets held for sale	_			
Other investments	4,043			
Total Investments and Other Assets	4,043			
CURRENT ASSETS				
Cash and cash equivalents	590			
The same same squared	6 406			

6,406

Other receivables	_	
Gas inventory	5,587	
Underrecovered gas and fuel costs	5,169	
Materials and supplies, at average cost	409	
Electric production fuel, at average cost	_	
Price risk management assets	_	
Exchange gas receivable	_	
Prepayments and other	82	
Total Current Assets	18,243	
OTHER ASSETS		
Price risk management assets	_	
Regulatory assets	132	
Intangible assets, less accumulated amortization	_	
Deferred charges and other	20	
Total Other Assets	152	
TOTAL ASSETS	68,938	
		:===========

^{*} CONFIDENTIAL TREATMENT REQUESTED

Short-term borrowings

Accounts payable

114

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-1S (2 of 2)

NISOURCE INC. AND SUBSIDIARIES NORTHERN INDIANA FUEL AND LIGHT COMPANY, INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET (Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands)			Combined	Cons
CAPITALIZATION AND LIABILITIES				
CAPITALIZATION	45 200	*	*	
Common Stock Equity	45,390	*	*	
Preferred Stocks				
Subsidiary Companies	_			
Series without mandatory redemption provisions	_			
Series with mandatory redemption provisions	_			
Company-obligated mandatorily redeemable preferred				
securities of subsidiary trust holding solely Company				
debentures	_			
Long-term debt, excluding amounts due within one year	_			
Total Capitalization	45 , 390			
CURRENT LIABILITIES				
Current redeemable preferred stock subject to				
mandatory redemption	_			
Current portion of long-term debt	_			

4,000

6,367

Dividends declared on common and preferred stocks	157	
Customer deposits	_	
Taxes accrued	499	
Interest accrued	31	
Overrecovered gas and fuel costs	_	
Price risk management liabilities	_	
Exchange gas payable		
Current deferred revenue		
Other accruals	1,513	
Total Current Liabilities	12,567	
OTHER LIABILITIES AND DEFERRED CREDITS Price risk management liabilities	-	
Deferred income taxes	4,494	
Deferred investment tax credits	302	
Deferred credits	4,294	
Noncurrent deferred revenue	-	
Accrued liability for postretirement benefits	-	
Other noncurrent liabilities	1,891	
	10,981	
COMMITMENTS AND CONTINGENCIES		
TOTAL CAPITALIZATION AND LIABILITIES	68,938	
	=======================================	

^{*} CONFIDENTIAL TREATMENT REQUESTED

115

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1T (1 of 2)

NISOURCE INC. AND SUBSIDIARIES

NORTHERN INDIANA PUBLIC SERVICE COMPANY AND SUBSIDIARIES

CONSOLIDATED BALANCE SHEET

(Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands)	NIP	NEXCO	Combined
ASSETS			
PROPERTY, PLANT AND EQUIPMENT			
Utility plant Accumulated depreciation and amortization	6,218,991 (3,357,201)	*	*
Net utility plant	2,861,790		
Gas and oil producing properties, full cost method			
United States cost center	-		
Canadian cost center	_		
Accumulated depletion	_		
Net gas and oil producing properties			

Net Property, Plant, and Equipment 2,864,288 INVESTMENTS AND OTHER ASSETS Equity in undistributed earnings of subsidiaries - Net assets of discontinued operations - Unconsolidated affiliates 7,907 Assets held for sale - Other investments - Total Investments and Other Assets 7,907	
Equity in undistributed earnings of subsidiaries - Net assets of discontinued operations - Unconsolidated affiliates 7,907 Assets held for sale - Other investments -	
Equity in undistributed earnings of subsidiaries - Net assets of discontinued operations - Unconsolidated affiliates 7,907 Assets held for sale - Other investments -	
Net assets of discontinued operations - Unconsolidated affiliates 7,907 Assets held for sale - Other investments -	
Unconsolidated affiliates 7,907 Assets held for sale - Other investments -	
Other investments -	
Total Investments and Other Assets 7,907	
CURRENT ASSETS Cash and cash equivalents 15,925	
Accounts receivable (less reserve) 139,083	
Other receivables -	
Gas inventory 104,706	
Underrecovered gas and fuel costs -	
Materials and supplies, at average cost 44,501	
Electric production fuel, at average cost 29,152	
Price risk management assets -	
Exchange gas receivable -	
Prepayments and other 199,709	
Total Current Assets 533,076	
OTHER ASSETS	
Price risk management assets - Regulatory assets 225,377	
Regulatory assets 225,377 Intangible assets, less accumulated amortization -	
Deferred charges and other 265,145	
Total Other Assets 490,522	
TOTAL ASSETS 3,895,793	

^{*} CONFIDENTIAL TREATMENT REQUESTED

116

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-1T (2 of 2)

NISOURCE INC. AND SUBSIDIARIES
NORTHERN INDIANA PUBLIC SERVICE COMPANY AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEET
(Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands) NIP NEXCO Combined

CAPITALIZATION AND LIABILITIES CAPITALIZATION

Common Stock Equity	1,036,314	*	*
Preferred Stocks			
Subsidiary Companies	01 11/		
Series without mandatory redemption provisions	81,114		
Series with mandatory redemption provisions	5 , 547		
Company-obligated mandatorily redeemable preferred			
securities of subsidiary trust holding solely Company			
debentures	- 000 064		
Long-term debt, excluding amounts due within one year	902 , 064 		
Total Capitalization	2,025,039 		
CURRENT LIABILITIES			
Current redeemable preferred stock subject to			
mandatory redemption	43,000		
Current portion of long-term debt	-		
Short-term borrowings	335,415		
Accounts payable	146,177		
Dividends declared on common and preferred stocks	1,748		
Customer deposits	27,675		
Taxes accrued	168,120		
Interest accrued	11,980		
Overrecovered gas and fuel costs	±± , 500		
Price risk management liabilities	5 , 609		
Exchange gas payable	J, 00 J		
Exchange gas payable Current deferred revenue	_		
Other accruals	32 , 649		
Other accruals	34,049 		
Total Current Liabilities	772 , 373		
OTHER LIABILITIES AND DEFERRED CREDITS			
Price risk management liabilities	-		
Deferred income taxes	739,536		
Deferred investment tax credits	71,392		
Deferred credits	229,419		
Noncurrent deferred revenue	-		
Accrued liability for postretirement benefits	-		
Other noncurrent liabilities	58,034		
Total Other Liabilities and Deferred Credits	1,098,381		
COMMITMENTS AND CONTINGENCIES	_		
TOTAL CAPITALIZATION AND LIABILITIES	3,895,793		

^{*} CONFIDENTIAL TREATMENT REQUESTED

117

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1U (1 of 4)

NISOURCE INC. AND SUBSIDIARIES
PRIMARY ENERGY, INC. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEET
(Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands)			CEI	Combine
ASSETS				
PROPERTY, PLANT AND EQUIPMENT	-t-	*	ъ.	
Utility plant	*	*	*	
Accumulated depreciation and amortization				
Net utility plant				
Gas and oil producing properties, full cost method				
United States cost center				
Canadian cost center				
Accumulated depletion				
Net gas and oil producing properties				
Other property, at cost, less accumulated depreciation				
Net Property, Plant, and Equipment				
INVESTMENTS AND OTHER ASSETS				
Equity in undistributed earnings of subsidiaries				
Net assets of discontinued operations				
Unconsolidated affiliates				
Assets held for sale				
Other investments				
CURRENT ASSETS Cash and cash equivalents Accounts receivable (less reserve) Other receivables Gas inventory				
Underrecovered gas and fuel costs Materials and supplies, at average cost Electric production fuel, at average cost Price risk management assets Exchange gas receivable Prepayments and other				
Materials and supplies, at average cost Electric production fuel, at average cost Price risk management assets Exchange gas receivable				
Materials and supplies, at average cost Electric production fuel, at average cost Price risk management assets Exchange gas receivable Prepayments and other				
Materials and supplies, at average cost Electric production fuel, at average cost Price risk management assets Exchange gas receivable Prepayments and other Total Current Assets OTHER ASSETS Price risk management assets Regulatory assets Intangible assets, less accumulated amortization				
Materials and supplies, at average cost Electric production fuel, at average cost Price risk management assets Exchange gas receivable Prepayments and other Total Current Assets OTHER ASSETS Price risk management assets Regulatory assets Intangible assets, less accumulated amortization Deferred charges and other				

^{*} CONFIDENTIAL TREATMENT REQUESTED

118

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

Noncurrent deferred revenue

Other noncurrent liabilities

Total Other Liabilities and Deferred Credits

Accrued liability for postretirement benefits

F-1U (2 of 4)

NISOURCE INC. AND SUBSIDIARIES
PRIMARY ENERGY, INC. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEET

(Not covered by Report of Independent Public Accountants)

F-1U Page 4 PEI CEI Comb As of December 31, (\$ in thousands) CAPITALIZATION AND LIABILITIES CAPITALIZATION Common Stock Equity Preferred Stocks--Subsidiary Companies Series without mandatory redemption provisions Series with mandatory redemption provisions Company-obligated mandatorily redeemable preferred securities of subsidiary trust holding solely Company debentures Long-term debt, excluding amounts due within one year _____ Total Capitalization CURRENT LIABILITIES Current redeemable preferred stock subject to mandatory redemption Current portion of long-term debt Short-term borrowings Accounts payable Dividends declared on common and preferred stocks Customer deposits Taxes accrued Interest accrued Overrecovered gas and fuel costs Price risk management liabilities Exchange gas payable Current deferred revenue Other accruals Total Current Liabilities OTHER LIABILITIES AND DEFERRED CREDITS Price risk management liabilities Deferred income taxes Deferred investment tax credits Deferred credits

123

COMMITMENTS AND CONTINGENCIES

TOTAL CAPITALIZATION AND LIABILITIES

* CONFIDENTIAL TREATMENT REQUESTED

119

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1U (3 of 4)

NISOURCE INC. AND SUBSIDIARIES PRIMARY ENERGY, INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET (Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands)

HCC IEL LEC NLEC

ASSETS

PROPERTY, PLANT AND EQUIPMENT

Utility plant

Accumulated depreciation and amortization

Net utility plant

Gas and oil producing properties, full cost method

United States cost center

Canadian cost center

Accumulated depletion

Net gas and oil producing properties

Other property, at cost, less accumulated depreciation

Net Property, Plant, and Equipment

INVESTMENTS AND OTHER ASSETS

Equity in undistributed earnings of subsidiaries

Net assets of discontinued operations

Unconsolidated affiliates

Assets held for sale

Other investments

Total Investments and Other Assets

CURRENT ASSETS

Cash and cash equivalents

Accounts receivable (less reserve)

Other receivables

Gas inventory

Underrecovered gas and fuel costs

Materials and supplies, at average cost

Electric production fuel, at average cost

Price risk management assets

Exchange gas receivable Prepayments and other

Total Current Assets

._____

OTHER ASSETS

Price risk management assets

Regulatory assets

Intangible assets, less accumulated amortization

Deferred charges and other

Total Other Assets

TOTAL ASSETS

* CONFIDENTIAL TREATMENT REQUESTED

120

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1U (4 of 4)

NISOURCE INC. AND SUBSIDIARIES PRIMARY ENERGY, INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET

(Not covered by Report of Independent Public Accountants)

NLEC As of December 31, (\$ in thousands) HCC IEL LEC ______

CAPITALIZATION AND LIABILITIES

CAPITALIZATION

Common Stock Equity

Preferred Stocks-

Subsidiary Companies

Series without mandatory redemption provisions

Series with mandatory redemption provisions

Company-obligated mandatorily redeemable preferred

securities of subsidiary trust holding solely Company

debentures

Long-term debt, excluding amounts due within one year

Total Capitalization

CURRENT LIABILITIES

Current redeemable preferred stock subject to

mandatory redemption

Current portion of long-term debt

Short-term borrowings

Accounts payable

Dividends declared on common and preferred stocks

Customer deposits

Taxes accrued

Interest accrued

Overrecovered gas and fuel costs

Price risk management liabilities Exchange gas payable Current deferred revenue Other accruals

Total Current Liabilities

OTHER LIABILITIES AND DEFERRED CREDITS

Price risk management liabilities

Deferred income taxes

Deferred investment tax credits

Deferred credits

Noncurrent deferred revenue

Accrued liability for postretirement benefits

Other noncurrent liabilities

Total Other Liabilities and Deferred Credits

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COMMITMENTS AND CONTINGENCIES

TOTAL CAPITALIZATION AND LIABILITIES

* CONFIDENTIAL TREATMENT REQUESTED

Net Property, Plant, and Equipment

121

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1V (1 of 2)

NISOURCE INC. AND SUBSIDIARIES
SM&P UTILITY RESOURCES, INC. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEET
(Not covered by Report of Independent Public Accountants)

ASSETS
PROPERTY, PLANT AND EQUIPMENT
Utility plant
Accumulated depreciation and amortization

Net utility plant

Gas and oil producing properties, full cost method
United States cost center
Canadian cost center
Accumulated depletion

Net gas and oil producing properties

Other property, at cost, less accumulated depreciation

INVESTMENTS AND OTHER ASSETS

Equity in undistributed earnings of subsidiaries

Net assets of discontinued operations

Unconsolidated affiliates

Assets held for sale

Other investments

Total Investments and Other Assets

CURRENT ASSETS

Cash and cash equivalents

Accounts receivable (less reserve)

Other receivables

Gas inventory

Underrecovered gas and fuel costs

Materials and supplies, at average cost

Electric production fuel, at average cost

Price risk management assets

Exchange gas receivable

Prepayments and other

Total Current Assets

OTHER ASSETS

Price risk management assets

Regulatory assets

Intangible assets, less accumulated amortization

Deferred charges and other

Total Other Assets

TOTAL ASSETS

* CONFIDENTIAL TREATMENT REQUESTED

122

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-1V (2 of 2)

NISOURCE INC. AND SUBSIDIARIES SM&P UTILITY RESOURCES, INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET

(Not covered by Report of Independent Public Accountants)

As of December 31, (\$ in thousands) SMP CI Combined

CAPITALIZATION AND LIABILITIES

CAPITALIZATION

Common Stock Equity

Preferred Stocks--

Subsidiary Companies

Series without mandatory redemption provisions

Series with mandatory redemption provisions

Company-obligated mandatorily redeemable preferred securities of subsidiary trust holding solely Company debentures Long-term debt, excluding amounts due within one year ______ Total Capitalization CURRENT LIABILITIES Current redeemable preferred stock subject to mandatory redemption Current portion of long-term debt Short-term borrowings Accounts payable Dividends declared on common and preferred stocks Customer deposits Taxes accrued Interest accrued Overrecovered gas and fuel costs Price risk management liabilities Exchange gas payable Current deferred revenue Other accruals -----Total Current Liabilities OTHER LIABILITIES AND DEFERRED CREDITS Price risk management liabilities Deferred income taxes Deferred investment tax credits Deferred credits Noncurrent deferred revenue Accrued liability for postretirement benefits Other noncurrent liabilities Total Other Liabilities and Deferred Credits COMMITMENTS AND CONTINGENCIES TOTAL CAPITALIZATION AND LIABILITIES * CONFIDENTIAL TREATMENT REQUESTED 123 ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-2 (1 of 4) NISOURCE INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF INCOME (Not covered by Report of Independent Public Accountants) F-2 F-2F-2

NET REVENUES

Year Ended December 31, (\$ in thousands)

Comb

Page 2 Page 3 Page 4

Gas Distribution Gas Transmission and Storage Electric Exploration and Production Merchant Operations

Gross Revenues Cost of Sales

Total Net Revenues

OPERATING EXPENSES

Operation and maintenance Depreciation, depletion and amortization Other taxes

Loss on asset impairment

Total Operating Expenses

OPERATING INCOME (LOSS)

OTHER INCOME (DEDUCTIONS) Interest expense, net Minority interest Dividend requirements on preferred stock of subsidiaries Other, net

Total Other Income (Deductions)

INCOME (LOSS) FROM CONTINUING OPERATIONS BEFORE INCOME TAXES

INCOME TAXES

INCOME FROM CONTINUING OPERATIONS

-----Income (Loss) from Discontinued Operations Change in Accounting - net of taxes

Subsidiary Earnings

NET INCOME (LOSS)

* CONFIDENTIAL TREATMENT REQUESTED

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-2 (2 of 4)

> NISOURCE INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF INCOME (Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)

NI BSG

CG EUII

NET REVENUES		
Gas Distribution *	* 3,063,097	*
Gas Transmission and Storage	576,409	
Electric	_	
Exploration and Production	_	
Merchant Operations	-	
Other	44,329	
Gross Revenues	3,683,835	
Cost of Sales	1,688,658	
Total Net Revenues	1,995,177	
OPERATING EXPENSES		
Operation and maintenance	955,592	
Depreciation, depletion and amortization	226,210	
Other taxes	179,171	
Loss on asset impairment	89,200	
Total Operating Expenses	1,450,173	
OPERATING INCOME (LOSS)	545,004	
CHURD TARGOTT (DEDUCTIONS)		
OTHER INCOME (DEDUCTIONS)	(170 071)	
Interest expense, net Minority interest	(170,071) (38)	
Dividend requirements on preferred stock of subsidiaries	(36)	
Other, net	14,308	
Total Other Income (Deductions)	(155,801)	
TNCOME (LOCG) EDOM CONTINUING OPERATIONS		
INCOME (LOSS) FROM CONTINUING OPERATIONS BEFORE INCOME TAXES	200 202	
INCOME TAXES	389,203 152,718	
INCOME FROM CONTINUING OPERATIONS	236,485	
Income (Loss) from Discontinued Operations	(50 , 602)	
Change in Accounting - net of taxes	4,018	
Subsidiary Earnings	_	
NET INCOME (LOSS)	 189 , 901	

^{*} CONFIDENTIAL TREATMENT REQUESTED

125

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-2 (3 of 4)

NISOURCE INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF INCOME
(Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)	NCM	NCT	NCS	NDEV
NET REVENUES				
Gas Distribution	*	*		*
Gas Transmission and Storage			_	
Electric			_	
Exploration and Production			_	
Merchant Operations			_	
Other			339,527	
Gross Revenues			339,527	
Cost of Sales			_	
Total Net Revenues			339 , 527	
OPERATING EXPENSES				
Operation and maintenance			315,638	
Depreciation, depletion and amortization			8,288	
Other taxes			8,129	
Loss on asset impairment			0,149	
			_ 	
Total Operating Expenses			332 , 055	
OPERATING INCOME (LOSS)			7 , 472	
OTHER INCOME (DEDUCTIONS)				
			(6,000)	
Interest expense, net Minority interest			(0,000,	
Dividend requirements on preferred stock of subsidiaries			_	
Other, net			- (976)	
			(ɔ / O j	
Total Other Income (Deductions)			(6,976) 	
TMCOME /LOCCY EDOM CONTINUING ODERATIONS				
INCOME (LOSS) FROM CONTINUING OPERATIONS			496	
BEFORE INCOME TAXES INCOME TAXES			496	
INCOME TAXES			47U 	
INCOME FROM CONTINUING OPERATIONS			-	
Income (Loss) from Discontinued Operations			_	
Change in Accounting - net of taxes			_	
Subsidiary Earnings			_	
NET INCOME (LOSS)				
	:=====:			:=======

^{*} CONFIDENTIAL TREATMENT REQUESTED

126

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-2 (4 of 4)

NISOURCE INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF INCOME

(Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)	NPG	NIFL	NIP	PEI
NEW DEVENUES				
NET REVENUES Gas Distribution	*	*	851 , 539	*
Gas Transmission and Storage			_	
Electric			1,013,339	
Exploration and Production			-	
Merchant Operations			851,848	
Other			3,321 	
Gross Revenues			2,720,047	
Cost of Sales			1,645,056	
Total Net Revenues			1,074,991 	
OPERATING EXPENSES				
Operation and maintenance			336,317	
Depreciation, depletion and amortization			248,497	
Other taxes			80,641	
Loss on asset impairment			_	
Total Operating Expenses			665,455	
OPERATING INCOME (LOSS)			409 , 536	
	_	_		
OTHER INCOME (DEDUCTIONS)			210)	
Interest expense, net			(75,848)	
Minority interest			_	
Dividend requirements on preferred stock of subsidiaries Other, net			(8 , 265)	
other, net			(0,200,	
Total Other Income (Deductions)			(84,113)	
INCOME (LOSS) FROM CONTINUING OPERATIONS				
BEFORE INCOME TAXES			325,423	
INCOME TAXES			117,859 	
INCOME FROM CONTINUING OPERATIONS			207,564	
Income (Loss) from Discontinued Operations			_	
Change in Accounting - net of taxes			_	
Subsidiary Earnings			-	
NET INCOME (LOSS)			207 , 564	

^{*} CONFIDENTIAL TREATMENT REQUESTED

127

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-2A (1 of 1)

NISOURCE INC. AND SUBSIDIARIES BAY STATE GAS COMPANY AND SUBSIDIARIES CONSOLIDATED STATEMENT OF INCOME (Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)	BSG	BSGPE	NU	Со
NET REVENUES	- 0-4			I
Gas Distribution	416,954	*	104,076	ľ
Gas Transmission and Storage Electric	_		_	İ
Exploration and Production	_		_	İ
Merchant Operations	800		_	!
Other	854		930	ļ
Gross Revenues	418,608		105,006	
Cost of Sales	254 , 467		66 , 009	
Total Net Revenues	164,141		38 , 997	
OPERATING EXPENSES				ļ
Operation and maintenance	78,453		16,336	İ
Depreciation, depletion and amortization	36,983		8 , 571	!
Other taxes	11,160		3,210	!
Loss on asset impairment	-		_ 	-
Total Operating Expenses	126,596		28,117	
OPERATING INCOME (LOSS)	37,545		10,880	
OTHER INCOME (DEDUCTIONS)	(15 067)		(F 401)	
Interest expense, net Minority interest	(15,867)		(5,401)	
Dividend requirements on preferred stock of subsidiaries	_		_	
Other, net	1,626		456	
Total Other Income (Deductions)	(14,241)		(4,945)	
The state of the s				
INCOME (LOSS) FROM CONTINUING OPERATIONS	22 204		F 025	
BEFORE INCOME TAXES INCOME TAXES	23,304		5 , 935	
INCOME TAXES	8 , 535		3,372	
INCOME FROM CONTINUING OPERATIONS	14,769		2 , 563	
Income (Loss) from Discontinued Operations	-		-	
Change in Accounting - net of taxes	_		_	
Subsidiary Earnings	2,534		-	
NET INCOME (LOSS)	17 , 303		2 , 563	

^{*} CONFIDENTIAL TREATMENT REQUESTED

128

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-2B (1 of 5)

NISOURCE INC. AND SUBSIDIARIES
COLUMBIA ENERGY GROUP AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF INCOME
(Not covered by Report of Independent Public Accountants)

F-2B F-2B F-2B F-2B Page 2 Page 3 Page 4 Page 5 Co Year Ended December 31, (\$ in thousands) NET REVENUES Gas Distribution Gas Transmission and Storage Electric Exploration and Production Merchant Operations Other Gross Revenues Cost of Sales ______ Total Net Revenues OPERATING EXPENSES Operation and maintenance Depreciation, depletion and amortization Other taxes Loss on asset impairment Total Operating Expenses OPERATING INCOME (LOSS) OTHER INCOME (DEDUCTIONS) Interest expense, net Minority interest Dividend requirements on preferred stock of subsidiaries Other, net Total Other Income (Deductions) INCOME (LOSS) FROM CONTINUING OPERATIONS BEFORE INCOME TAXES INCOME TAXES INCOME FROM CONTINUING OPERATIONS Income (Loss) from Discontinued Operations Change in Accounting - net of taxes Subsidiary Earnings -----NET INCOME (LOSS)

* CONFIDENTIAL TREATMENT REQUESTED

Change in Accounting - net of taxes

129

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-2B (2 of 5)

NISOURCE INC. AND SUBSIDIARIES COLUMBIA ENERGY GROUP AND SUBSIDIARIES CONSOLIDATED STATEMENT OF INCOME (Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)	CG	CAT	CCC	CER	
NET REVENUES Gas Distribution Gas Transmission and Storage Electric Exploration and Production Merchant Operations Other	*	*	*	*	
Gross Revenues Cost of Sales					
Total Net Revenues					
OPERATING EXPENSES Operation and maintenance Depreciation, depletion and amortization Other taxes Loss on asset impairment					
Total Operating Expenses					
OPERATING INCOME (LOSS)					
OTHER INCOME (DEDUCTIONS) Interest expense, net Minority interest Dividend requirements on preferred stock of sub Other, net	sidiaries				
Total Other Income (Deductions)					
INCOME (LOSS) FROM CONTINUING OPERATIONS BEFORE INCOME TAXES INCOME TAXES					
INCOME FROM CONTINUING OPERATIONS					
Income (Loss) from Discontinued Operations					

Subsidiary Earnings

NET INCOME (LOSS) ______

* CONFIDENTIAL TREATMENT REQUESTED

130

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-2B (3 of 5)

NISOURCE INC. AND SUBSIDIARIES COLUMBIA ENERGY GROUP AND SUBSIDIARIES CONSOLIDATED STATEMENT OF INCOME (Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)	CFC	CKY	CMD	СОН
NET REVENUES	*	226 716	61 202	1 654 004
Gas Distribution	*	226,716	61,283	1,654,804
Gas Transmission and Storage Electric		_	_	_
Exploration and Production		_	_	_
Merchant Operations		_	_	_
Other		715	132	(18,092)
Gross Revenues		227 , 431	61 , 415	1,636,712
Cost of Sales		164,767	41,569	1,132,999
Total Net Revenues		62,664	19,846	503,713
ODEDATING DVDINGES				
OPERATING EXPENSES		20 267	0 056	246 072
Operation and maintenance Depreciation, depletion and amortization			2,383	246,972 12,701
Other taxes		1.988	2,383	93,706
Loss on asset impairment		_	-	-
Total Operating Expenses			13,525	353 , 379
OPERATING INCOME (LOSS)		22 , 925	6,321	150,334
OTHER THRONE (PERMITTING)				
OTHER INCOME (DEDUCTIONS) Interest expense, net		(7 042)	(1 705)	(32,408)
Minority interest		(7,042)	(1,703)	(32,400)
Dividend requirements on preferred stock				
of subsidiaries		_	_	_
Other, net		860	179	(8,281)
Total Other Income (Deductions)		(6,182)	(1,526)	(40,689)
INCOME (LOSS) EDOM CONTINUING OPERATIONS				
INCOME (LOSS) FROM CONTINUING OPERATIONS BEFORE INCOME TAXES		16 712	4 70E	109,645
INCOME TAXES				36,728
INCOLIE IVVEO		0,099	1, 101	30,720

INCOME FROM CONTINUING OPERATIONS	9,844	3,028	72 , 917
Income (Loss) from Discontinued Operations Change in Accounting - net of taxes Subsidiary Earnings	- (284) -	- (162) -	- - -
NET INCOME (LOSS)	9,560	2 , 866	72 , 917

* CONFIDENTIAL TREATMENT REQUESTED

131

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-2B (4 of 5)

NISOURCE INC. AND SUBSIDIARIES COLUMBIA ENERGY GROUP AND SUBSIDIARIES CONSOLIDATED STATEMENT OF INCOME (Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)	TCO	CGT	CICL
NET REVENUES			
Gas Distribution	_	436	*
Gas Transmission and Storage	700,341	146,387	
Electric	_	_	
Exploration and Production	_	_	
Merchant Operations	- 10 105	- 075	
Other	18 , 125	3 , 975	
Gross Revenues	718,466	150,798	
Cost of Sales	_	_	
Total Net Revenues	718,466	150 , 798	
OPERATING EXPENSES			
Operation and maintenance	282,711	64,148	
Depreciation, depletion and amortization	85 , 844	22,751	
Other taxes	43,275	8 , 572	
Loss on asset impairment	_ 	_ 	
Total Operating Expenses	411,830	95,471	
OPERATING INCOME (LOSS)		55,327	
OTHER INCOME (DEDUCTIONS)	==		
Interest expense, net	(39,759)	(6,151)	
Minority interest	_	_	
Dividend requirements on preferred stock of subsidiaries	2 744	(64)	
Other, net	∠ , /44 	(04)	
Total Other Income (Deductions)		(6,215)	

INCOME (LOSS) FROM CONTINUING OPERATIONS			
BEFORE INCOME TAXES	269 , 621	49,112	
INCOME TAXES	106,137	19,045	
INCOME FROM CONTINUING OPERATIONS	163,484	30,067	
Income (Loss) from Discontinued Operations	_	_	
• • • • • • • • • • • • • • • • • • •	- -	- -	
Income (Loss) from Discontinued Operations Change in Accounting - net of taxes Subsidiary Earnings	- - -	- - -	
Change in Accounting - net of taxes	_ _ _ _ _ 163,484	- - - 30,067	

* CONFIDENTIAL TREATMENT REQUESTED

Interest expense, net Minority interest

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-2B (5 of 5)

NISOURCE INC. AND SUBSIDIARIES COLUMBIA ENERGY GROUP AND SUBSIDIARIES CONSOLIDATED STATEMENT OF INCOME

(Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)		CSP		F-2B Pa T
NET REVENUES				
Gas Distribution	*	*	*	
Gas Transmission and Storage				
Electric				
Exploration and Production				
Merchant Operations Other				
Gross Revenues				
Cost of Sales				
Total Net Revenues				
OPERATING EXPENSES				
Operation and maintenance				
Depreciation, depletion and amortization				
Other taxes				ļ
Loss on asset impairment				
Total Operating Expenses				
OPERATING INCOME (LOSS)				
OTHER INCOME (DEDUCTIONS)				

Dividend requirements on preferred stock of subsidiaries

Other, net

Total Other Income (Deductions)

INCOME (LOSS) FROM CONTINUING OPERATIONS

BEFORE INCOME TAXES

INCOME TAXES

INCOME FROM CONTINUING OPERATIONS

Income (Loss) from Discontinued Operations Change in Accounting - net of taxes

Subsidiary Earnings

NET INCOME (LOSS)

* CONFIDENTIAL TREATMENT REQUESTED

Year Ended December 31, (\$ in thousands)

133

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-2C (1 of 1)

CCC

NISOURCE INC. AND SUBSIDIARIES COLUMBIA ENERGY GROUP CAPITAL CORPORATION AND SUBSIDIARIES CONSOLIDATED STATEMENT OF INCOME (Not covered by Report of Independent Public Accountants)

NET REVENUES Gas Distribution Gas Transmission and Storage Electric Exploration and Production Merchant Operations Other Gross Revenues

Cost of Sales

Total Net Revenues

OPERATING EXPENSES

Operation and maintenance Depreciation, depletion and amortization Other taxes

Loss on asset impairment

Total Operating Expenses

OPERATING INCOME (LOSS)

TGT Combined

OTHER INCOME (DEDUCTIONS)

Interest expense, net

Minority interest

Dividend requirements on preferred stock of subsidiaries

Other, net

Total Other Income (Deductions)

INCOME (LOSS) FROM CONTINUING OPERATIONS

BEFORE INCOME TAXES

INCOME TAXES

INCOME FROM CONTINUING OPERATIONS ______

Income (Loss) from Discontinued Operations

Change in Accounting - net of taxes

NET INCOME (LOSS)

* CONFIDENTIAL TREATMENT REQUESTED

134

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-2D (1 of 2)

NISOURCE INC. AND SUBSIDIARIES COLUMBIA ENERGY RESOURCES INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF INCOME

(Not covered by Report of Independent Public Accountants)

F-2D

Page 2 CER AD Year Ended December 31, (\$ in thousands) Combine

NET REVENUES

Gas Distribution

Gas Transmission and Storage

Electric

Exploration and Production

Merchant Operations

Other

Gross Revenues

Cost of Sales

Total Net Revenues

OPERATING EXPENSES

Operation and maintenance

Depreciation, depletion and amortization

Other taxes

Loss on asset impairment

-----Total Operating Expenses

140

OPERATING INCOME (LOSS) OTHER INCOME (DEDUCTIONS)

Interest expense, net Minority interest Dividend requirements on preferred stock of subsidiaries

Other, net

Total Other Income (Deductions)

INCOME (LOSS) FROM CONTINUING OPERATIONS BEFORE INCOME TAXES

INCOME TAXES

INCOME FROM CONTINUING OPERATIONS

Income (Loss) from Discontinued Operations Change in Accounting - net of taxes

Subsidiary Earnings

NET INCOME (LOSS) ______

* CONFIDENTIAL TREATMENT REQUESTED

135

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-2D (2 of 2)

NISOURCE INC. AND SUBSIDIARIES COLUMBIA ENERGY RESOURCES INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF INCOME

(Not covered by Report of Independent Public Accountants)

F-2D Year Ended December 31, (\$ in thousands) CNR CNRCL HH

NET REVENUES

Gas Distribution Gas Transmission and Storage

Electric

Exploration and Production

Merchant Operations

Gross Revenues Cost of Sales

Total Net Revenues

OPERATING EXPENSES

Operation and maintenance

Depreciation, depletion and amortization

Other taxes

Loss on asset impairment

Total Operating Expenses

OPERATING INCOME (LOSS)

OTHER INCOME (DEDUCTIONS)

Interest expense, net Minority interest

Dividend requirements on preferred stock of subsidiaries

Other, net

Total Other Income (Deductions)

INCOME (LOSS) FROM CONTINUING OPERATIONS

BEFORE INCOME TAXES

INCOME TAXES

INCOME FROM CONTINUING OPERATIONS

Income (Loss) from Discontinued Operations

Change in Accounting - net of taxes

Subsidiary Earnings

NET INCOME (LOSS)

* CONFIDENTIAL TREATMENT REQUESTED

136

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-2E (1 of 1)

NISOURCE INC. AND SUBSIDIARIES
COLUMBIA FINANCE CORPORATION AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF INCOME
(Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands) CFC CAR Combined

NET REVENUES

Gas Distribution

Gas Transmission and Storage

Electric

Exploration and Production

Merchant Operations

Other

Gross Revenues

Cost of Sales

Total Net Revenues

OPERATING EXPENSES Operation and maintenance

Depreciation, depletion and amortization

Loss on asset impairment

Total Operating Expenses

OPERATING INCOME (LOSS)

OTHER INCOME (DEDUCTIONS)

Interest expense, net Minority interest

Dividend requirements on preferred stock of subsidiaries

Other, net

Total Other Income (Deductions)

INCOME (LOSS) FROM CONTINUING OPERATIONS

BEFORE INCOME TAXES

INCOME TAXES

INCOME FROM CONTINUING OPERATIONS

Income (Loss) from Discontinued Operations

Change in Accounting - net of taxes

NET INCOME (LOSS)

* CONFIDENTIAL TREATMENT REQUESTED

137

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-2F (1 of 1)

> NISOURCE INC. AND SUBSIDIARIES COLUMBIA NETWORK SERVICES CORPORATION AND SUBSIDIARIES CONSOLIDATED STATEMENT OF INCOME

(Not covered by Report of Independent Public Accountants)

CNS CMC Combined Year Ended December 31, (\$ in thousands)

NET REVENUES

Gas Distribution

Gas Transmission and Storage

Electric

Exploration and Production

Merchant Operations

Gross Revenues Cost of Sales

143

Total Net Revenues

OPERATING EXPENSES

Operation and maintenance

Depreciation, depletion and amortization

Other taxes

Loss on asset impairment

Total Operating Expenses

OPERATING INCOME (LOSS)

OTHER INCOME (DEDUCTIONS)

Interest expense, net

Minority interest

Dividend requirements on preferred stock of subsidiaries

Other, net

Total Other Income (Deductions)

INCOME (LOSS) FROM CONTINUING OPERATIONS

BEFORE INCOME TAXES

INCOME TAXES

INCOME FROM CONTINUING OPERATIONS

Income (Loss) from Discontinued Operations

Change in Accounting - net of taxes

NET INCOME (LOSS)

* CONFIDENTIAL TREATMENT REQUESTED

138

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-2G (1 of 1)

NISOURCE INC. AND SUBSIDIARIES COLUMBIA PIPELINE CORPORATION AND SUBSIDIARIES CONSOLIDATED STATEMENT OF INCOME (Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands) CPL CDW Combined

NET REVENUES

Gas Distribution

Gas Transmission and Storage

Electric

Exploration and Production

Merchant Operations

Other

Gross Revenues
Cost of Sales

Total Net Revenues

OPERATING EXPENSES

Operation and maintenance Depreciation, depletion and amortization Other taxes

Loss on asset impairment

Total Operating Expenses

OPERATING INCOME (LOSS)

OTHER INCOME (DEDUCTIONS)

Interest expense, net Minority interest

Dividend requirements on preferred stock of subsidiaries $% \left(\left(1\right) \right) =\left(1\right) \left(\left(1\right) \right) \left(1\right)

Other, net

Total Other Income (Deductions)

INCOME (LOSS) FROM CONTINUING OPERATIONS BEFORE INCOME TAXES

INCOME TAXES

INCOME FROM CONTINUING OPERATIONS

Income (Loss) from Discontinued Operations

Change in Accounting - net of taxes

NET INCOME (LOSS)

* CONFIDENTIAL TREATMENT REQUESTED

139

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-2H (1 of 1)

NISOURCE INC. AND SUBSIDIARIES
COLUMBIA SERVICE PARTNERS, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF INCOME
(Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)

CSP

CAA

Combined

rear Ended December 31, (3 in thousands) CSP CAA Combined

NET REVENUES

Gas Distribution

 $\hbox{\it Gas Transmission and Storage}$

Electric

145

Сс

Exploration and Production Merchant Operations

Other

______ Gross Revenues

Cost of Sales

Total Net Revenues

OPERATING EXPENSES

Operation and maintenance

Depreciation, depletion and amortization

Loss on asset impairment

Total Operating Expenses

OPERATING INCOME (LOSS)

OTHER INCOME (DEDUCTIONS)

Interest expense, net

Minority interest

Dividend requirements on preferred stock of subsidiaries

Other, net

Total Other Income (Deductions)

INCOME (LOSS) FROM CONTINUING OPERATIONS

BEFORE INCOME TAXES

INCOME TAXES

INCOME FROM CONTINUING OPERATIONS

Income (Loss) from Discontinued Operations

Change in Accounting - net of taxes

Subsidiary Earnings

NET INCOME (LOSS)

* CONFIDENTIAL TREATMENT REQUESTED

140

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-2I (1 of 3)

NISOURCE INC. AND SUBSIDIARIES ENERGY USA, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF INCOME (Not covered by Report of Independent Public Accountants)

F-2I F-2IPage 2 Page 3 EUII Comb Year Ended December 31, (\$ in thousands)

146

NET REVENUES Gas Distribution Gas Transmission and Storage Electric Exploration and Production Merchant Operations ______ Gross Revenues Cost of Sales Total Net Revenues

OPERATING EXPENSES

Operation and maintenance Depreciation, depletion and amortization Other taxes

Loss on asset impairment

Total Operating Expenses

OPERATING INCOME (LOSS)

OTHER INCOME (DEDUCTIONS) Interest expense, net

Minority interest Dividend requirements on preferred stock of subsidiaries Other, net

Total Other Income (Deductions)

INCOME (LOSS) FROM CONTINUING OPERATIONS BEFORE INCOME TAXES

INCOME TAXES

INCOME FROM CONTINUING OPERATIONS

Income (Loss) from Discontinued Operations Change in Accounting - net of taxes

Subsidiary earnings

NET INCOME (LOSS)

* CONFIDENTIAL TREATMENT REQUESTED

141

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-2I (2 of 3)

NISOURCE INC. AND SUBSIDIARIES ENERGY USA, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF INCOME (Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)	EUIM	TPC	NEML	NE
NET REVENUES Gas Distribution Gas Transmission and Storage Electric Exploration and Production Merchant Operations Other	*	*	*	
Gross Revenues Cost of Sales				
Total Net Revenues				
OPERATING EXPENSES Operation and maintenance Depreciation, depletion and amortization Other taxes Loss on asset impairment				
Total Operating Expenses				
OPERATING INCOME (LOSS)				
OTHER INCOME (DEDUCTIONS) Interest expense, net Minority interest Dividend requirements on preferred stock of subsidiaries Other, net				
Total Other Income (Deductions)				
INCOME (LOSS) FROM CONTINUING OPERATIONS BEFORE INCOME TAXES INCOME TAXES				
INCOME FROM CONTINUING OPERATIONS				
Income (Loss) from Discontinued Operations Change in Accounting - net of taxes Subsidiary earnings				
NET INCOME (LOSS)				

* CONFIDENTIAL TREATMENT REQUESTED

142

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-2I (3 of 3)

NISOURCE INC. AND SUBSIDIARIES ENERGY USA, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF INCOME

(Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)	NIFC	NITEX	NGS	EUC
NET REVENUES Gas Distribution Gas Transmission and Storage Electric Exploration and Production Merchant Operations Other	*	*	*	*
Gross Revenues Cost of Sales				
Total Net Revenues				
OPERATING EXPENSES Operation and maintenance Depreciation, depletion and amortization Other taxes Loss on asset impairment				
Total Operating Expenses				
OPERATING INCOME (LOSS)				
OTHER INCOME (DEDUCTIONS) Interest expense, net Minority interest Dividend requirements on preferred stock of subsidiaries Other, net				
Total Other Income (Deductions)				
INCOME (LOSS) FROM CONTINUING OPERATIONS BEFORE INCOME TAXES INCOME TAXES				
INCOME FROM CONTINUING OPERATIONS				
Income (Loss) from Discontinued Operations Change in Accounting - net of taxes Subsidiary earnings				
NET INCOME (LOSS)				

^{*} CONFIDENTIAL TREATMENT REQUESTED

143

NISOURCE INC. AND SUBSIDIARIES
ENERGY USA, INC. (MA) AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF INCOME
(Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)	EUIM	ESPE	EUIC	Comb
NET REVENUES Gas Distribution Gas Transmission and Storage Electric Exploration and Production Merchant Operations Other	*	*	*	
Gross Revenues Cost of Sales				
Total Net Revenues				
OPERATING EXPENSES Operation and maintenance Depreciation, depletion and amortization Other taxes Loss on asset impairment				
Total Operating Expenses				
OPERATING INCOME (LOSS)				
OTHER INCOME (DEDUCTIONS) Interest expense, net Minority interest Dividend requirements on preferred stock of subsidiaries Other, net				
Total Other Income (Deductions)				
INCOME (LOSS) FROM CONTINUING OPERATIONS BEFORE INCOME TAXES INCOME TAXES				
INCOME FROM CONTINUING OPERATIONS				
Income (Loss) from Discontinued Operations Change in Accounting - net of taxes Subsidiary earnings				
NET INCOME (LOSS)	=======	=======		:=====:

^{*} CONFIDENTIAL TREATMENT REQUESTED

144

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-2K (1 of 2)

NISOURCE INC. AND SUBSIDIARIES ENERGY USA (CONNECTICUT) INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF INCOME

(Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)	F-2 Page		EUIC	BES	Coml
NET REVENUES					
Gas Distribution		*	*	*	
Gas Transmission and Storage Electric					
Exploration and Production					
Merchant Operations					
Other					
Gross Revenues					
Cost of Sales					
Total Net Revenues					
OPERATING EXPENSES Operation and maintenance					
Depreciation, depletion and amortization					
Other taxes					
Loss on asset impairment					
Total Operating Expenses					
OPERATING INCOME (LOSS)					
OTHER INCOME (DEDUCTIONS)					
OTHER INCOME (DEDUCTIONS) Interest expense, net					
Minority interest					
Dividend requirements on preferred stock of subsidiaries					
Other, net					
Total Other Income (Deductions)					
INCOME (LOSS) FROM CONTINUING OPERATIONS					
BEFORE INCOME TAXES					
INCOME TAXES					
INCOME FROM CONTINUING OPERATIONS					
Income (Loss) from Discontinued Operations					
Change in Accounting - net of taxes					
Subsidiary earnings					
NET INCOME (LOSS)					

* CONFIDENTIAL TREATMENT REQUESTED

Change in Accounting - net of taxes

145

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-2K (2 of 2)

NISOURCE INC. AND SUBSIDIARIES
ENERGY USA (CONNECTICUT) INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF INCOME
(Not covered by Report of Independent Public Accountants)

F-2K Year Ended December 31, (\$ in thousands) EUE EUM NET REVENUES Gas Distribution Gas Transmission and Storage Electric Exploration and Production Merchant Operations Other ______ Gross Revenues Cost of Sales Total Net Revenues OPERATING EXPENSES Operation and maintenance Depreciation, depletion and amortization Other taxes Loss on asset impairment Total Operating Expenses OPERATING INCOME (LOSS) OTHER INCOME (DEDUCTIONS) Interest expense, net Minority interest Dividend requirements on preferred stock of subsidiaries Other, net Total Other Income (Deductions) INCOME (LOSS) FROM CONTINUING OPERATIONS BEFORE INCOME TAXES INCOME TAXES INCOME FROM CONTINUING OPERATIONS Income (Loss) from Discontinued Operations

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Subsidiary earnings				
NET INCOME (LOSS)				
* CONFIDENTIAL TREATMENT REQUESTED				
146				
ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)	F-2I	L (1 of 1)	
NISOURCE INC. AND SUBSIDIARIES ENERGY USA TPC CORP. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF INCOME (Not covered by Report of Independent Public Accoun	ntants)			
Year Ended December 31, (\$ in thousands)	TPC	EUA	Combined	Cor
NET REVENUES Gas Distribution Gas Transmission and Storage Electric Exploration and Production Merchant Operations Other	*	*	*	
Gross Revenues Cost of Sales				
Total Net Revenues				
OPERATING EXPENSES Operation and maintenance Depreciation, depletion and amortization Other taxes Loss on asset impairment				
Total Operating Expenses				
OPERATING INCOME (LOSS)				
OTHER INCOME (DEDUCTIONS) Interest expense, net Minority interest Dividend requirements on preferred stock of subsidiaries Other, net				
Total Other Income (Deductions)				

INCOME (LOSS) FROM CONTINUING OPERATIONS

BEFORE INCOME TAXES

INCOME TAXES

153

* CONFIDENTIAL TREATMENT REQUESTED

147

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-2M (1 of 1)

NISOURCE INC. AND SUBSIDIARIES
KOKOMO GAS AND FUEL COMPANY AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF INCOME
(Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)		KGF	
NET REVENUES			
Gas Distribution	54,568	*	
Gas Transmission and Storage			
Electric			
Exploration and Production			
Merchant Operations			
Other			
Gross Revenues	54,568		
Cost of Sales	42,780		
Total Net Revenues	11,788		
OPERATING EXPENSES			
Operation and maintenance	6,143		
Depreciation, depletion and amortization	2,241		
Other taxes	1,016		
Loss on asset impairment			
Total Operating Expenses	9,400		
OPERATING INCOME (LOSS)	2 , 388		
OTHER INCOME (REDUCTIONS)			
OTHER INCOME (DEDUCTIONS) Interest expense, net	(340)		
Minority interest	(340)		
Dividend requirements on preferred stock of subsidiaries			
Other, net	(13)		
Total Other Income (Deductions)	(353)		

INCOME (LOSS) FROM CONTINUING OPERATIONS BEFORE INCOME TAXES INCOME TAXES	2,035 1,086
INCOME FROM CONTINUING OPERATIONS	949
Income (Loss) from Discontinued Operations Change in Accounting - net of taxes	
NET INCOME (LOSS)	949

*CONFIDENTIAL TREATMENT REQUESTED

Minority interest

148

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-2N (1 of 2)

NISOURCE INC. AND SUBSIDIARIES NI ENERGY SERVICES INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF INCOME (Not covered by Report of Independent Public Accountants)

	F-2N			
Year Ended December 31, (\$ in thousands)	Page 2		CROSS	Combir
NET REVENUES				
Gas Distribution	*	*	5,042	*
Gas Transmission and Storage				
Electric			8	
Exploration and Production				
Merchant Operations Other				
Other				
Gross Revenues			5,050	
Cost of Sales			800	
Total Net Revenues			4,250	
			•	
OPERATING EXPENSES				
Operation and maintenance			1,977	
Depreciation, depletion and amortization			838	
Other taxes			(577)	
Loss on asset impairment			·	
Total Operating Expenses			2,238	
OPERATING INCOME (LOSS)			2,012	
OTHER INCOME (DEDUCTIONS)				
Interest expense, net			(2,306)	

Dividend requirements on preferred stock of subsidiaries Other, net	
Total Other Income (Deductions)	(2,306)
INCOME (LOSS) FROM CONTINUING OPERATIONS BEFORE INCOME TAXES INCOME TAXES	(294) (395)
INCOME FROM CONTINUING OPERATIONS	101
Income (Loss) from Discontinued Operations Change in Accounting - net of taxes Subsidiary earnings	
NET INCOME (LOSS)	101

*CONFIDENTIAL TREATMENT REQUESTED

149

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-2N (2 of 2)

NISOURCE INC. AND SUBSIDIARIES NI ENERGY SERVICES INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF INCOME (Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)	GREEN	NPM	NESCL	
NET REVENUES				· -
Gas Distribution	*	*	*	l
Gas Transmission and Storage				ļ
Electric				
Exploration and Production				
Merchant Operations				ļ
Other				ļ
Gross Revenues Cost of Sales				
Total Net Revenues				
OPERATING EXPENSES				
Operation and maintenance				
Depreciation, depletion and amortization				
Other taxes				
Loss on asset impairment				
Total Operating Expenses				
OPERATING INCOME (LOSS)				

OTHER INCOME (DEDUCTIONS)

Interest expense, net

Minority interest

Dividend requirements on preferred stock of subsidiaries

Other, net

Total Other Income (Deductions)

INCOME (LOSS) FROM CONTINUING OPERATIONS

BEFORE INCOME TAXES

INCOME TAXES

INCOME TAXES

INCOME FROM CONTINUING OPERATIONS

Income (Loss) from Discontinued Operations

Change in Accounting - net of taxes

Subsidiary earnings

NET INCOME (LOSS)

NET INCOME (E033)

*CONFIDENTIAL TREATMENT REQUESTED

150

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-20 (1 of 3)

NISOURCE INC. AND SUBSIDIARIES
NISOURCE DEVELOPMENT COMPANY, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF INCOME
(Not covered by Report of Independent Public Accountants)

F-20 F-20
Year Ended December 31, (\$ in thousands) Page 2 Page 3 NDEV ASL Com

NET REVENUES

Gas Distribution

Gas Transmission and Storage

Electric

Exploration and Production

Merchant Operations

Other

Gross Revenues Cost of Sales

Total Net Revenues

OPERATING EXPENSES

Operation and maintenance

Depreciation, depletion and amortization

Other taxes

Loss on asset impairment

Total Operating Expenses

157

OPERATING INCOME (LOSS)

OTHER INCOME (DEDUCTIONS)

Interest expense, net Minority interest

Dividend requirements on preferred

stock of subsidiaries

Other, net

Total Other Income (Deductions)

INCOME (LOSS) FROM CONTINUING OPERATIONS BEFORE INCOME TAXES

INCOME TAXES

INCOME FROM CONTINUING OPERATIONS

Income (Loss) from Discontinued Operations Change in Accounting - net of taxes Subsidiary Earnings

NET INCOME (LOSS) ______

*CONFIDENTIAL TREATMENT REQUESTED

151

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-20 (2 of 3)

> NISOURCE INC. AND SUBSIDIARIES NISOURCE DEVELOPMENT COMPANY, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF INCOME (Not covered by Report of Independent Public Accountants)

CARD CIS JOF KOGF Year Ended December 31, (\$ in thousands) Ι

NET REVENUES

Gas Distribution Gas Transmission and Storage Exploration and Production Merchant Operations

Gross Revenues Cost of Sales

Total Net Revenues

OPERATING EXPENSES

Operation and maintenance

Depreciation, depletion and amortization Other taxes

Loss on asset impairment

Total Operating Expenses

OPERATING INCOME (LOSS)

OTHER INCOME (DEDUCTIONS)

Interest expense, net Minority interest

Dividend requirements on preferred stock of subsidiaries

Total Other Income (Deductions)

INCOME (LOSS) FROM CONTINUING OPERATIONS

BEFORE INCOME TAXES

INCOME TAXES

INCOME FROM CONTINUING OPERATIONS

_____ Income (Loss) from Discontinued Operations

Change in Accounting - net of taxes

Subsidiary Earnings

NET INCOME (LOSS) ______

*CONFIDENTIAL TREATMENT REQUESTED

152

F-20 (3 of 3) ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

> NISOURCE INC. AND SUBSIDIARIES NISOURCE DEVELOPMENT COMPANY, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF INCOME (Not covered by Report of Independent Public Accountants)

NDC PRO PRI SWP Year Ended December 31, (\$ in thousands)

NET REVENUES

Gas Distribution Gas Transmission and Storage Electric

Exploration and Production

Merchant Operations

Gross Revenues Cost of Sales

Total Net Revenues

OPERATING EXPENSES Operation and maintenance Depreciation, depletion and amortization Other taxes Loss on asset impairment _____ Total Operating Expenses OPERATING INCOME (LOSS) OTHER INCOME (DEDUCTIONS) Interest expense, net Minority interest Dividend requirements on preferred stock of subsidiaries Other, net Total Other Income (Deductions) INCOME (LOSS) FROM CONTINUING OPERATIONS BEFORE INCOME TAXES INCOME TAXES _____ INCOME FROM CONTINUING OPERATIONS ______ Income (Loss) from Discontinued Operations Change in Accounting - net of taxes Subsidiary Earnings NET INCOME (LOSS) ______ * CONFIDENTIAL TREATMENT REQUESTED 153 ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-2P (1 of 1)

NISOURCE INC. AND SUBSIDIARIES LAKE ERIE LAND COMPANY AND SUBSIDIARIES

CONSOLIDATED STATEMENT OF INCOME (Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)

NET REVENUES

Gas Distribution

Gas Transmission and Storage

Electric

Exploration and Production

Merchant Operations
Other

Gross Revenues

Cost of Sales

Total Net Revenues

OPERATING EXPENSES

Operation and maintenance

Depreciation, depletion and amortization

Other taxes

Loss on asset impairment

Total Operating Expenses

OPERATING INCOME (LOSS)

OTHER INCOME (DEDUCTIONS)

Interest expense, net

Minority interest

Dividend requirements on preferred stock of subsidiaries

Other, net

Total Other Income (Deductions)

INCOME (LOSS) FROM CONTINUING OPERATIONS

BEFORE INCOME TAXES

INCOME TAXES

INCOME FROM CONTINUING OPERATIONS

Income (Loss) from Discontinued Operations

Change in Accounting - net of taxes

Subsidiary Earnings

NET INCOME (LOSS)

* CONFIDENTIAL TREATMENT REQUESTED

154

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-2Q (1 of 1)

NISOURCE INC. AND SUBSIDIARIES
NISOURCE PIPELINE GROUP, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF INCOME
(Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands) NPG GSGT PNTGS Combined

NET REVENUES

Gas Distribution

Gas Transmission and Storage

Electric

Exploration and Production

161

Merchant Operations Other

Gross Revenues Cost of Sales

Total Net Revenues

OPERATING EXPENSES

Operation and maintenance
Depreciation, depletion and amortization
Other taxes

Loss on asset impairment

Total Operating Expenses

OPERATING INCOME (LOSS)

OTHER INCOME (DEDUCTIONS)

Interest expense, net
Minority interest

Dividend requirements on preferred stock of subsidiaries

Other, net

Total Other Income (Deductions)

INCOME (LOSS) FROM CONTINUING OPERATIONS

BEFORE INCOME TAXES

INCOME TAXES

INCOME FROM CONTINUING OPERATIONS

Income (Loss) from Discontinued Operations Change in Accounting - net of taxes

Subsidiary Earnings

NET INCOME (LOSS)

* CONFIDENTIAL TREATMENT REQUESTED

155

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-2R (1 of 1)

NISOURCE INC. AND SUBSIDIARIES
GRANITE STATE GAS TRANSMISSION, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF INCOME
(Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands) GSGT BSEE NGD Su

NET REVENUES

Gas Distribution 82,653 *

Gas Transmission and Storage Electric Exploration and Production Merchant Operations Other	 	
Gross Revenues Cost of Sales	82,653 79,665	
Total Net Revenues	2,988	
OPERATING EXPENSES Operation and maintenance Depreciation, depletion and amortization Other taxes Loss on asset impairment	2,167 729 222 	
Total Operating Expenses	3,118	
OPERATING INCOME (LOSS)	(130)	
OTHER INCOME (DEDUCTIONS) Interest expense, net Minority interest Dividend requirements on preferred stock of subsidiaries Other, net	(1,284) 169	
Total Other Income (Deductions)	(1,115)	
INCOME (LOSS) FROM CONTINUING OPERATIONS BEFORE INCOME TAXES INCOME TAXES	(1,245) (1,192)	
INCOME FROM CONTINUING OPERATIONS	(53)	
Income (Loss) from Discontinued Operations Change in Accounting - net of taxes Subsidiary Earnings	 (5,787)	
NET INCOME (LOSS)	(5,840)	

^{*} CONFIDENTIAL TREATMENT REQUESTED

156

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-2S (1 of 1)

NISOURCE INC. AND SUBSIDIARIES NORTHERN INDIANA FUEL AND LIGHT COMPANY, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF INCOME (Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)

NIFL NITC Combin

NET REVENUES			
Gas Distribution	63,408	*	*
Gas Transmission and Storage Electric			
Exploration and Production			
Merchant Operations			
Other			
Gross Revenues	63,408	· 	
Cost of Sales 	49 , 561		
Total Net Revenues	13,847		
OPERATING EXPENSES			
Operation and maintenance	8,184		
Depreciation, depletion and amortization	1,883		
Other taxes	881		
Loss on asset impairment	 		
Total Operating Expenses	10,948		
DPERATING INCOME (LOSS)	2 , 899	. 	
CHUED TUGOUR (DEDUGETOVA)			
OTHER INCOME (DEDUCTIONS)	(132)		
Interest expense, net Minority interest	(132)		
Dividend requirements on preferred stock of subsidiaries			
Other, net	93		
Total Other Income (Deductions)	(39)		
TYPONE (TORS), EDOM CONTINUING ODERATIONS			
INCOME (LOSS) FROM CONTINUING OPERATIONS BEFORE INCOME TAXES	2,860		
INCOME TAXES	1,140		
INCOME FROM CONTINUING OPERATIONS	1,720		
Income (Loss) from Discontinued Operations			
Change in Accounting - net of taxes			
Subsidiary Earnings	606		

^{*} CONFIDENTIAL TREATMENT REQUESTED

157

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-2T (1 of 1)

NISOURCE INC. AND SUBSIDIARIES

NORTHERN INDIANA PUBLIC SERVICE COMPANY AND SUBSIDIARIES

CONSOLIDATED STATEMENT OF INCOME

(Not covered by Report of Independent Public Accountants)

NIP	NEXCO	Combine
851,539	*	*
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1,063,042		7
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1,914,581		
854 , 435		
1,060,146		
333.408		7
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 662 546		
·		
397,600		
(75 848)		1
(/3,040)		1
		ļ
4,753		
(71,095)		
206 505		
· ·		
118,941		
207,564		
207 , 564		
	851,539 1,063,042 1,914,581 854,435 1,060,146 333,408 248,497 80,641 662,546 397,600 (75,848) 4,753 (71,095) 326,505 118,941 207,564	851,539 * 1,063,042 1,914,581 854,435 1,060,146 333,408 248,497 80,641 662,546 397,600 (75,848) 4,753 (71,095) 326,505 118,941 207,564

^{*} CONFIDENTIAL TREATMENT REQUESTED

158

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-2U (1 of 2)

NISOURCE INC. AND SUBSIDIARIES

PRIMARY ENERGY, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF INCOME
(Not covered by Report of Independent Public Accountants)

F-2U Page 2	PEI	CEI	Combined
*	*	*	*
sidiaries			
			=========
	rage 2	Page 2 PEI * * * sidiaries	Page 2 PEI CEI

^{*} CONFIDENTIAL TREATMENT REQUESTED

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-2U (2 of 2)

NISOURCE INC. AND SUBSIDIARIES
PRIMARY ENERGY, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF INCOME
(Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)	HCC	IEL	LEC	NLEC	PORT
NET REVENUES Gas Distribution Gas Transmission and Storage Electric Exploration and Production Merchant Operations Other	*	*	*	*	*
Gross Revenues Cost of Sales					
Total Net Revenues					
OPERATING EXPENSES Operation and maintenance Depreciation, depletion and amortization Other taxes Loss on asset impairment					
Total Operating Expenses					
OPERATING INCOME (LOSS)					
OTHER INCOME (DEDUCTIONS) Interest expense, net Minority interest Dividend requirements on preferred stock of subsidiate Other, net	aries				
Total Other Income (Deductions)					
INCOME (LOSS) FROM CONTINUING OPERATIONS BEFORE INCOME TAXES INCOME TAXES					
INCOME FROM CONTINUING OPERATIONS					
Income (Loss) from Discontinued Operations Change in Accounting - net of taxes Subsidiary Earnings					
NET INCOME (LOSS)					

*CONFIDENTIAL TREATMENT REQUESTED

160

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-2V (1 of 1)

NISOURCE INC. AND SUBSIDIARIES

SM&P UTILITY RESOURCES, INC. AND SUBSIDIARIES

CONSOLIDATED STATEMENT OF INCOME

(Not covered by Report of Independent Public Accountants)

Cons SMP CI Combined Year Ended December 31, (\$ in thousands) Entr NET REVENUES Gas Distribution Gas Transmission and Storage Electric Exploration and Production Merchant Operations Other Gross Revenues Cost of Sales Total Net Revenues OPERATING EXPENSES Operation and maintenance Depreciation, depletion and amortization Other taxes Loss on asset impairment Total Operating Expenses OPERATING INCOME (LOSS) OTHER INCOME (DEDUCTIONS) Interest expense, net Minority interest Dividend requirements on preferred stock of subsidiaries Other, net Total Other Income (Deductions) INCOME (LOSS) FROM CONTINUING OPERATIONS BEFORE INCOME TAXES INCOME TAXES INCOME FROM CONTINUING OPERATIONS Income (Loss) from Discontinued Operations Change in Accounting - net of taxes Subsidiary Earnings

NET INCOME (LOSS)

* CONFIDENTIAL TREATMENT REQUESTED

ACCUMULATED OTHER COMPREHENSIVE INCOME

Balance at beginning of year

161

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-3 (1 of 4)

*	 *	*

Other Comprehensive Income, net of tax Unrealized

Realized

Gain/Loss on foreign currency translation

Unrealized

Net unrealized gains on derivatives qualifying

as cash flow hedges

Balance at end of year

TOTAL COMMON STOCK EQUITY

*CONFIDENTIAL TREATMENT REQUESTED

162

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-3 (2 of 4)

Year Ended December 31, 2001 (\$ in thousands)	NI 	BSG	CG EUII	KC
COMMON STOCK				
Balance at beginning of year	*	*	*	
Common stock issued -				
Long-term incentive plan				
Employee Stock Purchase Plan				
Balance at end of year				
ADDITIONAL PAID IN CAPITAL				
Balance at beginning of year			1,910,272	
Common stock issued -				
Employee Stock Purchase Plan				
Long-term incentive plan			(135)	
Recapitalization -				
Capital contributions Other			768	
Balance at end of year			1,910,905 	
RETAINED EARNINGS				
Balance at beginning of year			128,817	
Net income (loss)			189,901	
Cash dividends -				
NI				
Subsidiaries (to parent)			(300)	
Other			(103,570)	
Balance at end of year			214,848	

OTHER		
Balance at beginning of year		
Long-term Incentive Plan		
Amortization of Unearned Compensation		
Balance at end of year		
ACCUMULATED OTHER COMPREHENSIVE INCOME		
Balance at beginning of year	(370)	
Other Comprehensive Income, net of tax		
Unrealized		
Realized		
Gain/Loss on foreign currency translation		
Unrealized	(575)	
Net unrealized gains on derivatives qualifying		
as cash flow hedges	52,368	
Balance at end of year	51,423	
TOTAL COMMON STOCK EQUITY	2,177,174	

* CONFIDENTIAL TREATMENT REQUESTED

163

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-3 (3 of 4)

Year Ended December 31, 2001 (\$ in thousands)	NCM	NCT	NCS	NDEV	N
COMMON STOCK					
Balance at beginning of year	*	*	400	*	
Common stock issued -					
Long-term incentive plan					
Employee Stock Purchase Plan					
Balance at end of year			400		
ADDITIONAL PAID IN CAPITAL					
Balance at beginning of year					
Common stock issued -					
Employee Stock Purchase Plan					
Long-term incentive plan					
Recapitalization -					
Capital contributions					
Other					
Balance at end of year					

RETAINED EARNINGS	
Balance at beginning of year	
Net income (loss)	
Cash dividends -	
NI	
Subsidiaries (to parent)	
Other	
Balance at end of year	
OTHER	
Balance at beginning of year	
Long-term Incentive Plan	
Amortization of Unearned Compensation	
Balance at end of year	
ACCUMULATED OTHER COMPREHENSIVE INCOME	
Balance at beginning of year	
Other Comprehensive Income, net of tax	
Unrealized	
Realized	
Gain/Loss on foreign currency translation	
Unrealized	
Net unrealized gains on derivatives qualifying	
as cash flow hedges	
Balance at end of year	
TOTAL COMMON STOCK EQUITY	400

^{*}CONFIDENTIAL TREATMENT REQUESTED

164

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-3 (4 of 4)

Year Ended December 31, 2001 (\$ in thousands)	NPG	NIFL	NIP	PEI
COMMON STOCK Balance at beginning of year Common stock issued - Long-term incentive plan Employee Stock Purchase Plan	*	*	859 , 488 	*
Balance at end of year			859 , 488	

ADDITIONAL PAID IN CAPITAL Balance at beginning of year	12,525	
Common stock issued -	12,323	
Employee Stock Purchase Plan		
Long-term incentive plan		
Recapitalization -		
Capital contributions	6,573	
Other	_ _	
Balance at end of year	19,098	
RETAINED EARNINGS	106 020	
Balance at beginning of year Net income (loss)	186,829 207,564	
Cash dividends -	207,304	
NT		
Subsidiaries (to parent)	(233,943)	
Other		
Balance at end of year	160,450	
OTHER		
Balance at beginning of year		
Long-term Incentive Plan		
Amortization of Unearned Compensation	 	
Balance at end of year		
ACCUMULATED OTHER COMPREHENSIVE INCOME		
Balance at beginning of year Other Comprehensive Income, net of tax		
Unrealized		
Realized		
Gain/Loss on foreign currency translation		
Unrealized		
Net unrealized gains on derivatives qualifying		
as cash flow hedges	(2,722)	
Balance at end of year	(2,722)	
TOTAL COMMON STOCK EQUITY	1,036,314	
	1,000,014	

^{*} CONFIDENTIAL TREATMENT REQUESTED

165

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-3A (1 of 1)

NISOURCE INC. AND SUBSIDIARIES
BAY STATE GAS COMPANY AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF COMMON STOCK EQUITY
(Not covered by Report of Independent Public Accountants)

Year Ended December 31, 2001 (\$ in thousands)	BSG	BSGPE	NU	Comb
COMMON STOCK				
Balance at beginning of year		*	1	
Common stock issued -				
Long-term incentive plan				
Employee Stock Purchase Plan				
Balance at end of year	·	- 	1	
ADDITIONAL PAID IN CAPITAL				
Balance at beginning of year	523,772		109,062	
Common stock issued -	- ,		- •	
Employee Stock Purchase Plan				
Long-term incentive plan				
Recapitalization -				
Capital contributions	209		31	
Balance at end of year	523 , 981		109,093	
RETAINED EARNINGS				
Balance at beginning of year	5,096		(562)	
Net income (loss)	17,303		2,563	
Cash dividends -	± / / 000		4,000	
NI				
Subsidiaries (to NI)	(12,000)			
Other	\±=, <,			
Balance at end of year	10,399		2,001	
OTHER				
Balance at beginning of year				
Long-term Incentive Plan				
Amortization of Unearned Compensation				
Balance at end of year			 	
ACCUMULATED OTHER COMPREHENSIVE INCOME				
Balance at beginning of year				
Other Comprehensive Income, net of tax				
Unrealized				
Realized				
Gain/Loss on foreign currency translation				
Unrealized Net unrealized gains on derivatives qualifying	- -			
Net unrealized gains on derivatives qualifying as cash flow hedges				
Balance at end of year				
TOTAL COMMON STOCK EQUITY	534,381		111,095	

^{*} CONFIDENTIAL TREATMENT REQUESTED

166

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-3B (1 of 5)

NISOURCE INC. AND SUBSIDIARIES
COLUMBIA ENERGY GROUP AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF COMMON STOCK EQUITY
(Not covered by Report of Independent Public Accountants)

Vacu Endad Danamban 21 2001 (C in they and a)			F-3B		Cambai na
Year Ended December 31, 2001 (\$ in thousands)			Page 4		
GOLDANY GEOGRA					
COMMON STOCK	*	*	*	*	*
Balance at beginning of year Common stock issued					
Long-term incentive plan					
Employee Stock Purchase Plan					
Balance at end of year					
ADDITIONAL PAID IN CAPITAL					
Balance at beginning of year Common stock issued					
Employee Stock Purchase Plan					
Long-term incentive plan					
Recapitalization -					
Capital contributions					
Balance at end of year					
RETAINED EARNINGS Balance at beginning of year					
Net income (loss)					
Cash dividends -					
NI					
Subsidiaries (to parent)					
Other					
Balance at end of year					
OTHER					
OTHER Palaraman American Science Scie					
Balance at beginning of year Long-term Incentive Plan					
Amortization of Unearned Compensation					
Balance at end of year					
ACCUMULATED OTHER COMPREHENSIVE INCOME					
Balance at beginning of year					
Other Comprehensive Income, net of tax					
Unrealized					

Realized

Unrealized

Gain/Loss on foreign currency translation

Net unrealized gains on derivatives

qualifying as cash flow hedges ______ Balance at end of year ______

TOTAL COMMON STOCK EQUITY

*CONFIDENTIAL TREATMENT REQUESTED

167

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-3B (2 of 5)

NISOURCE INC. AND SUBSIDIARIES COLUMBIA ENERGY GROUP AND SUBSIDIARIES CONSOLIDATED STATEMENT OF COMMON STOCK EQUITY (Not covered by Report of Independent Public Accountants)

Year Ended December 31, 2001 (\$ in thousands)	CG	CAT	CCC	CER	CES
COMMON STOCK					
Balance at beginning of year Common stock issued Long-term incentive plan Employee Stock Purchase Plan	*	*	*	*	*
Balance at end of year					
ADDITIONAL PAID IN CAPITAL Balance at beginning of year Common stock issued - Employee Stock Purchase Plan Long-term incentive plan Recapitalization - Capital contributions					
Balance at end of year					
RETAINED EARNINGS Balance at beginning of year Net income (loss) Cash dividends - NI Subsidiaries (to parent) Other					
Balance at end of year					

Balance at beginning of year Long-term Incentive Plan Amortization of Unearned Compensation

Balance at end of year

ACCUMULATED OTHER COMPREHENSIVE INCOME

Balance at beginning of year

Other Comprehensive Income, net of tax

Unrealized

Realized

Gain/Loss on foreign currency translation

Unrealized

Net unrealized gains on derivatives qualifying

as cash flow hedges

Balance at end of year

TOTAL COMMON STOCK EQUITY

* CONFIDENTIAL TREATMENT REQUESTED

168

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-3B (3 of 5)

NISOURCE INC. AND SUBSIDIARIES COLUMBIA ENERGY GROUP AND SUBSIDIARIES CONSOLIDATED STATEMENT OF COMMON STOCK EQUITY (Not covered by Report of Independent Public Accountants)

Year Ended December 31, 2001 (\$ in thousands)	CFC	CKY	CMD	СОН	
COLUMNY CITAGO					
COMMON STOCK		00.006	7.0	110 010	
Balance at beginning of year	*	23,806	72	119,240	4
Common stock issued -					
Long-term incentive plan					
Employee Stock Purchase Plan					
Balance at end of year		•	72	•	4
ADDITIONAL PAID IN CAPITAL		174	10 000		
Balance at beginning of year		1/4	10,020		
Common stock issued -					
Employee Stock Purchase Plan					
Long-term incentive plan					
Recapitalization -		2 006	000	11 216	
Capital contributions		Z , 986	903	11,316	
Balance at end of year			10,923	11,316	
RETAINED EARNINGS					
Balance at beginning of year				249,143	14
Net income (loss)		9,560	2,866	72 , 917	2

(15, 626)	(1.140)	(80 - 081)	(1
(13 , 020)			(±
53,082	16,186	241 , 979	14
		372,535	
	 53,082	53,082 16,186	(15,626) (1,140) (80,081) 53,082 16,186 241,979

*CONFIDENTIAL TREATMENT REQUESTED

169

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-3B (4 of 5)

NISOURCE INC. AND SUBSIDIARIES
COLUMBIA ENERGY GROUP AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF COMMON STOCK EQUITY
(Not covered by Report of Independent Public Accountants)

Year Ended December 31, 2001 (\$ in thousands)	TCO	CGT	CICL	CLN
COMMON STOCK Balance at beginning of year Common stock issued - Long-term incentive plan Employee Stock Purchase Plan	48 	20 	*	*
Balance at end of year	48	20		
ADDITIONAL PAID IN CAPITAL Balance at beginning of year Common stock issued -	987 , 456 	106,554		

Employee Stock Purchase Plan Long-term incentive plan			
Recapitalization -			
Capital contributions		10,681	
Balance at end of year	1,027,040	117,235	·
RETAINED EARNINGS			
Balance at beginning of year	41,900	1,981	
Net income (loss)	163,484	30,067	
Cash dividends -			
NI			
Subsidiaries (to parent)	(144,175)	(25,089)	
Other			
Balance at end of year	61,209	6,959	
OTHER			
Balance at beginning of year			
Long-term Incentive Plan			
Amortization of Unearned Compensation			
Balance at end of year			·
ACCUMULATED OTHER COMPREHENCINE INCOME			
ACCUMULATED OTHER COMPREHENSIVE INCOME			
Balance at beginning of year Other Comprehensive Income, net of tax			
Unrealized			
Realized			
Realized Gain/Loss on foreign currency translation			
Unrealized			
Unrealized Net unrealized gains on derivatives			
qualifying as cash flow hedges			
Balance at end of year			
TOTAL COMMON STOCK EQUITY	1,088,297	124,214	

* CONFIDENTIAL TREATMENT REQUESTED

170

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-3B (5 of 5)

NISOURCE INC. AND SUBSIDIARIES
COLUMBIA ENERGY GROUP AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF COMMON STOCK EQUITY
(Not covered by Report of Independent Public Accountants)

Year Ended December 31,	2001 (\$ in thousands)	CRC CS	SP CTC

```
COMMON STOCK
Balance at beginning of year
  Common stock issued -
    Long-term incentive plan
    Employee Stock Purchase Plan
Balance at end of year
ADDITIONAL PAID IN CAPITAL
Balance at beginning of year
  Common stock issued -
   Employee Stock Purchase Plan
    Long-term incentive plan
  Recapitalization -
   Capital contributions
Balance at end of year
RETAINED EARNINGS
Balance at beginning of year
  Net income (loss)
  Cash dividends -
   Subsidiaries (to parent)
  Other
-----
Balance at end of year
OTHER
Balance at beginning of year
  Long-term Incentive Plan
  Amortization of Unearned Compensation
______
Balance at end of year
______
ACCUMULATED OTHER COMPREHENSIVE INCOME
Balance at beginning of year
  Other Comprehensive Income, net of tax
    Unrealized
    Realized
  Gain/Loss on foreign currency translation
    Unrealized
  Net unrealized gains on derivatives qualifying
   as cash flow hedges
Balance at end of year
TOTAL COMMON STOCK EQUITY
* CONFIDENTIAL TREATMENT REQUESTED
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171

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

NISOURCE INC. AND SUBSIDIARIES

COLUMBIA ENERGY GROUP CAPITAL CORPORATION AND SUBSIDIARIES

CONSOLIDATED STATEMENT OF COMMON STOCK EQUITY

(Not covered by Report of Independent Public Accountants)

Year Ended December 31, 2001 (\$ in thousands)	CCC	TGT	Combined
COMMON STOCK Balance at beginning of year Common stock issued - Long-term incentive plan Employee Stock Purchase Plan	*	*	*
Balance at end of year			
ADDITIONAL PAID IN CAPITAL Balance at beginning of year Common stock issued - Employee Stock Purchase Plan Long-term incentive plan Recapitalization - Capital contributions			
Balance at end of year			
RETAINED EARNINGS Balance at beginning of year Net income (loss) Cash dividends - NI Subsidiaries (to NI) Other			
Balance at end of year			
OTHER Balance at beginning of year Long-term Incentive Plan Amortization of Unearned Compensation			
Balance at end of year			
ACCUMULATED OTHER COMPREHENSIVE INCOME Balance at beginning of year Other Comprehensive Income, net of tax Unrealized Realized Gain/Loss on foreign currency translation Unrealized Net unrealized gains on derivatives qualifying as cash flow hedges	ng		

Edgar Filing: NISOURCE INC/DE - Form U5S/A Balance at end of year TOTAL COMMON STOCK EQUITY _______ *CONFIDENTIAL TREATMENT REQUESTED 172 ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-3D (1 of 2) NISOURCE INC. AND SUBSIDIARIES COLUMBIA ENERGY RESOURCES INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF COMMON STOCK EQUITY (Not covered by Report of Independent Public Accountants) F-3DPage 2 Year Ended December 31, 2001 (\$ in thousands) CER AD Combine COMMON STOCK Balance at beginning of year Common stock issued -Long-term incentive plan Employee Stock Purchase Plan Balance at end of year ______ ADDITIONAL PAID IN CAPITAL Balance at beginning of year Common stock issued -Employee Stock Purchase Plan Long-term incentive plan Recapitalization -Capital contributions Balance at end of year RETAINED EARNINGS Balance at beginning of year Net income (loss) Cash dividends -Subsidiaries (to NI) Other Balance at end of year

OTHER

Balance at beginning of year
Long-term Incentive Plan
Amortization of Unearned Compensation

Balance at end of year

ACCUMULATED OTHER COMPREHENSIVE INCOME

Balance at beginning of year

Other Comprehensive Income, net of tax

Unrealized

Realized

Gain/Loss on foreign currency translation

Unrealized

Net unrealized gains on derivatives qualifying

as cash flow hedges

Balance at end of year

TOTAL COMMON STOCK EQUITY

*CONFIDENTIAL TREATMENT REQUESTED

173

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-3D (2 of 2)

NISOURCE INC. AND SUBSIDIARIES
COLUMBIA ENERGY RESOURCES INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF COMMON STOCK EQUITY
(Not covered by Report of Independent Public Accountants)

Year Ended December 31, 2001 (\$ in thousands)

CNR

CNRCL

COMMON STOCK

Balance at beginning of year

Common stock issued -

Long-term incentive plan

Employee Stock Purchase Plan

Balance at end of year

ADDITIONAL PAID IN CAPITAL Balance at beginning of year

Common stock issued -

Employee Stock Purchase Plan

Long-term incentive plan

Recapitalization -

Capital contributions

Balance at end of year

RETAINED EARNINGS

Balance at beginning of year Net income (loss)

183

Cash dividends -

Subsidiaries (to NI)

Other

Balance at end of year

Balance at beginning of year Long-term Incentive Plan

Amortization of Unearned Compensation

Balance at end of year

ACCUMULATED OTHER COMPREHENSIVE INCOME

Balance at beginning of year

Other Comprehensive Income, net of tax

Unrealized

Realized

Gain/Loss on foreign currency translation

Unrealized

Net unrealized gains on derivatives qualifying

as cash flow hedges

Balance at end of year

_____ ______

TOTAL COMMON STOCK EQUITY

*CONFIDENTIAL TREATMENT REQUESTED

174

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-3E (1 of 1)

NISOURCE INC. AND SUBSIDIARIES COLUMBIA FINANCE CORPORATION AND SUBSIDIARIES CONSOLIDATED STATEMENT OF COMMON STOCK EQUITY (Not covered by Report of Independent Public Accountants)

Year Ended December 31, 2001 (\$ in thousands)

CFC CAR

Combined

COMMON STOCK

Balance at beginning of year

Common stock issued -

Long-term incentive plan

Employee Stock Purchase Plan

Balance at end of year

ADDITIONAL PAID IN CAPITAL

Balance at beginning of year Common stock issued -Employee Stock Purchase Plan Long-term incentive plan Recapitalization -Capital contributions Balance at end of year RETAINED EARNINGS Balance at beginning of year Net income (loss) Cash dividends -Subsidiaries (to NI) Other Balance at end of year OTHER Balance at beginning of year Long-term Incentive Plan Amortization of Unearned Compensation ______ Balance at end of year ______ ACCUMULATED OTHER COMPREHENSIVE INCOME Balance at beginning of year Other Comprehensive Income, net of tax Unrealized Realized Gain/Loss on foreign currency translation Unrealized Net unrealized gains on derivatives qualifying as cash flow hedges ______ Balance at end of year TOTAL COMMON STOCK EQUITY ______ *CONFIDENTIAL TREATMENT REQUESTED

175

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-3F (1 of 1)

NISOURCE INC. AND SUBSIDIARIES
COLUMBIA NET WORK SERVICES CORPORATION AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF COMMON STOCK EQUITY
(Not covered by Report of Independent Public Accountants)

Year Ended December 31, 2001 (\$ in thousands)	CNS	CMC	Combine
COMMON STOCK			
Balance at beginning of year	*	*	
Common stock issued -			
Long-term incentive plan			
Employee Stock Purchase Plan			
Balance at end of year			
ADDITIONAL PAID IN CAPITAL			
Balance at beginning of year Common stock issued -			
Common stock issued - Employee Stock Purchase Plan			
Long-term incentive plan			
Recapitalization -			
Capital contributions			
Balance at end of year			
RETAINED EARNINGS			
Balance at beginning of year			
Net income (loss)			
Cash dividends -			
NI			
Subsidiaries (to NI) Other			
Balance at end of year 			
OTHER			
Balance at beginning of year			
Long-term Incentive Plan			
Amortization of Unearned Compensation			
.			
Balance at end of year 			
ACCUMULATED OTHER COMPREHENSIVE INCOME			
Balance at beginning of year			
Other Comprehensive Income, net of tax			
Unrealized			
Realized			
Gain/Loss on foreign currency translation			
Unrealized			
Net unrealized gains on derivatives qualifying			
as cash flow hedges			
Balance at end of year			
TOTAL COMMON STOCK EQUITY			
OTAL COMMON STOCK DESTIT			

^{*}CONFIDENTIAL TREATMENT REQUESTED

176

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

Gain/Loss on foreign currency translation

F-3G (1 of 1)

NISOURCE INC. AND SUBSIDIARIES
COLUMBIA PIPELINE CORPORATION AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF COMMON STOCK EQUITY
(Not covered by Report of Independent Public Accountants)

Year Ended December 31, 2001 (\$ in thousands)	CPL	CDW	Combined
COMMON STOCK			
Balance at beginning of year	*	*	*
Common stock issued -			
Long-term incentive plan			
Employee Stock Purchase Plan			
Balance at end of year			
ADDITIONAL PAID IN CAPITAL			
Balance at beginning of year			
Common stock issued -			
Employee Stock Purchase Plan			
Long-term incentive plan			
Recapitalization -			
Capital contributions			
Balance at end of year			
RETAINED EARNINGS			
Balance at beginning of year			
Net income (loss)			
Cash dividends -			
NI			
Subsidiaries (to NI)			
Other			
Balance at end of year			
OTHER Palaraman has in a large and a larg			
Balance at beginning of year Long-term Incentive Plan			
Amortization of Unearned Compensation			
Balance at end of year			
ACCUMULATED OTHER COMPREHENSIVE INCOME			
Other Comprehensive Income net of tax			
Other Comprehensive Income, net of tax Unrealized			
011100111200			

Unrealized
Net unrealized gains on derivatives qualifying
as cash flow hedges

Balance at end of year

TOTAL COMMON STOCK EQUITY

*CONFIDENTIAL TREATMENT REQUESTED

177

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-3H (1 of 1)

NISOURCE INC. AND SUBSIDIARIES
COLUMBIA SERVICE PARTNERS, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF COMMON STOCK EQUITY
(Not covered by Report of Independent Public Accountants)

Year Ended December 31, 2001 (\$ in thousands) CSP CAA Combined COMMON STOCK Balance at beginning of year Common stock issued Long-term incentive plan Employee Stock Purchase Plan Balance at end of year ______ ADDITIONAL PAID IN CAPITAL Balance at beginning of year Common stock issued Employee Stock Purchase Plan Long-term incentive plan Recapitalization -Capital contributions Balance at end of year RETAINED EARNINGS Balance at beginning of year

Balance at beginning of your Net income (loss)

Cash dividends -

NΙ

Subsidiaries (to NI)

Other

Balance at end of year

OTHER

Balance at beginning of year Long-term Incentive Plan Amortization of Unearned Compensation ______ Balance at end of year ACCUMULATED OTHER COMPREHENSIVE INCOME Balance at beginning of year Other Comprehensive Income, net of tax Unrealized Realized Gain/Loss on foreign currency translation Unrealized Net unrealized gains on derivatives qualifying as cash flow hedges _____ Balance at end of year TOTAL COMMON STOCK EQUITY *CONFIDENTIAL TREATMENT REQUESTED 178 ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-3I (1 of 3) NISOURCE INC. AND SUBSIDIARIES ENERGYUSA, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF COMMON STOCK EQUITY (Not covered by Report of Independent Public Accountants) F-3I F-3I Page 2 Page 3 Year Ended December 31, 2001 (\$ in thousands) EUII Combi COMMON STOCK Balance at beginning of year Common stock issued -Long-term incentive plan Employee Stock Purchase Plan Balance at end of year ADDITIONAL PAID IN CAPITAL Balance at beginning of year Common stock issued -Employee Stock Purchase Plan Long-term incentive plan Recapitalization -

Capital contributions

Balance at end of year

RETAINED EARNINGS Balance at beginning of year Net income (loss) Cash dividends -Subsidiaries (to NI) Other ______ Balance at end of year OTHER Balance at beginning of year Long-term Incentive Plan Amortization of Unearned Compensation ______ Balance at end of year ACCUMULATED OTHER COMPREHENSIVE INCOME Balance at beginning of year Other Comprehensive Income, net of tax Unrealized Realized Gain/Loss on foreign currency translation Unrealized Net unrealized gains on derivatives qualifying as cash flow hedges _____ ______ Balance at end of year TOTAL COMMON STOCK EOUITY ______ *CONFIDENTIAL TREATMENT REQUESTED 179 ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-3I (2 of 3) NISOURCE INC. AND SUBSIDIARIES ENERGYUSA, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF COMMON STOCK EQUITY (Not covered by Report of Independent Public Accountants) EUIM TPC Year Ended December 31, 2001 (\$ in thousands) NEML

COMMON STOCK

Balance at beginning of year Common stock issued -

Balance at end of year

Long-term incentive plan Employee Stock Purchase Plan

4	\sim	\sim
1	ч	()
	v	v

ADDITIONAL PAID IN CAPITAL Balance at beginning of year Common stock issued -Employee Stock Purchase Plan Long-term incentive plan Recapitalization -Capital contributions _____ Balance at end of year RETAINED EARNINGS Balance at beginning of year Net income (loss) Cash dividends -Subsidiaries (to NI) Other Balance at end of year OTHER Balance at beginning of year Long-term Incentive Plan Amortization of Unearned Compensation _____ _____ Balance at end of year ACCUMULATED OTHER COMPREHENSIVE INCOME Balance at beginning of year Other Comprehensive Income, net of tax Unrealized Realized Gain/Loss on foreign currency translation Unrealized Net unrealized gains on derivatives qualifying as cash flow hedges Balance at end of year TOTAL COMMON STOCK EQUITY ______ *CONFIDENTIAL TREATMENT REQUESTED ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-3I (3 of 3) NISOURCE INC. AND SUBSIDIARIES ENERGYUSA, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF COMMON STOCK EQUITY

(Not covered by Report of Independent Public Accountants)

Year Ended December 31, 2001 (\$ in thousands)	NIFC	NITEX	NGS	EU
COMMON STOCK				
Balance at beginning of year	*	*	*	
Common stock issued -				
Long-term incentive plan				
Employee Stock Purchase Plan				
Balance at end of year				
ADDITIONAL PAID IN CAPITAL				
Balance at beginning of year				
Common stock issued -				
Employee Stock Purchase Plan				
Long-term incentive plan				
Recapitalization -				
Capital contributions				
Balance at end of year				
	_			-
RETAINED EARNINGS Relence at beginning of year				
Balance at beginning of year				
Net income (loss) Cash dividends -				
Cash dividends - NI				
Subsidiaries (to NI)				
Other				
Balance at end of year				
OTHER				
Balance at beginning of year				
Long-term Incentive Plan Amortization of Unearned Compensation				
Amortization of oneathed compensation				
Balance at end of year				
ACCUMULATED OTHER COMPREHENSIVE INCOME				
Balance at beginning of year				
Other Comprehensive Income, net of tax				
Unrealized				
Realized				
Gain/Loss on foreign currency translation				
Unrealized				
Net unrealized gains on derivatives qualifyir	ng			
as cash flow hedges				
Balance at end of year				
				
TOTAL COMMON STOCK EQUITY				
	========	=========	:=======	

^{*}CONFIDENTIAL TREATMENT REQUESTED

181

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-3J (1 of 1)

Realized

Gain/Loss on foreign currency translation

NISOURCE INC. AND SUBSIDIARIES ENERGYUSA, INC. (MA) AND SUBSIDIARIES CONSOLIDATED STATEMENT OF COMMON STOCK EQUITY (Not covered by Report of Independent Public Accountants)

Year Ended December 31, 2001 (\$ in thousands)	EUIM	ESPE	EUIC	Combir
COMMON STOCK Balance at beginning of year	*	*	*	
Common stock issued - Long-term incentive plan Employee Stock Purchase Plan				
Balance at end of year				
ADDITIONAL PAID IN CAPITAL Balance at beginning of year Common stock issued - Employee Stock Purchase Plan Long-term incentive plan Recapitalization - Capital contributions				
Balance at end of year				
RETAINED EARNINGS Balance at beginning of year Net income (loss) Cash dividends - NI Subsidiaries (to NI) Other				
Balance at end of year				
OTHER Balance at beginning of year Long-term Incentive Plan Amortization of Unearned Compensation				
Balance at end of year				
ACCUMULATED OTHER COMPREHENSIVE INCOME Balance at beginning of year Other Comprehensive Income, net of tax Unrealized				

Unrealized Net unrealized gains on derivatives qualifying as cash flow hedges

Balance at end of year ______

TOTAL COMMON STOCK EQUITY

*CONFIDENTIAL TREATMENT REQUESTED

182

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-3K (1 of 2)

NISOURCE INC. AND SUBSIDIARIES ENERGYUSA (CONNECTICUT) INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF COMMON STOCK EQUITY (Not covered by Report of Independent Public Accountants)

	F-3K			
Year Ended December 31, 2001 (\$ in thousands)		EUIC	BES	Combin
COMMON STOCK				
Balance at beginning of year	*	*	*	
Common stock issued -				
Long-term incentive plan				
Employee Stock Purchase Plan				
Balance at end of year				
ADDITIONAL PAID IN CAPITAL				
Balance at beginning of year				
Common stock issued -				
Employee Stock Purchase Plan				
Long-term incentive plan				
Recapitalization -				
Capital contributions				
Balance at end of year				
RETAINED EARNINGS				
Balance at beginning of year				
Net income (loss)				
Cash dividends -				
NI				
Subsidiaries (to NI) Other				
Offici				

OTHER

Balance at end of year

Balance at beginning of year Long-term Incentive Plan Amortization of Unearned Compensation ______ Balance at end of year ACCUMULATED OTHER COMPREHENSIVE INCOME Balance at beginning of year Other Comprehensive Income, net of tax Unrealized Realized Gain/Loss on foreign currency translation Unrealized Net unrealized gains on derivatives qualifying as cash flow hedges _____ Balance at end of year TOTAL COMMON STOCK EQUITY *CONFIDENTIAL TREATMENT REQUESTED 183 ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-3K (2 of 2) NISOURCE INC. AND SUBSIDIARIES ENERGYUSA (CONNECTICUT) INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF COMMON STOCK EQUITY (Not covered by Report of Independent Public Accountants) EUE Year Ended December 31, 2001 (\$ in thousands) COMMON STOCK Balance at beginning of year Common stock issued -Long-term incentive plan Employee Stock Purchase Plan Balance at end of year ADDITIONAL PAID IN CAPITAL Balance at beginning of year Common stock issued -Employee Stock Purchase Plan Long-term incentive plan Recapitalization -

Capital contributions

Balance at end of year

RETAINED EARNINGS Balance at beginning of year Net income (loss) Cash dividends -Subsidiaries (to NI) ______ Balance at end of year OTHER Balance at beginning of year Long-term Incentive Plan Amortization of Unearned Compensation Balance at end of year ACCUMULATED OTHER COMPREHENSIVE INCOME Balance at beginning of year Other Comprehensive Income, net of tax Unrealized Realized Gain/Loss on foreign currency translation Unrealized Net unrealized gains on derivatives qualifying as cash flow hedges ______ Balance at end of year TOTAL COMMON STOCK EOUITY ______ *CONFIDENTIAL TREATMENT REQUESTED 184 F-3L (1 of 1) ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) NISOURCE INC. AND SUBSIDIARIES ENERGYUSA-TPC CORP. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF COMMON STOCK EQUITY (Not covered by Report of Independent Public Accountants) Year Ended December 31, 2001 (\$ in thousands) TPC EUA Combined

COMMON STOCK			
Balance at beginning of year	*	*	*
Common stock issued -			ļ
Long-term incentive plan			ŀ
Employee Stock Purchase Plan			ļ
Balance at end of year			

ADDITIONAL PAID IN CAPITAL Balance at beginning of year Common stock issued -Employee Stock Purchase Plan Long-term incentive plan Recapitalization -Capital contributions Balance at end of year ______ RETAINED EARNINGS Balance at beginning of year Net income (loss) Cash dividends -NΙ Subsidiaries (to NI) Other Balance at end of year OTHER Balance at beginning of year Long-term Incentive Plan Amortization of Unearned Compensation ______ Balance at end of year ACCUMULATED OTHER COMPREHENSIVE INCOME Balance at beginning of year Other Comprehensive Income, net of tax Unrealized Realized Gain/Loss on foreign currency translation Unrealized Net unrealized gains on derivatives qualifying as cash flow hedges Balance at end of year TOTAL COMMON STOCK EQUITY ______ *CONFIDENTIAL TREATMENT REQUESTED

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-3M (1 of 1)

NISOURCE INC. AND SUBSIDIARIES KOKOMO GAS AND FUEL COMPANY AND SUBSIDIARIES CONSOLIDATED STATEMENT OF COMMON STOCK EQUITY (Not covered by Report of Independent Public Accountants)

Year Ended December 31, 2001 (\$ in thousands)	KOKO	KGF	Combined
	=======	=======	========
COMMON STOCK	46 170	*	*
Balance at beginning of year Common stock issued -	46,170	^	^
	_		
Long-term incentive plan	_		
Employee Stock Purchase Plan	_ 		
Balance at end of year	46,170		
TOTALONAL DATE IN CARTURAL			
ADDITIONAL PAID IN CAPITAL			
Balance at beginning of year	_		
Common stock issued -	_		
Employee Stock Purchase Plan Long-term incentive plan	_		
Recapitalization -			
Capital contributions	30		
Capital contributions			
Balance at end of year	30		
DESTAND BADATAGO			
RETAINED EARNINGS	/10 2211		
Balance at beginning of year	(10,331)		
Net income (loss)	949		
Cash dividends -			
NI	- (2 400)		
Subsidiaries (to NI) Other	(2,400)		
other	_ 		
Balance at end of year	(11,782)		
OTHER			
Balance at beginning of year	_		
Long-term Incentive Plan	_		
Amortization of Unearned Compensation	_ 		
Balance at end of year	-		
ACCUMULATED OTHER COMPREHENSIVE INCOME			
Balance at beginning of year	_		
Other Comprehensive Income, net of tax			
Unrealized	-		
Realized	_		
Gain/Loss on foreign currency translation			
Unrealized	_		
Net unrealized gains on derivatives qualifying			
as cash flow hedges	_		
Balance at end of year	_		
TOTAL COMMON STOCK EQUITY	34,418		
		========	

^{*}CONFIDENTIAL TREATMENT REQUESTED

186

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-3N (1 of 2)

NISOURCE INC. AND SUBSIDIARIES NI ENERGY SERVICES INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF COMMON STOCK EQUITY (Not covered by Report of Independent Public Accountants)

Year Ended December 31, 2001 (\$ in thousands)	F-3N Page 2	NESI	CROSS	Combin
COMMON STOCK Balance at beginning of year Common stock issued -	*	*	1	
Long-term incentive plan Employee Stock Purchase Plan			- -	
Balance at end of year			1	
ADDITIONAL PAID IN CAPITAL Balance at beginning of year Common stock issued - Employee Stock Purchase Plan Long-term incentive plan Recapitalization - Capital contributions			- - -	
Balance at end of year			_	
RETAINED EARNINGS Balance at beginning of year Net income (loss) Cash dividends - NI Subsidiaries (to NI) Other			(8,798) 101 - - -	
Balance at end of year			(8,697)	
OTHER				
Balance at beginning of year Long-term Incentive Plan Amortization of Unearned Compensation			- - -	
Balance at end of year			- -	

ACCUMULATED OTHER COMPREHENSIVE INCOME

Balance at beginning of year Other Comprehensive Income, net of tax Unrealized Realized Gain/Loss on foreign currency translation Net unrealized gains on derivatives qualifying as cash flow hedges Balance at end of year TOTAL COMMON STOCK EQUITY (8,696)______

*CONFIDENTIAL TREATMENT REQUESTED

Net income (loss) Cash dividends -

Other

Subsidiaries (to NI)

187

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-3N (2 of 2)

NISOURCE INC. AND SUBSIDIARIES NI ENERGY SERVICES INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF COMMON STOCK EQUITY (Not covered by Report of Independent Public Accountants)

Year Ended December 31, 2001 (\$ in thousands) GREEN ______ COMMON STOCK Balance at beginning of year Common stock issued -Long-term incentive plan Employee Stock Purchase Plan Balance at end of year ADDITIONAL PAID IN CAPITAL Balance at beginning of year Common stock issued -Employee Stock Purchase Plan Long-term incentive plan Recapitalization -Capital contributions _____ Balance at end of year RETAINED EARNINGS Balance at beginning of year

Balance at end of year

OTHER

Balance at beginning of year

Long-term Incentive Plan

Amortization of Unearned Compensation

Balance at end of year

ACCUMULATED OTHER COMPREHENSIVE INCOME
Balance at beginning of year
Other Comprehensive Income, net of tax
Unrealized
Realized

Gain/Loss on foreign currency translation
Unrealized

Net unrealized gains on derivatives qualifying as cash flow hedges

Balance at end of year

TOTAL COMMON STOCK EQUITY

*CONFIDENTIAL TREATMENT REQUESTED

188

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-30 (1 of 3)

NISOURCE INC. AND SUBSIDIARIES
NISOURCE DEVELOPMENT COMPANY, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF COMMON STOCK EQUITY
(Not covered by Report of Independent Public Accountants)

F-30 F-30
Year Ended December 31, 2001 (\$ in thousands)
Page 2 Page 3 NDEV ASL Com

COMMON STOCK
Balance at beginning of year
Common stock issued -

Common stock issued
Long-term incentive plan

Employee Stock Purchase Plan

Balance at end of year

ADDITIONAL PAID IN CAPITAL

Balance at beginning of year

Common stock issued
Employee Stock Purchase Plan

Long-term incentive plan Recapitalization -Capital contributions

Balance at end of year

RETAINED EARNINGS Balance at beginning of year

> Net income (loss) Cash dividends -

Subsidiaries (to NI)

Other

Balance at end of year

OTHER

Balance at beginning of year

Long-term Incentive Plan

Amortization of Unearned Compensation

Balance at end of year

ACCUMULATED OTHER COMPREHENSIVE INCOME Balance at beginning of year Other Comprehensive Income, net of tax Unrealized Realized

Gain/Loss on foreign currency translation Unrealized

Net unrealized gains on derivatives qualifying as cash flow hedges

Balance at end of year

TOTAL COMMON STOCK EQUITY

*CONFIDENTIAL TREATMENT REQUESTED

189

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-30 (2 of 3)

> NISOURCE INC. AND SUBSIDIARIES NISOURCE DEVELOPMENT COMPANY, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF COMMON STOCK EQUITY (Not covered by Report of Independent Public Accountants)

Year Ended December 31, 2001 (\$ in thousands) CARD CIS KOGA

```
COMMON STOCK
Balance at beginning of year
  Common stock issued -
    Long-term incentive plan
    Employee Stock Purchase Plan
Balance at end of year
ADDITIONAL PAID IN CAPITAL
Balance at beginning of year
  Common stock issued -
    Employee Stock Purchase Plan
    Long-term incentive plan
  Recapitalization -
   Capital contributions
Balance at end of year
RETAINED EARNINGS
Balance at beginning of year
  Net income (loss)
  Cash dividends -
   ΝI
    Subsidiaries (to NI)
  Other
_____
Balance at end of year
OTHER
Balance at beginning of year
  Long-term Incentive Plan
  Amortization of Unearned Compensation
______
Balance at end of year
______
ACCUMULATED OTHER COMPREHENSIVE INCOME
Balance at beginning of year
  Other Comprehensive Income, net of tax
    Unrealized
    Realized
  Gain/Loss on foreign currency translation
    Unrealized
  Net unrealized gains on derivatives qualifying
    as cash flow hedges
Balance at end of year
TOTAL COMMON STOCK EQUITY
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^{*}CONFIDENTIAL TREATMENT REQUESTED

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-30 (3 of 3)

NISOURCE INC. AND SUBSIDIARIES
NISOURCE DEVELOPMENT COMPANY, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF COMMON STOCK EQUITY
(Not covered by Report of Independent Public Accountants)

Year Ended December 31, 2001 (\$ in thousands)	NDC	PRO	PRI
COMMON STOCK			
Balance at beginning of year	*	*	*
Common stock issued - Long-term incentive plan			
Employee Stock Purchase Plan			
Balance at end of year			
ADDITIONAL PAID IN CAPITAL			
Balance at beginning of year			
Common stock issued -			
Employee Stock Purchase Plan			
Long-term incentive plan			
Recapitalization - Capital contributions			
Balance at end of year			
RETAINED EARNINGS			
Balance at beginning of year			
Net income (loss)			
Cash dividends - NT			
Subsidiaries (to NI)			
Other			
Balance at end of year			
OTHER			
OTHER Balance at beginning of year			
Long-term Incentive Plan			
Amortization of Unearned Compensation			
Balance at end of year			
ACCUMULATED OTHER COMPREHENSIVE INCOME			
Balance at beginning of year Other Comprehensive Income, net of tax			
Unrealized			
Realized			
Gain/Loss on foreign currency translation			
Unrealized			
Net unrealized gains on derivatives qualifying as cash flow hedges			
as cash from heages			

Balance at end of year TOTAL COMMON STOCK EQUITY _______ *CONFIDENTIAL TREATMENT REQUESTED 191 ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-3P (1 of 1) NISOURCE INC. AND SUBSIDIARIES LAKE ERIE LAND COMPANY AND SUBSIDIARIES CONSOLIDATED STATEMENT OF COMMON STOCK EQUITY (Not covered by Report of Independent Public Accountants) LEL SCC Combined Year Ended December 31, 2001 (\$ in thousands) ______ COMMON STOCK Balance at beginning of year Common stock issued -Long-term incentive plan Employee Stock Purchase Plan Balance at end of year ______ ADDITIONAL PAID IN CAPITAL Balance at beginning of year Common stock issued -Employee Stock Purchase Plan Long-term incentive plan Recapitalization -Capital contributions Balance at end of year RETAINED EARNINGS Balance at beginning of year Net income (loss) Cash dividends -Subsidiaries (to NI) Other Balance at end of year Balance at beginning of year Long-term Incentive Plan

Amortization of Unearned Compensation

Balance at end of year

ACCUMULATED OTHER COMPREHENSIVE INCOME

Balance at beginning of year

Other Comprehensive Income, net of tax

Unrealized

Realized

Gain/Loss on foreign currency translation

Unrealized

Net unrealized gains on derivatives qualifying

as cash flow hedges

Balance at end of year

TOTAL COMMON STOCK EQUITY

*CONFIDENTIAL TREATMENT REQUESTED

192

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-3Q (1 of 1)

NISOURCE INC. AND SUBSIDIARIES
NISOURCE PIPELINE GROUP, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF COMMON STOCK EQUITY
(Not covered by Report of Independent Public Accountants)

Year Ended December 31, 2001 (\$ in thousands) NPG GSGT PNGTS Com

COMMON STOCK

Balance at beginning of year

Common stock issued -

Long-term incentive plan

Employee Stock Purchase Plan

Balance at end of year

ADDITIONAL PAID IN CAPITAL

Balance at beginning of year

Common stock issued -

Employee Stock Purchase Plan

Long-term incentive plan

Recapitalization/Dissolution -

Capital contributions

Balance at end of year

RETAINED EARNINGS

Balance at beginning of year

Net income (loss) Cash dividends -Subsidiaries (to NI) Other

Balance at end of year

Balance at beginning of year Long-term Incentive Plan

Amortization of Unearned Compensation

Balance at end of year

ACCUMULATED OTHER COMPREHENSIVE INCOME

Balance at beginning of year

Other Comprehensive Income, net of tax

Unrealized Realized

Gain/Loss on foreign currency translation

Unrealized

Net unrealized gains on derivatives qualifying

as cash flow hedges _____

Balance at end of year

TOTAL COMMON STOCK EQUITY

*CONFIDENTIAL TREATMENT REQUESTED

193

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-3R (1 of 1)

NISOURCE INC. AND SUBSIDIARIES GRANITE STATE GAS TRANSMISSION, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF COMMON STOCK EQUITY (Not covered by Report of Independent Public Accountants)

Year Ended December 31, 2001 (\$ in thousands)	GSGT	BSEE	NGD	Combin
				=======
COMMON STOCK				ŀ
Balance at beginning of year	30	*	*	ŀ
Common stock issued -				ı
Long-term incentive plan	-			ı
Employee Stock Purchase Plan	_			
Balance at end of year	30			

ADDITIONAL PAID IN CAPITAL

15,300	
_	
_	
2	
15 , 302	
	-
16231	
(3,040)	
_	
_	
-	
(6,463)	
_	
_	
_	
_	
-	
_	
-	
_ 	
_	
8 , 869	
	2 15,302 (623) (5,840) - - (6,463)

^{*}CONFIDENTIAL TREATMENT REQUESTED

194

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-3S (1 of 1)

NISOURCE INC. AND SUBSIDIARIES

NORTHERN INDIANA FUEL AND LIGHT COMPANY, INC. AND SUBSIDIARIES

CONSOLIDATED STATEMENT OF COMMON STOCK EQUITY

(Not covered by Report of Independent Public Accountants)

Year Ended December 31, 2001 (\$ in thousands)	NIFL	NITC	Combined
COMMON STOCK	==	==	===
Balance at beginning of year	30,674	*	*
Common stock issued -	50, 5. 1		
Long-term incentive plan	_		
Employee Stock Purchase Plan	_		
Balance at end of year	30 , 674		
ADDITIONAL PAID IN CAPITAL			
Balance at beginning of year	71		
Common stock issued -			
Employee Stock Purchase Plan	_		
Long-term incentive plan	_		
Recapitalization -			
Capital contributions	_		
Balance at end of year	71		
RETAINED EARNINGS			
Balance at beginning of year	12,319		
Net income (loss)	2,326		
Cash dividends -			
NI	_		
Subsidiaries (to NI)	_		
Other	_ 		
Balance at end of year	14,645		
AMURD.			
OTHER Balance at beginning of year	_		
Long-term Incentive Plan	_		
Amortization of Unearned Compensation	_		
Balance at end of year	_ 		
ACCURATE OF THE COMPRESSION INCOME			
ACCUMULATED OTHER COMPREHENSIVE INCOME			
Balance at beginning of year	_		
Other Comprehensive Income, net of tax			
Unrealized Realized	_		
	_		
Gain/Loss on foreign currency translation Unrealized	_		
Net unrealized gains on derivatives qualifying	_		
as cash flow hedges	_		
Balance at end of year	_		
TOTAL COMMON STOCK EQUITY	45 , 390		
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^{*}CONFIDENTIAL TREATMENT REQUESTED

195

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-3T (1 of 1)

NISOURCE INC. AND SUBSIDIARIES NORTHERN INDIANA PUBLIC SERVICE COMPANY AND SUBSIDIARIES CONSOLIDATED STATEMENT OF COMMON STOCK EQUITY (Not covered by Report of Independent Public Accountants)

Year Ended December 31, 2001 (\$ in thousands)	NIP	NEXCO	Combined
COMMON STOCK			
Balance at beginning of year	859,561	*	*
Common stock issued -	000,001		
Long-term incentive plan	(73)		
Employee Stock Purchase Plan	_		
Balance at end of year	859 , 488		
ADDITIONAL PAID IN CAPITAL			
Balance at beginning of year	12,545		
Common stock issued -	12,010		
Employee Stock Purchase Plan	_		
Long-term incentive plan	_		
Recapitalization -			
Capital contributions	6,573		
Balance at end of year	19,118		
RETAINED EARNINGS			
Balance at beginning of year	186,810		
Net income (loss)	207,564		
Cash dividends -			
NI	(233,943)		
Subsidiaries (to NI)	_		
Other	-		
Balance at end of year	160,431		
OTHER			
Balance at beginning of year	_		
Long-term Incentive Plan	_		
Amortization of Unearned Compensation	-		
Balance at end of year	-		
ACCUMULATED OTHER COMPREHENSIVE INCOME			
Balance at beginning of year	_		
Other Comprehensive Income, net of tax			
Unrealized Realized	_		
	- -		
Gain/Loss on foreign currency translation Unrealized	-		

Net unrealized gains on derivatives qualifying as cash flow hedges (2,723)Balance at end of year (2,723)______ TOTAL COMMON STOCK EQUITY 1,036,314 ______ *CONFIDENTIAL TREATMENT REQUESTED 196 ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-3U (1 of 2) NISOURCE INC. AND SUBSIDIARIES PRIMARY ENERGY, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF COMMON STOCK EQUITY (Not covered by Report of Independent Public Accountants) F-3UPage 2 PEI CEI Combined Year Ended December 31, 2001 (\$ in thousands) ______ COMMON STOCK Balance at beginning of year Common stock issued -Long-term incentive plan Employee Stock Purchase Plan ______ Balance at end of year ______ ADDITIONAL PAID IN CAPITAL Balance at beginning of year Common stock issued -Employee Stock Purchase Plan Long-term incentive plan Recapitalization -Capital contributions Balance at end of year RETAINED EARNINGS Balance at beginning of year Net income (loss) Cash dividends -Subsidiaries (to NI) Other ______ Balance at end of year

Balance at beginning of year

Long-term Incentive Plan Amortization of Unearned Compensation

Amortization of Unearned Compensation

Balance at end of year

ACCUMULATED OTHER COMPREHENSIVE INCOME

Balance at beginning of year

Other Comprehensive Income, net of tax

Unrealized

Realized

Gain/Loss on foreign currency translation

Unrealized

Net unrealized gains on derivatives qualifying

as cash flow hedges

Balance at end of year

TOTAL COMMON STOCK EQUITY

*CONFIDENTIAL TREATMENT REQUESTED

197

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-3U (2 of 2)

NISOURCE INC. AND SUBSIDIARIES
PRIMARY ENERGY, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF COMMON STOCK EQUITY
(Not covered by Report of Independent Public Accountants)

Year Ended December 31, 2001 (\$ in thousands)	HCC	IEL	LEC	NLEC
COMMON STOCK				
Balance at beginning of year	*	*	*	*
Common stock issued -				

Long-term incentive plan

Employee Stock Purchase Plan

Balance at end of year

ADDITIONAL PAID IN CAPITAL

Balance at beginning of year

Common stock issued
Employee Stock Purchase Plan

Long-term incentive plan

Recapitalization -

Capital contributions

Balance at end of year

RETAINED EARNINGS Balance at beginning of year Net income (loss) Cash dividends -Subsidiaries (to NI) Other Balance at end of year OTHER Balance at beginning of year Long-term Incentive Plan Amortization of Unearned Compensation ______ Balance at end of year ACCUMULATED OTHER COMPREHENSIVE INCOME Balance at beginning of year Other Comprehensive Income, net of tax Unrealized Realized ${\tt Gain/Loss} \ \, {\tt on} \ \, {\tt foreign} \ \, {\tt currency} \ \, {\tt translation}$ Unrealized Net unrealized gains on derivatives qualifying as cash flow hedges _____ ._____ Balance at end of year TOTAL COMMON STOCK EOUITY *CONFIDENTIAL TREATMENT REQUESTED 198 ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-3V (1 of 1) NISOURCE INC. AND SUBSIDIARIES SM&P UTILITY RESOURCES, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF COMMON STOCK EQUITY (Not covered by Report of Independent Public Accountants) Year Ended December 31, 2001 (\$ in thousands) SMP CI COMMON STOCK Balance at beginning of year Common stock issued -Long-term incentive plan

Employee Stock Purchase Plan

Balance at end of year

ADDITIONAL PAID IN CAPITAL Balance at beginning of year Common stock issued -Employee Stock Purchase Plan Long-term incentive plan Recapitalization -Capital contributions ______ Balance at end of year RETAINED EARNINGS Balance at beginning of year Net income (loss) Cash dividends -Subsidiaries (to NI) Other Balance at end of year OTHER Balance at beginning of year Long-term Incentive Plan Amortization of Unearned Compensation _____ _____ Balance at end of year ACCUMULATED OTHER COMPREHENSIVE INCOME Balance at beginning of year Other Comprehensive Income, net of tax Unrealized Realized Gain/Loss on foreign currency translation Unrealized Net unrealized gains on derivatives qualifying as cash flow hedges Balance at end of year TOTAL COMMON STOCK EQUITY ______ *CONFIDENTIAL TREATMENT REQUESTED 199 ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-4 (1 of 4) NISOURCE INC. AND SUBSIDIARIES

> CONSOLIDATED STATEMENT OF CASH FLOWS (Not covered by Report of Independent Public Accountants)

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F-4
                                                                    F-4
                                                                            F-4
                                                           Page 2 Page 3 Page 4 Com
Year Ended December 31, ($ in thousands)
______
OPERATING ACTIVITIES
   Net income
   Adjustments to reconcile net income to net cash from
     continuing operations:
     Depreciation, depletion and amortization
     Net changes in price risk management activities
     Asset impairment
     Deferred income taxes and investment tax credits
     Deferred revenue
     Amortization of unearned compensation
     Gain on sale of assets
     Income from change in accounting
     Income from discontinued operations
    Other, net
   Changes in components of working capital, net of effect
   from acquisitions of businesses:
    Accounts receivable, net
    Inventories
    Accounts payable
    Taxes accrued
     (Under) Overrecovered gas and fuel costs
     Exchange gas receivable/payable
     Other accruals
    Other working capital
Net Cash from Continuing Operations
Net Cash from Discontinued Operations
______
Net Cash from Operating Activities
INVESTING ACTIVITIES
     Capital expenditures
     Acquisition of businesses
     Proceeds from disposition of assets
     Other investing activities, net
Net Investing Activities
FINANCING ACTIVITIES
    Issuance of long-term debt
     Retirement of long-term debt
     Change in short-term debt
     Retirement of preferred shares
     Proceeds from Corporate Premium Income Equity Securities,
     Issuance of common stock
    Acquisition of treasury stock
    Dividends paid - common shares
Net Financing Activities
Increase (decrease) in cash and cash equivalents
Cash and cash equivalents at beginning of year
```

CASH AND CASH EQUIVALENTS AT END OF PERIOD

SUPPLEMENTAL DISCLOSURES FOR CASH FLOW INFORMATION

Cash paid for interest, net of amounts capitalized

Cash paid for income taxes

*CONFIDENTIAL TREATMENT REQUESTED

200

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-4 (2 of 4)

NISOURCE INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF CASH FLOWS (Not covered by Report of Independent Public Accountants)

t Cash from Discontinued Operations 154,200 t Cash from Operating Activities 898,100 VESTING ACTIVITIES	ar Ended December 31, (\$ in thousands)	NI =======	BSG	CG
Net income * * 189,901 Adjustments to reconcile net income to net cash from continuing operations: Depreciation, depletion and amortization 226,210 Net changes in price risk management activities 5. Asset impairment 89,200 Deferred income taxes and investment tax credits (51,100) Deferred revenue (362,500) Amortization of unearned compensation 5. Gain on sale of assets 7. Income from change in accounting 7. Income from discontinued operations 50,602 Other, net 95,800 Changes in components of working capital, net of effect from acquisitions of businesses: Accounts receivable, net 155,800 Inventories (48,300) Accounts payable (87,800) Taxes accrued (55,700) (Under) Overrecovered gas and fuel costs 108,900 Exchange gas receivable/payable 355,700 Other accruals (60,000) Other working capital 25,800 Et Cash from Operating Operations 154,200 Exchange from Discontinued Operations 154,200 Exchange from Operating Activities 898,100 EVESTING ACTIVITIES	DEDATING ACTIVITIES			
Adjustments to reconcile net income to net cash from continuing operations: Depreciation, depletion and amortization Net changes in price risk management activities Asset impairment Deferred income taxes and investment tax credits Deferred revenue Gain on sale of assets Income from change in accounting Income from discontinued operations Other, net Changes in components of working capital, net of effect from acquisitions of businesses: Accounts receivable, net Inventories Accounts payable Taxes accrued (Under) Overrecovered gas and fuel costs Dine from Continuing Operations Other working capital Exchange gas receivable/payable Other working capital Other working capital Exchange gas receivable of a set		*	*	100 001
continuing operations: Depreciation, depletion and amortization Net changes in price risk management activities Asset impairment Deferred income taxes and investment tax credits Deferred revenue Amortization of unearned compensation Gain on sale of assets Income from change in accounting Income from discontinued operations Other, net Changes in components of working capital, net of effect from acquisitions of businesses: Accounts receivable, net Inventories Accounts payable Taxes accrued (Under) Overrecovered gas and fuel costs Exchange gas receivable/payable Other accruals Other working capital Deferment operations Exchange gas receivable/payable Other working capital Deferment operations Exchange continuing operations (Exchange continuing operations Deferment operating Activities NVESTING ACTIVITIES				109,901
Depreciation, depletion and amortization Net changes in price risk management activities Asset impairment Asset impairment Deferred income taxes and investment tax credits Deferred revenue Amortization of unearned compensation Gain on sale of assets Income from change in accounting Income from discontinued operations Other, net Changes in components of working capital, net of effect from acquisitions of businesses: Accounts receivable, net Inventories Accounts payable Taxes accrued Under) Overrecovered gas and fuel costs Exchange gas receivable/payable Other accruals Other working capital Set Cash from Continuing Operations Det Cash from Operating Activities 898,100 INVESTING ACTIVITIES				
Net changes in price risk management activities Asset impairment Beferred income taxes and investment tax credits Deferred revenue (362,500) Amortization of unearned compensation Gain on sale of assets Income from change in accounting Income from discontinued operations Other, net Changes in components of working capital, net of effect from acquisitions of businesses: Accounts receivable, net Inventories Accounts payable Changes accrued (Under) Overrecovered gas and fuel costs Exchange gas receivable/payable Other accruals Other working capital Exchange gas receivable operations Page 108,900 Other working capital Deferred revenue System (362,500)				226 210
Asset impairment Deferred income taxes and investment tax credits Deferred revenue Amortization of unearned compensation Gain on sale of assets Income from change in accounting Income from discontinued operations Other, net Changes in components of working capital, net of effect from acquisitions of businesses: Accounts receivable, net Inventories Accounts payable Taxes accrued (Under) Overrecovered gas and fuel costs Exchange gas receivable/payable Sexchange gas receivable/payable Other working capital Other working capital Det Cash from Continuing Operations Let Cash from Operating Activities 898,100 INVESTING ACTIVITIES				220,210
Deferred income taxes and investment tax credits Deferred revenue Amortization of unearned compensation Gain on sale of assets Income from change in accounting Income from discontinued operations Other, net Changes in components of working capital, net of effect from acquisitions of businesses: Accounts receivable, net Inventories Accounts payable Taxes accrued (Under) Overrecovered gas and fuel costs Exchange gas receivable/payable Other working capital Other working capital Deferred revenue (51,100) 60,000 60,				80 200
Deferred revenue Amortization of unearned compensation Gain on sale of assets Income from change in accounting Income from discontinued operations Other, net Changes in components of working capital, net of effect from acquisitions of businesses: Accounts receivable, net Inventories Accounts payable Taxes accrued (Under) Overrecovered gas and fuel costs Exchange gas receivable/payable Other working capital et Cash from Continuing Operations et Cash from Operating Activities (362,500)	*			
Amortization of unearned compensation Gain on sale of assets Income from change in accounting Income from discontinued operations Other, net Changes in components of working capital, net of effect from acquisitions of businesses: Accounts receivable, net Inventories Accounts payable Taxes accrued (Under) Overrecovered gas and fuel costs Exchange gas receivable/payable Other working capital Exchange gas receivable/payable Other working capital Det Cash from Continuing Operations Let Cash from Operating Activities Accounts accrued Accounts from Operating Activities Accounts from Operating Activities Accounts from Continuing Accivities Accounts from Continuing Accivities Accounts from Operating Accivities Accounts from Operating Accivities Accounts from Continuing Accivities Accounts from Continuing Accivities Accounts from Operating Accivities Accounts from Continuing Continu				
Gain on sale of assets Income from change in accounting Income from discontinued operations Other, net Changes in components of working capital, net of effect from acquisitions of businesses: Accounts receivable, net Inventories Accounts payable Taxes accrued (Under) Overrecovered gas and fuel costs Exchange gas receivable/payable Other accruals Other working capital Ext Cash from Continuing Operations [et Cash from Operating Activities NVESTING ACTIVITIES				(302,300)
Income from change in accounting Income from discontinued operations Other, net Changes in components of working capital, net of effect from acquisitions of businesses: Accounts receivable, net Inventories Accounts payable Inventories (48,300) Accounts payable Inventories (55,700 (Under) Overrecovered gas and fuel costs Exchange gas receivable/payable Other accruals Other working capital Inventories (50,000) Other working capital Inventories (50,000) Exchange gas receivable/payable (50,000) Other working capital Inventories (50,000) Exchange gas receivable/payable (50,000) Other working capital Inventories (50,000) Exchange gas receivable/payable (50,000) Other working capital Inventories (50,000) Exchange gas receivable/payable (50,000) Exchange gas receivab				
Income from discontinued operations 50,602 Other, net 95,800 Changes in components of working capital, net of effect from acquisitions of businesses: Accounts receivable, net 155,800 Inventories (48,300) Accounts payable (87,800) Taxes accrued 55,700 (Under) Overrecovered gas and fuel costs 108,900 Exchange gas receivable/payable 355,700 Other accruals (60,000) Other working capital 25,800 Met Cash from Continuing Operations 743,900 let Cash from Discontinued Operations 154,200 ENVESTING ACTIVITIES				_
Other, net 95,800 Changes in components of working capital, net of effect from acquisitions of businesses: Accounts receivable, net 155,800 Inventories (48,300) Accounts payable (87,800) Taxes accrued (87,800) Exchange gas receivable/payable 355,700 Other accruals (60,000) Other working capital 25,800 Met Cash from Continuing Operations 743,900 let Cash from Discontinued Operations 154,200 CNVESTING ACTIVITIES				50 602
Changes in components of working capital, net of effect from acquisitions of businesses: Accounts receivable, net Inventories Accounts payable Taxes accrued (Under) Overrecovered gas and fuel costs Exchange gas receivable/payable Other accruals Other working capital Met Cash from Continuing Operations Let Cash from Discontinued Operations Let Cash from Operating Activities CNVESTING ACTIVITIES				•
Inventories Accounts payable Taxes accrued (Under) Overrecovered gas and fuel costs Exchange gas receivable/payable Other accruals Other working capital Set Cash from Continuing Operations Set Cash from Discontinued Operations Set Cash from Operating Activities NVESTING ACTIVITIES (87,800) (87,80	<pre>from acquisitions of businesses:</pre>			
Accounts payable Taxes accrued (Under) Overrecovered gas and fuel costs Exchange gas receivable/payable Other accruals Other working capital Met Cash from Continuing Operations Met Cash from Discontinued Operations Met Cash from Operating Activities 187,800 108,900 109,700 10				•
Taxes accrued (Under) Overrecovered gas and fuel costs Exchange gas receivable/payable Other accruals Other working capital Met Cash from Continuing Operations Met Cash from Discontinued Operations Met Cash from Operating Activities System 108,900 155,700 160,000) 1743,900 1743,900 1743,900 1754,200 1754,200 1755 1757 1757 1757 1757 1757 1757 17				
(Under) Overrecovered gas and fuel costs Exchange gas receivable/payable Other accruals Other working capital Set Cash from Continuing Operations Set Cash from Discontinued Operations Set Cash from Operating Activities NVESTING ACTIVITIES 108,900 355,700 (60,000) 25,800 25,800 2743,900 898,100	Accounts payable			
Exchange gas receivable/payable 355,700 Other accruals (60,000) Other working capital 25,800 Met Cash from Continuing Operations 743,900 Met Cash from Discontinued Operations 154,200 Met Cash from Operating Activities 898,100 ENVESTING ACTIVITIES				•
Other accruals Other working capital 25,800 Net Cash from Continuing Operations Net Cash from Discontinued Operations 154,200 Net Cash from Operating Activities 898,100				
Other working capital 25,800 Met Cash from Continuing Operations 743,900 Met Cash from Discontinued Operations 154,200 Met Cash from Operating Activities 898,100 MINVESTING ACTIVITIES				•
Wet Cash from Continuing Operations 743,900 Net Cash from Discontinued Operations 154,200 Net Cash from Operating Activities 898,100				
Wet Cash from Discontinued Operations 154,200 Wet Cash from Operating Activities 898,100 WINVESTING ACTIVITIES	Other working capital			25,800
Wet Cash from Discontinued Operations 154,200 Wet Cash from Operating Activities 898,100 WINVESTING ACTIVITIES	let Cash from Continuing Operations			743 , 900
NVESTING ACTIVITIES				
	Vet Cash from Operating Activities			898 , 100
	NVESTING ACTIVITIES			
	Capital expenditures			(371,100)

Acquisition of businesses	_
Proceeds from disposition of assets	12,400
Other investing activities, net	(38)
Net Investing Activities	(358,738)
FINANCING ACTIVITIES	
Issuance of long-term debt	(38,100)
Retirement of long-term debt	_
Change in short-term debt	(521,000)
Retirement of preferred shares	_
Proceeds from Corporate Premium Income Equity Securities, net	_
Issuance of common stock	_
Acquisition of treasury stock	_
Dividends paid - common shares	-
Net Financing Activities	(559,100)
Increase (decrease) in cash and cash equivalents	(19 , 738)
Cash and cash equivalents at beginning of year	73,500
CASH AND CASH EQUIVALENTS AT END OF PERIOD	53,762

*CONFIDENTIAL TREATMENT REQUESTED

201

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-4 (3 of 4)

NISOURCE INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF CASH FLOWS (Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)	NCM	NCT	NCS
OPERATING ACTIVITIES			
Net income	*	*	_
Adjustments to reconcile net income to net cash from continuing operations:			
Depreciation, depletion and amortization			8,288
Net changes in price risk management activities			_
Asset impairment			_
Deferred income taxes and investment tax credits			1,004
Deferred revenue			_
Amortization of unearned compensation			_
Gain on sale of assets			_
Income from change in accounting			_
Income from discontinued operations			_
Other, net			1,240

Changes in components of working capital, net of effect from acquisitions of businesses:

Accounts receivable, net Inventories Accounts payable Taxes accrued (Under) Overrecovered gas and fuel costs Exchange gas receivable/payable Other accruals Other working capital	132,812 - (67,515) 5,043 - (53,758) (3,142)
Net Cash from Discontinued Operations Net Cash from Discontinued Operations	23 , 972 -
Net Cash from Operating Activities	23 , 972
INVESTING ACTIVITIES Capital expenditures Acquisition of businesses Proceeds from disposition of assets Other investing activities, net	- - - -
Net Investing Activities	-
FINANCING ACTIVITIES Issuance of long-term debt Retirement of long-term debt Change in short-term debt Retirement of preferred shares Proceeds from Corporate Premium Income Equity Securities, net Issuance of common stock Acquisition of treasury stock Dividends paid - common shares	(23,930) - - - - - - -
Net Financing Activities	(23,930)
Increase (decrease) in cash and cash equivalents Cash and cash equivalents at beginning of year	42 1
CASH AND CASH EQUIVALENTS AT END OF PERIOD	43

*CONFIDENTIAL TREATMENT REQUESTED

202

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-4 (4 of 4)

NISOURCE INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF CASH FLOWS
(Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)	NPG	NIFL	NIP
OPERATING ACTIVITIES Net income Adjustments to reconcile net income to net cash from	*	*	207,564

continuing operations.	
continuing operations: Depreciation, depletion and amortization	248,497
Net changes in price risk management activities	(6,114)
Asset impairment	_
Deferred income taxes and investment tax credits	(82,069)
Deferred revenue Amortization of unearned compensation	
Amortization of unearned compensation Gain on sale of assets	_
Income from change in accounting	-
Income from discontinued operations	-
Other, net	(5,317)
Changes in components of working capital, net of effect from acquisitions of businesses:	
Accounts receivable, net	143,210
Inventories	(6,195)
Accounts payable	(213,764)
Taxes accrued	138,335
(Under) Overrecovered gas and fuel costs	121,501
Exchange gas receivable/payable	(04 (74)
Other working capital	(24,674)
Other working capital	10,256
Net Cash from Continuing Operations Net Cash from Discontinued Operations	531,230
Net Cash from Operating Activities	531,230
INVESTING ACTIVITIES	
Capital expenditures	(188,531)
Acquisition of businesses	-
Proceeds from disposition of assets	=
Other investing activities, net	(19,165)
Net Investing Activities	(207,696)
FINANCING ACTIVITIES	
Issuance of long-term debt	_
Retirement of long-term debt	(59,000)
Change in short-term debt	(32, 185)
Retirement of preferred shares	(1,100)
Proceeds from Corporate Premium Income Equity Securities, net Issuance of common stock	
Issuance of common stock Acquisition of treasury stock	_
Dividends paid - common shares	(233,200)
Net Financing Activities	(325, 485)
Increase (decrease) in cash and cash equivalents	(1,951)
Cash and cash equivalents at beginning of year	17,896
CASH AND CASH EQUIVALENTS AT END OF PERIOD	15,945

^{*}CONFIDENTIAL TREATMENT REQUESTED

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-4A (1 of 1)

NISOURCE INC. AND SUBSIDIARIES
BAY STATE GAS COMPANY AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF CASH FLOWS
(Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)	BSG	BSGPE	NU
OPERATING ACTIVITIES			
Net income	17,303	*	2,563
Adjustments to reconcile net income to net cash from	17,303		2,303
continuing operations:			
Depreciation, depletion and amortization	36,983		8,571
Net changes in price risk management activities	, _		, –
Asset impairment	_		_
Deferred income taxes and investment tax credits	3,809		(2,008)
Deferred revenue	_		_
Amortization of unearned compensation	_		_
Gain on sale of assets	_		_
Income from change in accounting	_		_
Income from discontinued operations	_		_
Other, net	(11 , 999)		(1)
Changes in components of working capital, net of effect			
from acquisitions of businesses:	(7.66)		(15, 660)
Accounts receivable, net	(766)		(15,662)
Inventories	8,563		796
Accounts payable	(15,376)		4,831
Taxes accrued	943		3 , 898 778
(Under) Overrecovered gas and fuel costs Exchange gas receivable/payable	34,139		7 7 0
Other accruals	_		_
Other working capital	(8,277)		31,152
Net Cash from Continuing Operations	65 , 322		34,918
Net Cash from Discontinued Operations	_ 		_
Net Cash from Operating Activities	65 , 322		34,918
INVESTING ACTIVITIES			
Capital expenditures	(30,346)		(8,047)
Acquisition of businesses	_		_
Proceeds from disposition of assets	_		-
Other investing activities, net	_ 		1
Net Investing Activities	(30,346)		(8,046)
FINANCING ACTIVITIES			
Issuance of long-term debt	_		_
Retirement of long-term debt	(35,000)		(834)
Change in short-term debt	_		(27,000)
Retirement of preferred shares	_		-
Proceeds from Corporate Premium Income Equity Securities,			
net	_		-

Acquisition of treasury stock Dividends paid - common shares	-	- -
Net Financing Activities	(35,000)	(27,834)
Increase (decrease) in cash and cash equivalents Cash and cash equivalents at beginning of year	(24) 1,436	(962) 1,020
CASH AND CASH EQUIVALENTS AT END OF PERIOD	1,412	58

*CONFIDENTIAL TREATMENT REQUESTED

204

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-4B (1 of 5)

NISOURCE INC. AND SUBSIDIARIES COLUMBIA ENERGY GROUP AND SUBSIDIARIES CONSOLIDATED STATEMENT OF CASH FLOWS (Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)	F-4B Page 2	F-4B Page 3			Combine
OPERATING ACTIVITIES					
Net income	*	*	*	*	
Adjustments to reconcile net					
income to net cash from					
continuing operations:					
Depreciation, depletion					
and amortization					
Net changes in price risk					
management activities					
Asset impairment					
Deferred income taxes and					
investment tax credits					
Deferred revenue					
Amortization of unearned compensation					
Gain on sale of assets					
Income from change in accounting					
Income from discontinued operations					
Other, net					

Changes in components of working capital, net of effect from acquisitions of businesses: Accounts receivable, net Inventories Accounts payable Taxes accrued

(Under) Overrecovered gas and fuel costs Exchange gas receivable/payable Other accruals

Other working capital

Net Cash from Continuing Operations Net Cash from Discontinued Operations

Net Cash from Operating Activities

INVESTING ACTIVITIES

Capital expenditures Acquisition of businesses Proceeds from disposition of assets

Other investing activities, net

Net Investing Activities

FINANCING ACTIVITIES

Issuance of long-term debt Retirement of long-term debt Change in short-term debt Retirement of preferred shares Proceeds from Corporate Premium Income Equity Securities, net Issuance of common stock Acquisition of treasury stock Dividends paid - common shares

Net Financing Activities

Increase (decrease) in cash and cash equivalents

Cash and cash equivalents at beginning of year

CASH AND CASH EQUIVALENTS AT END OF PERIOD

*CONFIDENTIAL TREATMENT REQUESTED

205

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-4B (2 of 5)

NISOURCE INC. AND SUBSIDIARIES COLUMBIA ENERGY GROUP AND SUBSIDIARIES CONSOLIDATED STATEMENT OF CASH FLOWS (Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)

CG CAT CCC CER

OPERATING ACTIVITIES

```
Net income
   Adjustments to reconcile net income to net cash from
      continuing operations:
      Depreciation, depletion and amortization
      Net changes in price risk management activities
      Deferred income taxes and investment tax credits
      Deferred revenue
      Amortization of unearned compensation
      Gain on sale of assets
      Income from change in accounting
      Income from discontinued operations
      Other, net
    Changes in components of working capital, net of effect
    from acquisitions of businesses:
      Accounts receivable, net
      Inventories
      Accounts payable
      Taxes accrued
      (Under) Overrecovered gas and fuel costs
      Exchange gas receivable/payable
      Other accruals
     Other working capital
______
Net Cash from Continuing Operations
Net Cash from Discontinued Operations
______
Net Cash from Operating Activities
INVESTING ACTIVITIES
     Capital expenditures
     Acquisition of businesses
     Proceeds from disposition of assets
     Other investing activities, net
______
Net Investing Activities
FINANCING ACTIVITIES
      Issuance of long-term debt
      Retirement of long-term debt
      Change in short-term debt
      Retirement of preferred shares
      Proceeds from Corporate Premium
       Income Equity Securities, net
      Issuance of common stock
      Acquisition of treasury stock
      Dividends paid - common shares
Net Financing Activities
                 ______
Increase (decrease) in cash and cash equivalents
Cash and cash equivalents at beginning of year
CASH AND CASH EQUIVALENTS AT END OF PERIOD
______
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^{*}CONFIDENTIAL TREATMENT REQUESTED

206

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-4B (3 of 5)

NISOURCE INC. AND SUBSIDIARIES COLUMBIA ENERGY GROUP AND SUBSIDIARIES CONSOLIDATED STATEMENT OF CASH FLOWS (Not covered by Report of Independent Public Accountants)

ar Ended December 31, (\$ in thousands)	CFC	CKY	CMD	COH
ERATING ACTIVITIES Net income	*	0 500	2 066	70 017
	^	9,560	2,866	12,911
Adjustments to reconcile net income to net cash from				
continuing operations:				
Depreciation, depletion and amortization		8,484	2,383	12,701
		0,404	4,303	12,701
Net changes in price risk				
management activities		_	_	_
Asset impairment		_	_	_
Deferred income taxes and		1 1 0	(2 (11)	21 216
investment tax credits Deferred revenue		1,169	(3,411)	21,216
Amortization of		_	_	_
unearned compensation		_	_	_
Gain on sale of assets		_	_	_
Income from change in accounting		_	_	_
Income from discontinued operations Other, net		(3,668)	(43)	(189,338)
Changes in components of working capital,	net of			
effect from acquisitions of businesses:				
Accounts receivable, net				
11000 41100 10001 (40010) 1100		16 , 888	11,402	4,985
Inventories		16,888 (3,916)	•	4,985 (20,218)
		•	•	(20,218)
Inventories		(3,916)	(1,380) (6,080)	(20,218) (131,592)
Inventories Accounts payable		(3,916) (18,232)	(1,380)	(20,218)
Inventories Accounts payable Taxes accrued		(3,916) (18,232) (191)	(1,380) (6,080)	(20,218) (131,592) (3,405)
Inventories Accounts payable Taxes accrued (Under) Overrecovered gas and fuel costs		(3,916) (18,232) (191)	(1,380) (6,080) 1,715 8,725	(20,218) (131,592) (3,405) 44,490
Inventories Accounts payable Taxes accrued (Under) Overrecovered gas		(3,916) (18,232) (191) 3,549 54,581	(1,380) (6,080) 1,715	(20,218) (131,592) (3,405) 44,490 239,518
Inventories Accounts payable Taxes accrued (Under) Overrecovered gas and fuel costs Exchange gas receivable/payable		(3,916) (18,232) (191) 3,549	(1,380) (6,080) 1,715 8,725 1,638	(20,218) (131,592) (3,405) 44,490 239,518 (4,327)
Inventories Accounts payable Taxes accrued (Under) Overrecovered gas and fuel costs Exchange gas receivable/payable Other accruals		(3,916) (18,232) (191) 3,549 54,581 (9)	(1,380) (6,080) 1,715 8,725 1,638 1,236 (7,889)	(20,218) (131,592) (3,405) 44,490 239,518 (4,327)
Inventories Accounts payable Taxes accrued (Under) Overrecovered gas and fuel costs Exchange gas receivable/payable Other accruals Other working capital t Cash from Continuing Operations t Cash from Discontinued Operations		(3,916) (18,232) (191) 3,549 54,581 (9) (54,721)	(1,380) (6,080) 1,715 8,725 1,638 1,236 (7,889)	(20,218) (131,592) (3,405) 44,490 239,518 (4,327) (203,211)
Inventories Accounts payable Taxes accrued (Under) Overrecovered gas and fuel costs Exchange gas receivable/payable Other accruals Other working capital		(3,916) (18,232) (191) 3,549 54,581 (9) (54,721)	(1,380) (6,080) 1,715 8,725 1,638 1,236 (7,889)	(20,218) (131,592) (3,405) 44,490 239,518 (4,327) (203,211)
Inventories Accounts payable Taxes accrued (Under) Overrecovered gas and fuel costs Exchange gas receivable/payable Other accruals Other working capital t Cash from Continuing Operations t Cash from Discontinued Operations		(3,916) (18,232) (191) 3,549 54,581 (9) (54,721)	(1,380) (6,080) 1,715 8,725 1,638 1,236 (7,889)	(20,218) (131,592) (3,405) 44,490 239,518 (4,327) (203,211) (156,264)
Inventories Accounts payable Taxes accrued (Under) Overrecovered gas and fuel costs Exchange gas receivable/payable Other accruals Other working capital t Cash from Continuing Operations t Cash from Discontinued Operations t Cash from Operating Activities		(3,916) (18,232) (191) 3,549 54,581 (9) (54,721) 	(1,380) (6,080) 1,715 8,725 1,638 1,236 (7,889)	(20,218) (131,592) (3,405) 44,490 239,518 (4,327) (203,211) (156,264)
Inventories Accounts payable Taxes accrued (Under) Overrecovered gas and fuel costs Exchange gas receivable/payable Other accruals Other working capital t Cash from Continuing Operations t Cash from Discontinued Operations t Cash from Operating Activities		(3,916) (18,232) (191) 3,549 54,581 (9) (54,721) 	(1,380) (6,080) 1,715 8,725 1,638 1,236 (7,889) 	(20,218) (131,592) (3,405) 44,490 239,518 (4,327) (203,211) (156,264)

Other investing activities, net	_	_	_	
Net Investing Activities	(10,545)	(3,027)	(30,373)	(
FINANCING ACTIVITIES				
Issuance of long-term debt	-	_	_	
Retirement of long-term debt	_	(2,495)	_	
Change in short-term debt	(2,801)	(5,494)	187,175	(
Retirement of preferred shares	_	_	_	
Proceeds from Corporate Premium				
Income Equity Securities, net	_	_	_	
Issuance of common stock	_	-	_	
Acquisition of treasury stock	-	_		
Dividends paid - common shares				
Net Financing Activities		(7 , 989)	187,175	(
Increase (decrease) in cash and cash equivalents		 146	538	
Cash and cash equivalents at beginning of year	959	122	7,489	
CASH AND CASH EQUIVALENTS AT END OF PERIOD	1,107	268	8 , 027	

^{*}CONFIDENTIAL TREATMENT REQUESTED

207

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-4B (4 of 5)

NISOURCE INC. AND SUBSIDIARIES COLUMBIA ENERGY GROUP AND SUBSIDIARIES CONSOLIDATED STATEMENT OF CASH FLOWS (Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)	TCO	CGT	CICL	CLNG
OPERATING ACTIVITIES				
Net income Adjustments to reconcile net income to net cash from	163,484	30,067	*	*
<pre>continuing operations: Depreciation, depletion and amortization Net changes in price</pre>	85,844	22,751		
risk management activities Asset impairment	- -	_ _		
Deferred income taxes and investment tax credits Deferred revenue	3 , 367	3 , 367		
Amortization of unearned compensation Gain on sale of assets Income from change in accounting	- - -	- - -		

Income from discontinued operations		_	
Other, net	(72,818)	(24,325)	
Changes in components of working			
capital, net of effect			
from acquisitions			
of businesses:			
Accounts receivable, net	986	57	
Inventories	(448)	_	
Accounts payable	(11,348)	(4,098)	
Taxes accrued	7,336	409	
(Under) Overrecovered gas			
and fuel costs	-	_	
Exchange gas receivable/payable	4,529	_	
Other accruals	(13,080)	980	
Other working capital	(138,942)	(298)	
Net Cash from Continuing Operations	28,910	28 , 910	
Net Cash from Discontinued Operations	,	_	
Mark Cook Cook Cook Cook and the Mark the Cook Cook Cook Cook Cook Cook Cook Coo			
Net Cash from Operating Activities	28 , 910	28,910 	
INVESTING ACTIVITIES			
Capital expenditures	(34,831)	(34,831)	
Acquisition of businesses	_	_	
Proceeds from disposition of assets	_	_	
Other investing activities, net	-	-	
Net Investing Activities	(34,831)	(34,831)	
FINANCING ACTIVITIES			
Issuance of long-term debt	_	_	
Retirement of long-term debt	_	_	
Change in short-term debt	5 , 931	5 , 885	
Retirement of preferred shares	-	. –	
Proceeds from Corporate Premium			
Income Equity Securities, net		_	
Issuance of common stock	_	-	
Acquisition of treasury stock	_	_	
Dividends paid - common shares			
Net Financing Activities	5 , 931	5 , 885	
Increase (decrease) in cash and cash equivalents	10	(36)	
Cash and cash equivalents at beginning of year	39	39	
CASH AND CASH EQUIVALENTS AT END OF PERIOD	49	3	

^{*}CONFIDENTIAL TREATMENT REQUESTED

208

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-4B (5 of 5)

COLUMBIA ENERGY GROUP AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF CASH FLOWS
(Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)	CRC	CSP	CTC	F-4B Pa T
ODEDATING ACTIVITIES				
OPERATING ACTIVITIES Net income	*	*	*	
Adjustments to reconcile net				
income to net cash from				
continuing operations:				
Depreciation, depletion				
and amortization				
Net changes in price risk				
management activities				
Asset impairment				
Deferred income taxes and				
investment tax credits				
Deferred revenue				
Amortization of unearned compensation				
Gain on sale of assets				
Income from change in accounting				
Income from discontinued operations				
Other, net				
Changes in components of				
working capital, net of				
effect from acquisitions				
of businesses:				
Accounts receivable, net				
Inventories				
Accounts payable				
Taxes accrued				
(Under) Overrecovered gas				
and fuel costs				
Exchange gas receivable/payable				
Other accruals				
Other working capital				
Net Cash from Continuing Operations				
Net Cash from Discontinued Operations				
Net Cash from Operating Activities				
INVESTING ACTIVITIES				
Capital expenditures				
Acquisition of businesses				
Proceeds from disposition of assets				
Other investing activities, net				
Net Investing Activities				
FINANCING ACTIVITIES				
Issuance of long-term debt				
Retirement of long-term debt				
Change in short-term debt				

Change in short-term debt

Retirement of preferred shares Proceeds from Corporate Premium Income Equity Securities, net Issuance of common stock Acquisition of treasury stock Dividends paid - common shares

Net Financing Activities

Increase (decrease) in cash and cash equivalents

Cash and cash equivalents at beginning of year

CASH AND CASH EQUIVALENTS AT END OF PERIOD

*CONFIDENTIAL TREATMENT REQUESTED

209

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-4C (1 of 1)

NISOURCE INC. AND SUBSIDIARIES
COLUMBIA ENERGY GROUP CAPITAL CORP. AND SUBSIDARIES
CONSOLIDATED STATEMENT OF CASH FLOWS
(Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)

CCC

TGT

Combined

OPERATING ACTIVITIES

Net income

Adjustments to reconcile net

income to net cash from

continuing operations:

Depreciation, depletion and amortization

Net changes in price risk management activities

Asset impairment

Deferred income taxes and investment tax credits

Deferred revenue

Amortization of unearned compensation

Gain on sale of assets

Income from change in accounting

Income from discontinued operations

Other, net

Changes in components of working capital,

net of effect from acquisitions

of businesses:

Accounts receivable, net

Inventories

Accounts payable

Taxes accrued

228

(Under) Overrecovered gas and fuel costs Exchange gas receivable/payable Other accruals Other working capital

Net Cash from Continuing Operations Net Cash from Discontinued Operations

Net Cash from Operating Activities

INVESTING ACTIVITIES

Capital expenditures Acquisition of businesses Proceeds from disposition of assets Other investing activities, net

-----Net Investing Activities

FINANCING ACTIVITIES

Issuance of long-term debt Retirement of long-term debt Change in short-term debt Retirement of preferred shares Proceeds from Corporate Premium Income Equity Securities, net Issuance of common stock Acquisition of treasury stock Dividends paid - common shares

Net Financing Activities

Increase (decrease) in cash and cash equivalents Cash and cash equivalents at beginning of year

CASH AND CASH EQUIVALENTS AT END OF PERIOD

*CONFIDENTIAL TREATMENT REQUESTED

210

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-4D (1 of 2)

NISOURCE INC. AND SUBSIDIARIES COLUMBIA ENERGY RESOURCES INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF CASH FLOWS (Not covered by Report of Independent Public Accountants)

F-4DPage 2 CER AD Combined Year Ended December 31, (\$ in thousands) ______

```
OPERATING ACTIVITIES
    Net income
    Adjustments to reconcile net
      income to net cash from
       continuing operations:
       Depreciation, depletion
        and amortization
       Net changes in price risk
       management activities
       Asset impairment
       Deferred income taxes and
        investment tax credits
       Deferred revenue
       Amortization of unearned compensation
       Gain on sale of assets
       Income from change in accounting
       Income from discontinued operations
       Other, net
    Changes in components of working capital,
     net of effect from acquisitions
      of businesses:
       Accounts receivable, net
       Inventories
       Accounts payable
       Taxes accrued
       (Under) Overrecovered gas
         and fuel costs
       Exchange gas receivable/payable
       Other accruals
       Other working capital
                           _____
Net Cash from Continuing Operations
Net Cash from Discontinued Operations
______
Net Cash from Operating Activities
INVESTING ACTIVITIES
       Capital expenditures
       Acquisition of businesses
       Proceeds from disposition of assets
       Other investing activities, net
Net Investing Activities
FINANCING ACTIVITIES
       Issuance of long-term debt
       Retirement of long-term debt
       Change in short-term debt
       Retirement of preferred shares
       Proceeds from Corporate Premium
       Income Equity Securities, net
       Issuance of common stock
       Acquisition of treasury stock
       Dividends paid - common shares
Net Financing Activities
Increase (decrease) in cash and cash equivalents
Cash and cash equivalents at beginning of year
```

CASH AND CASH EQUIVALENTS AT END OF PERIOD

*CONFIDENTIAL TREATMENT REQUESTED

Net Cash from Continuing Operations Net Cash from Discontinued Operations

211

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-4D (2 of 2)

NISOURCE INC. AND SUBSIDIARIES COLUMBIA ENERGY RESOURCES INC. AND SUBSIDARIES CONSOLIDATED STATEMENT OF CASH FLOWS (Not covered by Report of Independent Public Accountants)

CNR CNRCL HH Year Ended December 31, (\$ in thousands) ______ OPERATING ACTIVITIES Net income Adjustments to reconcile net income to net cash from continuing operations: Depreciation, depletion and amortization Net changes in price risk management activities Asset impairment Deferred income taxes and investment tax credits Deferred revenue Amortization of unearned compensation Gain on sale of assets Income from change in accounting Income from discontinued operations Other, net ______ Changes in components of working capital, net of effect from acquisitions of businesses: Accounts receivable, net Inventories Accounts payable Taxes accrued (Under) Overrecovered gas and fuel costs Exchange gas receivable/payable Other accruals Other working capital

Net Cash from Operating Activities

INVESTING ACTIVITIES

Capital expenditures Acquisition of businesses Proceeds from disposition of assets

Other investing activities, net

Net Investing Activities

FINANCING ACTIVITIES

Issuance of long-term debt Retirement of long-term debt Change in short-term debt Retirement of preferred shares Proceeds from Corporate Premium Income Equity Securities, net Issuance of common stock Acquisition of treasury stock

Dividends paid - common shares

Net Financing Activities

_____ Increase (decrease) in cash and cash equivalents

Cash and cash equivalents at beginning of year _____

CASH AND CASH EQUIVALENTS AT END OF PERIOD

*CONFIDENTIAL TREATMENT REQUESTED

212

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-4E (1 of 1)

> NISOURCE INC. AND SUBSIDIARIES COLUMBIA FINANCE COMPANY AND SUBSIDARIES CONSOLIDATED STATEMENT OF CASH FLOWS (Not covered by Report of Independent Public Accountants)

Cons Year Ended December 31, (\$ in thousands) CFC CAR Combined

OPERATING ACTIVITIES

Net income Adjustments to reconcile net income to net cash from continuing operations: Depreciation, depletion and amortization

Net changes in price risk management activities Asset impairment Deferred income taxes and investment tax credits Deferred revenue Amortization of unearned compensation Gain on sale of assets Income from change in accounting Income from discontinued operations Other, net Changes in components of working capital, net of effect from acquisitions of businesses: Accounts receivable, net Inventories Accounts payable Taxes accrued (Under) Overrecovered gas and fuel costs Exchange gas receivable/payable Other accruals Other working capital ______ Net Cash from Continuing Operations Net Cash from Discontinued Operations ______ Net Cash from Operating Activities ______ INVESTING ACTIVITIES Capital expenditures Acquisition of businesses Proceeds from disposition of assets Other investing activities, net Net Investing Activities FINANCING ACTIVITIES Issuance of long-term debt Retirement of long-term debt Change in short-term debt Retirement of preferred shares Proceeds from Corporate Premium Income Equity Securities, net Issuance of common stock Acquisition of treasury stock Dividends paid - common shares Net Financing Activities Increase (decrease) in cash and cash equivalents Cash and cash equivalents at beginning of year CASH AND CASH EQUIVALENTS AT END OF PERIOD

^{*}CONFIDENTIAL TREATMENT REQUESTED

213

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

Issuance of long-term debt

F-4F (1 of 1)

NISOURCE INC. AND SUBSIDIARIES
COLUMBIA NETWORK SERVICES CORPORATION AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF CASH FLOWS
(Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands) CNS CMS Combined ______ OPERATING ACTIVITIES Net income Adjustments to reconcile net income to net cash from continuing operations: Depreciation, depletion and amortization Net changes in price risk management activities Asset impairment Deferred income taxes and investment tax credits Deferred revenue Amortization of unearned compensation Gain on sale of assets Income from change in accounting Income from discontinued operations Other, net -----_____ Changes in components of working capital, net of effect from acquisitions of businesses: Accounts receivable, net Inventories Accounts payable Taxes accrued (Under) Overrecovered gas and fuel costs Exchange gas receivable/payable Other accruals Other working capital ______ _____ Net Cash from Continuing Operations Net Cash from Discontinued Operations Net Cash from Operating Activities INVESTING ACTIVITIES Capital expenditures Acquisition of businesses Proceeds from disposition of assets Other investing activities, net _____ Net Investing Activities FINANCING ACTIVITIES

Retirement of long-term debt
Change in short-term debt
Retirement of preferred shares
Proceeds from Corporate Premium Income Equity Securities, net
Issuance of common stock
Acquisition of treasury stock
Dividends paid - common shares

Net Financing Activities

Increase (decrease) in cash and cash equivalents

Cash and cash equivalents at beginning of year

2201 2310 0201 00111121 0310 25 0310 05 05000

CASH AND CASH EQUIVALENTS AT END OF PERIOD

*CONFIDENTIAL TREATMENT REQUESTED

214

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-4G (1 of 1)

NISOURCE INC. AND SUBSIDIARIES
COLUMBIA PIPELINE CORPORATION AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF CASH FLOWS
(Not covered by Report of Independent Public Accountants)

Cons
Year Ended December 31, (\$ in thousands)

CPL CDW Combined

OPERATING ACTIVITIES

Net income

Adjustments to reconcile net income to net cash from continuing operations:

Depreciation, depletion and amortization

Net changes in price risk management activities

Asset impairment

Deferred income taxes and investment tax credits

Deferred revenue

Amortization of unearned compensation

Gain on sale of assets

Income from change in accounting

Income from discontinued operations

Other, net

Changes in components of working capital, net of effect from acquisitions of businesses: Accounts receivable, net Inventories Accounts payable

235

Taxes accrued (Under) Overrecovered gas and fuel costs Exchange gas receivable/payable Other accruals

Other working capital ______

Net Cash from Continuing Operations Net Cash from Discontinued Operations

Net Cash from Operating Activities

INVESTING ACTIVITIES

Capital expenditures Acquisition of businesses

Proceeds from disposition of assets

Other investing activities, net

Net Investing Activities

FINANCING ACTIVITIES

Issuance of long-term debt Retirement of long-term debt Change in short-term debt Retirement of preferred shares Proceeds from Corporate Premium Income Equity Securities, net Issuance of common stock

Acquisition of treasury stock Dividends paid - common shares

Net Financing Activities

Increase (decrease) in cash and cash equivalents

Cash and cash equivalents at beginning of year

CASH AND CASH EQUIVALENTS AT END OF PERIOD

*CONFIDENTIAL TREATMENT REQUESTED

215

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-4H (1 of 1)

NISOURCE INC. AND SUBSIDIARIES COLUMBIA SERVICE PARTNERS, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF CASH FLOWS (Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)

CSP CAA Combin

OPERATING ACTIVITIES

Net income

Adjustments to reconcile net income to net cash from continuing operations:

236

Depreciation, depletion and amortization Net changes in price risk management activities Asset impairment Deferred income taxes and investment tax credits Deferred revenue Amortization of unearned compensation Gain on sale of assets Income from change in accounting Income from discontinued operations Other, net Changes in components of working capital, net of effect from acquisitions of businesses: Accounts receivable, net Inventories Accounts payable Taxes accrued (Under) Overrecovered gas and fuel costs Exchange gas receivable/payable Other accruals Other working capital ______ Net Cash from Continuing Operations Net Cash from Discontinued Operations ______ Net Cash from Operating Activities _____ INVESTING ACTIVITIES Capital expenditures

Acquisition of businesses

Proceeds from disposition of assets

Other investing activities, net ______

Net Investing Activities

FINANCING ACTIVITIES

Issuance of long-term debt Retirement of long-term debt Change in short-term debt Retirement of preferred shares

Proceeds from Corporate Premium Income Equity Securities, net

Issuance of common stock Acquisition of treasury stock

Dividends paid - common shares

Net Financing Activities

Increase (decrease) in cash and cash equivalents Cash and cash equivalents at beginning of year

CASH AND CASH EQUIVALENTS AT END OF PERIOD

*CONFIDENTIAL TREATMENT REQUESTED

216

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-4I (1 of 3)

NISOURCE INC. AND SUBSIDIARIES
ENERGYUSA, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF CASH FLOWS
(Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)	F-4I Page 2	F-4I Page 3	EUII	C:
OPERATING ACTIVITIES Net income	*	*	*	
Adjustments to reconcile net income to net cash from continuing operations:				
Depreciation, depletion and amortization Net changes in price risk management activities				
Asset impairment Deferred income taxes and investment tax credits				
Deferred revenue				
Amortization of unearned compensation				
Gain on sale of assets Income from change in accounting				
Income from discontinued operations				
Other, net				
Changes in components of working capital, net of effect from acquisitions of businesses:				
Accounts receivable, net				
Inventories				
Accounts payable				
Taxes accrued				
(Under) Overrecovered gas and fuel costs				
Exchange gas receivable/payable				
Other accruals				
Other working capital				
Net Cash from Continuing Operations				
Net Cash from Discontinued Operations				
Net Cash from Operating Activities				
INVESTING ACTIVITIES				
Capital expenditures				
Acquisition of businesses				
Proceeds from disposition of assets Other investing activities, net				
Net Investing Activities				
FINANCING ACTIVITIES				
Issuance of long-term debt Retirement of long-term debt				
Change in short-term debt				
Retirement of preferred shares				
Proceeds from Corporate Premium				
Income Equity Securities, net				
Issuance of common stock				
Acquisition of treasury stock				
Dividends paid - common shares				

Dividends paid - common shares

Net Financing Activities

Increase (decrease) in cash and cash equivalents

Cash and cash equivalents at beginning of year

CASH AND CASH EQUIVALENTS AT END OF PERIOD

* CONFIDENTIAL TREATMENT REQUESTED

217

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-4I (2 of 3)

NISOURCE INC. AND SUBSIDIARIES
ENERGYUSA, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF CASH FLOWS

(Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands) EUIM TPC NEML NE

OPERATING ACTIVITIES

Net income

Adjustments to reconcile net income to net cash from

continuing operations:

Depreciation, depletion and amortization

Net changes in price risk management activities

Asset impairment

Deferred income taxes and investment tax credits

Deferred revenue Amortization of unearned compensation

Gain on sale of assets

Income from change in accounting

Income from discontinued operations

Other, net

Changes in components of working capital, net of effect from acquisitions of businesses:

Accounts receivable, net

Inventories

Accounts payable

Taxes accrued

(Under) Overrecovered gas and fuel costs

Exchange gas receivable/payable

Other accruals

Other working capital

Net Cash from Continuing Operations

Net Cash from Discontinued Operations

Net Cash from Operating Activities

INVESTING ACTIVITIES

Capital expenditures

Acquisition of businesses

Proceeds from disposition of assets Other investing activities, net

Net Investing Activities

FINANCING ACTIVITIES

Issuance of long-term debt
Retirement of long-term debt
Change in short-term debt
Retirement of preferred shares
Proceeds from Corporate Premium
Income Equity Securities, net
Issuance of common stock

Acquisition of treasury stock
Dividends paid - common shares

Net Financing Activities

Increase (decrease) in cash and cash equivalents Cash and cash equivalents at beginning of year

CASH AND CASH EQUIVALENTS AT END OF PERIOD

CASH AND CASH EQUIVALENTS AT END OF PERIOD

* CONFIDENTIAL TREATMENT REQUESTED

218

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-41 (3 of 3)

NISOURCE INC. AND SUBSIDIARIES
ENERGYUSA, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF CASH FLOWS
(Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands) NIFC NITEX NGS EUC

OPERATING ACTIVITIES

Net income

Adjustments to reconcile net income to net cash from

continuing operations:

Depreciation, depletion and amortization

Net changes in price risk management activities

Asset impairment

Deferred income taxes and investment tax credits

Deferred revenue

Amortization of unearned compensation

Gain on sale of assets

Income from change in accounting

Income from discontinued operations

Other, net

Changes in components of working capital, net of effect from acquisitions of businesses:

Accounts receivable, net

Inventories
Accounts payable
Taxes accrued
(Under) Overrecovered gas and fuel costs
Exchange gas receivable/payable
Other accruals

Other working capital

Net Cash from Continuing Operations Net Cash from Discontinued Operations

Net Cash from Operating Activities

nee each from operating neervices

INVESTING ACTIVITIES

Capital expenditures
Acquisition of businesses

Proceeds from disposition of assets
Other investing activities pet

Other investing activities, net

Net Investing Activities

FINANCING ACTIVITIES

Issuance of long-term debt
Retirement of long-term debt
Change in short-term debt
Retirement of preferred shares
Proceeds from Corporate Premium
Income Equity Securities, net
Issuance of common stock

Acquisition of treasury stock

Dividends paid - common shares

NET FINANCING ACTIVITIES

Increase (decrease) in cash and cash equivalents

Cash and cash equivalents at beginning of year

CASH AND CASH EQUIVALENTS AT END OF PERIOD

*CONFIDENTIAL TREATMENT REQUESTED

219

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-4J (1 of 1)

NISOURCE INC. AND SUBSIDIARIES ENERGYUSA, INC. (MA) AND SUBSIDIARIES CONSOLIDATED STATEMENT OF CASH FLOWS

(Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)

EUIM ESPE EUIC Co

OPERATING ACTIVITIES

Net income

Adjustments to reconcile net income to net cash from continuing operations:

241

Depreciation, depletion and amortization Net changes in price risk management activities Asset impairment Deferred income taxes and investment tax credits Deferred revenue Amortization of unearned compensation Gain on sale of assets Income from change in accounting Income from discontinued operations Other, net

Changes in components of working capital, net of effect

from acquisitions of businesses:

Accounts receivable, net

Inventories

Accounts payable

Taxes accrued

(Under) Overrecovered gas and fuel costs

Exchange gas receivable/payable

Other accruals

Other working capital

Net Cash from Continuing Operations

Net Cash from Discontinued Operations

Net Cash from Operating Activities

INVESTING ACTIVITIES

Capital expenditures

Acquisition of businesses

Proceeds from disposition of assets

Other investing activities, net

Net Investing Activities

FINANCING ACTIVITIES

Issuance of long-term debt

Retirement of long-term debt

Change in short-term debt

Retirement of preferred shares

Proceeds from Corporate Premium

Income Equity Securities, net

Issuance of common stock

Acquisition of treasury stock

Dividends paid - common shares

NET FINANCING ACTIVITIES

Increase (decrease) in cash and cash equivalents

Cash and cash equivalents at beginning of year

CASH AND CASH EQUIVALENTS AT END OF PERIOD

220

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-4K (1 of 2)

^{*}CONFIDENTIAL TREATMENT REQUESTED

NISOURCE INC. AND SUBSIDIARIES
ENERGYUSA (CONNECTICUT) INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF CASH FLOWS
(Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)	F-4K Page 2	EUIC	BES	Com
OPERATING ACTIVITIES Net income Adjustments to reconcile net income to net cash from continuing operations: Depreciation, depletion and amortization Net changes in price risk management activities Asset impairment Deferred income taxes and investment tax credits Deferred revenue Amortization of unearned compensation Gain on sale of assets Income from change in accounting Income from discontinued operations Other, net	*	*	*	*
Changes in components of working capital, net of effect from acquisitions of businesses: Accounts receivable, net Inventories Accounts payable Taxes accrued (Under) Overrecovered gas and fuel costs Exchange gas receivable/payable Other accruals Other working capital				
Net Cash from Continuing Operations Net Cash from Discontinued Operations				
Net Cash from Operating Activities				
Investing Activities Capital expenditures Acquisition of businesses Proceeds from disposition of assets Other investing activities, net				
Net Investing Activities				
Financing Activities Issuance of long-term debt Retirement of long-term debt Change in short-term debt Retirement of preferred shares Proceeds from Corporate Premium Income				

Equity Securities, net Issuance of common stock

Acquisition of treasury stock Dividends paid - common shares

Net Financing Activities

Increase (decrease) in cash and cash equivalents

Cash and cash equivalents at beginning of year

Cash and cash equivalents at end of period

*CONFIDENTIAL TREATMENT REQUESTED

221

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-4K (2 of 2)

NISOURCE INC. AND SUBSIDIARIES
ENERGYUSA (CONNECTICUT) INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF CASH FLOWS
(Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)

EUE

OPERATING ACTIVITIES

Net income

Adjustments to reconcile net income to net cash from continuing operations:

Depreciation, depletion and amortization

Net changes in price risk management activities

Asset impairment

Deferred income taxes and investment tax credits

Deferred revenue

Amortization of unearned compensation

Gain on sale of assets

Income from change in accounting

Income from discontinued operations

Other, net

Changes in components of working capital, net of effect

from acquisitions of businesses:
 Accounts receivable, net

Inventories

Accounts payable

Taxes accrued

(Under) Overrecovered gas and fuel costs

Exchange gas receivable/payable

Other accruals

Other working capital

Net Cash from Continuing Operations

Net Cash from Discontinued Operations

Net Cash from Operating Activities

INVESTING ACTIVITIES

Capital expenditures

Acquisition of businesses

Proceeds from disposition of assets

Other investing activities, net

Net Investing Activities

FINANCING ACTIVITIES

Issuance of long-term debt

Retirement of long-term debt

Change in short-term debt

Retirement of preferred shares

Proceeds from Corporate Premium Income Equity Securities, net

Issuance of common stock

Acquisition of treasury stock

Dividends paid - common shares

Net Financing Activities

Increase (decrease) in cash and cash equivalents

Cash and cash equivalents at beginning of year

CASH AND CASH EQUIVALENTS AT END OF PERIOD ______

*CONFIDENTIAL TREATMENT REQUESTED

222

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-4L (1 of 1)

> NISOURCE INC. AND SUBSIDIARIES ENERGYUSA-TPC CORP. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF CASH FLOWS

(Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)

TPC EUA Co

OPERATING ACTIVITIES

Net income

Adjustments to reconcile net income to net cash from

continuing operations:

Depreciation, depletion and amortization

Net changes in price risk management activities

Asset impairment

Deferred income taxes and investment tax credits

Deferred revenue

Amortization of unearned compensation

Gain on sale of assets

Income from change in accounting

Income from discontinued operations

Other, net

Changes in components of working capital, net of effect from acquisitions of businesses: Accounts receivable, net Inventories Accounts payable Taxes accrued (Under) Overrecovered gas and fuel costs Exchange gas receivable/payable Other accruals Other working capital ______ Net Cash from Continuing Operations Net Cash from Discontinued Operations ______ Net Cash from Operating Activities INVESTING ACTIVITIES Capital expenditures Acquisition of businesses Proceeds from disposition of assets Other investing activities, net ______ Net Investing Activities ______

FINANCING ACTIVITIES

Issuance of long-term debt Retirement of long-term debt Change in short-term debt Retirement of preferred shares Proceeds from Corporate Premium Income Equity Securities, net Issuance of common stock Acquisition of treasury stock Dividends paid - common shares

Net Financing Activities

Increase (decrease) in cash and cash equivalents Cash and cash equivalents at beginning of year

CASH AND CASH EQUIVALENTS AT END OF PERIOD

*CONFIDENTIAL TREATMENT REQUESTED

223

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-4M (1 of 1)

NISOURCE INC. AND SUBSIDIARIES KOKOMO GAS AND FUEL COMPANY AND SUBSIDIARIES CONSOLIDATED STATEMENT OF CASH FLOWS (Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)

KOKO

KGF Combi

OPERATING ACTIVITIES Net income	949 *
Adjustments to reconcile net income to net cash from	949 ^
continuing operations:	2 241
Depreciation, depletion and amortization Net changes in price risk management activities	2,241
Asset impairment	
Deferred income taxes and investment tax credits	(36)
Deferred revenue	
Amortization of unearned compensation	
Gain on sale of assets	
Income from change in accounting	
Income from discontinued operations Other, net	2
Changes in components of working capital, net of effect from acquisitions of businesses:	
Accounts receivable, net	(3,165)
Inventories	(111)
Accounts payable	
Taxes accrued	
(Under) Overrecovered gas and fuel costs	2,298
Exchange gas receivable/payable Other accruals	 104
Other working capital	(51)
Net Cash from Continuing Operations	2,231
Net Cash from Discontinued Operations	
Net Cash from Operating Activities	2,231
INVESTING ACTIVITIES	
Capital expenditures	(1,265)
Acquisition of businesses	
Proceeds from disposition of assets	
Other investing activities, net	
Net Investing Activities	(1,265)
FINANCING ACTIVITIES	
Issuance of long-term debt	
Retirement of long-term debt	
Change in short-term debt	(487)
Retirement of preferred shares	
Proceeds from Corporate Premium Income Equity Securities, net	
Issuance of common stock	
Acquisition of treasury stock	
Dividends paid - common shares	
 Net Financing Activities	(487)
Increase (decrease) in cash and cash equivalents	 479
Cash and cash equivalents at beginning of year	1,029
CASH AND CASH EQUIVALENTS AT END OF PERIOD	1,508

*CONFIDENTIAL TREATMENT REQUESTED

Issuance of long-term debt

224

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-4N (1 of 2)

NISOURCE INC. AND SUBSIDIARIES
NI ENERGY SERVICES INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF CASH FLOWS
(Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)	F-4N Page 2 NESI	CROSS
OPERATING ACTIVITIES		
Net income	* *	101
Adjustments to reconcile net income to net cash from		
continuing operations:		
Depreciation, depletion and amortization		838
Net changes in price risk management activities		
Asset impairment		
Deferred income taxes and investment tax credits		23
Deferred revenue		
Amortization of unearned compensation		
Gain on sale of assets		
Income from change in accounting		
Income from discontinued operations		
Other, net 		(22)
Changes in components of working capital, net of effect from acquisitions of businesses: Accounts receivable, net Inventories Accounts payable Taxes accrued (Under) Overrecovered gas and fuel costs Exchange gas receivable/payable Other accruals Other working capital		4,622 343 (736) (65)
Net Cash from Continuing Operations Net Cash from Discontinued Operations		5 , 104
Net Cash from Operating Activities		5,104
INVESTING ACTIVITIES		
Capital expenditures		(213)
Acquisition of businesses		
Proceeds from disposition of assets		
Other investing activities, net		
Net Investing Activities		(213)

Retirement of long-term debt	(4,893)
Change in short-term debt	
Retirement of preferred shares	
Proceeds from Corporate Premium Income	
Equity Securities, net	
Issuance of common stock	
Acquisition of treasury stock	
Dividends paid - common shares	
Net Financing Activities	(4,893)
Increase (decrease) in cash and cash equivalents	(2)
Cash and cash equivalents at beginning of year	2
	3
CASH AND CASH EQUIVALENTS AT END OF PERIOD	1

*CONFIDENTIAL TREATMENT REQUESTED

225

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-4N (2 of 2)

NISOURCE INC. AND SUBSIDIARIES NI ENERGY SERVICES INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF CASH FLOWS (Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands) GREEN NPM OPERATING ACTIVITIES Net income Adjustments to reconcile net income to net cash from continuing operations: Depreciation, depletion and amortization Net changes in price risk management activities Asset impairment Deferred income taxes and investment tax credits Deferred revenue Amortization of unearned compensation Gain on sale of assets Income from change in accounting Income from discontinued operations Other, net

Changes in components of working capital, net of effect from acquisitions of businesses:

Accounts receivable, net

Inventories

Accounts payable

Taxes accrued

(Under) Overrecovered gas and fuel costs

Exchange gas receivable/payable

Other accruals

Other working capital

Net Cash from Continuing Operations

Net Cash from Discontinued Operations

Net Cash from Operating Activities

INVESTING ACTIVITIES

Capital expenditures

Acquisition of businesses

Proceeds from disposition of assets

Other investing activities, net

Net Investing Activities

FINANCING ACTIVITIES

Issuance of long-term debt

Retirement of long-term debt

Change in short-term debt

Retirement of preferred shares

Proceeds from Corporate Premium Income Equity Securities, net

Issuance of common stock

Acquisition of treasury stock

Dividends paid - common shares

Not Financing Activities

Net Financing Activities

Increase (decrease) in cash and cash equivalents Cash and cash equivalents at beginning of year

CASH AND CASH EQUIVALENTS AT END OF PERIOD

* CONFIDENTIAL TREATMENT REQUESTED

226

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-40 (1 of 3)

NISOURCE INC. AND SUBSIDIARIES
NISOURCE DEVELOPMENT COMPANY, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF CASH FLOWS
(Not covered by Report of Independent Public Accountants)

(Not covered by Report of Independent Public Accountants,

F-40 F-40

Year Ended December 31, (\$ in thousands) Page 2 Page 3 NDEV ASL

OPERATING ACTIVITIES

Net income

Adjustments to reconcile net income to net cash from

continuing operations:

Depreciation, depletion and amortization

Net changes in price risk management activities

Asset impairment

Deferred income taxes and investment tax credits

Deferred revenue

Amortization of unearned compensation

Gain on sale of assets

Income from change in accounting Income from discontinued operations

Other, net

Changes in components of working capital, net of effect

from acquisitions of businesses:

Accounts receivable, net

Inventories

Accounts payable

Taxes accrued

(Under) Overrecovered gas and fuel costs

Exchange gas receivable/payable

Other accruals

Other working capital ______

Net Cash from Continuing Operations

Net Cash from Discontinued Operations

Net Cash from Operating Activities

INVESTING ACTIVITIES

Capital expenditures

Acquisition of businesses

Proceeds from disposition of assets

Other investing activities, net

Net Investing Activities

FINANCING ACTIVITIES

Issuance of long-term debt

Retirement of long-term debt

Change in short-term debt

Retirement of preferred shares

Proceeds from Corporate Premium Income Equity

Securities, net

Issuance of common stock

Acquisition of treasury stock

Dividends paid - common shares

Net Financing Activities

Increase (decrease) in cash and cash equivalents

Cash and cash equivalents at beginning of year

CASH AND CASH EQUIVALENTS AT END OF PERIOD

* CONFIDENTIAL TREATMENT REQUESTED

227

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-40 (2 of 3)

NISOURCE INC. AND SUBSIDIARIES NISOURCE DEVELOPMENT COMPANY, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF CASH FLOWS (Not covered by Report of Independent Public Accountants)

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Year Ended December 31, ($ in thousands)
                                                             CARD CIS JOF
OPERATING ACTIVITIES
   Net income
   Adjustments to reconcile net income to net cash from
     continuing operations:
     Depreciation, depletion and amortization
     Net changes in price risk management activities
     Asset impairment
     Deferred income taxes and investment tax credits
     Deferred revenue
     Amortization of unearned compensation
     Gain on sale of assets
     Income from change in accounting
     Income from discontinued operations
    Other, net
   Changes in components of working capital, net of effect
   from acquisitions of businesses:
    Accounts receivable, net
    Inventories
    Accounts payable
     Taxes accrued
     (Under) Overrecovered gas and fuel costs
     Exchange gas receivable/payable
    Other accruals
    Other working capital
______
Net Cash from Continuing Operations
Net Cash from Discontinued Operations
______
Net Cash from Operating Activities
INVESTING ACTIVITIES
    Capital expenditures
     Acquisition of businesses
     Proceeds from disposition of assets
    Other investing activities, net
_____
Net Investing Activities
FINANCING ACTIVITIES
    Issuance of long-term debt
     Retirement of long-term debt
     Change in short-term debt
    Retirement of preferred shares
    Proceeds from Corporate Premium Income Equity Securities, net
    Issuance of common stock
    Acquisition of treasury stock
     Dividends paid - common shares
Net Financing Activities
Increase (decrease) in cash and cash equivalents
```

Cash and cash equivalents at beginning of year

CASH AND CASH EQUIVALENTS AT END OF PERIOD

* CONFIDENTIAL TREATMENT REQUESTED

2.2.8

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-40 (3 of 3)

NISOURCE INC. AND SUBSIDIARIES NISOURCE DEVELOPMENT COMPANY, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF CASH FLOWS (Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)

NDC PRO PRI

OPERATING ACTIVITIES

Net income

Adjustments to reconcile net income to net cash from

continuing operations:

Depreciation, depletion and amortization

Net changes in price risk management activities

Asset impairment

Deferred income taxes and investment tax credits

Deferred revenue

Amortization of unearned compensation

 ${\tt Gain\ on\ sale\ of\ assets}$

Income from change in accounting

Income from discontinued operations

Other, net

Changes in components of working capital, net of effect

from acquisitions of businesses:

Accounts receivable, net

Inventories

Accounts payable

Taxes accrued

(Under) Overrecovered gas and fuel costs

Exchange gas receivable/payable

Other accruals

Other working capital

Net Cash from Continuing Operations

Net Cash from Discontinued Operations

Net Cash from Operating Activities

INVESTING ACTIVITIES

Capital expenditures

Acquisition of businesses

Proceeds from disposition of assets

Other investing activities, net

Net Investing Activities

FINANCING ACTIVITIES

Issuance of long-term debt Retirement of long-term debt

Change in short-term debt

Retirement of preferred shares

Proceeds from Corporate Premium Income Equity Securities, net

Issuance of common stock

Acquisition of treasury stock

Dividends paid - common shares

Net Financing Activities

Increase (decrease) in cash and cash equivalents

Cash and cash equivalents at beginning of year

CASH AND CASH EQUIVALENTS AT END OF PERIOD

* CONFIDENTIAL TREATMENT REQUESTED

229

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-4P (1 of 1)

NISOURCE INC. AND SUBSIDIARIES

LAKE ERIE LAND COMPANY AND SUBSIDIARIES

CONSOLIDATED STATEMENT OF CASH FLOWS

(Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)

LEL SCC Combin

Net income *

Adjustments to reconcile net income to net cash from continuing operations:

Depreciation, depletion and amortization

Net changes in price risk management activities

Asset impairment

Deferred income taxes and investment tax credits

Deferred revenue

Amortization of unearned compensation

Gain on sale of assets

Income from change in accounting

Income from discontinued operations

Other, net

OPERATING ACTIVITIES

Changes in components of working capital, net of effect

from acquisitions of businesses:

Accounts receivable, net

Inventories

Accounts payable

Taxes accrued

(Under) Overrecovered gas and fuel costs Exchange gas receivable/payable Other accruals Other working capital

Net Cash from Continuing Operations

Net Cash from Discontinued Operations ______

Net Cash from Operating Activities

INVESTING ACTIVITIES

Capital expenditures

Acquisition of businesses

Proceeds from disposition of assets

Other investing activities, net

Net Investing Activities

FINANCING ACTIVITIES

Issuance of long-term debt

Retirement of long-term debt

Change in short-term debt

Retirement of preferred shares

Proceeds from Corporate Premium Income Equity Securities, net

Issuance of common stock

Acquisition of treasury stock

Dividends paid - common shares

Net Financing Activities

Increase (decrease) in cash and cash equivalents

Cash and cash equivalents at beginning of year

CASH AND CASH EQUIVALENTS AT END OF PERIOD

* CONFIDENTIAL TREATMENT REQUESTED

230

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-4Q (1 of 1)

NISOURCE INC. AND SUBSIDIARIES NISOURCE PIPELINE GROUP, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF CASH FLOWS (Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)

NPG GSGT PNGTS Combi

OPERATING ACTIVITIES

Net income

Adjustments to reconcile net income to net cash from

continuing operations:

Depreciation, depletion and amortization

Net changes in price risk management activities

Asset impairment

Deferred income taxes and investment tax credits
Deferred revenue
Amortization of unearned compensation
Gain on sale of assets
Income from change in accounting
Income from discontinued operations
Other, net

Changes in components of working capital, net of effect from acquisitions of businesses:

Accounts receivable, net

Accounts payable
Taxes accrued
(Under) Overrecovered gas and fuel costs
Exchange gas receivable/payable
Other accruals

Other working capital

Inventories

Net Cash from Continuing Operations
Net Cash from Discontinued Operations

Net Cash from Operating Activities

INVESTING ACTIVITIES

Capital expenditures
Acquisition of businesses
Proceeds from disposition of assets
Other investing activities, net

Net Investing Activities

FINANCING ACTIVITIES

Issuance of long-term debt
Retirement of long-term debt
Change in short-term debt
Retirement of preferred shares
Proceeds from Corporate Premium Income Equity Securities, net
Issuance of common stock
Acquisition of treasury stock
Dividends paid - common shares

Net Financing Activities

Increase (decrease) in cash and cash equivalents Cash and cash equivalents at beginning of year

CASH AND CASH EQUIVALENTS AT END OF PERIOD

CASH AND CASH EQUIVABENTS AT END OF FERTOD

*CONFIDENTIAL TREATMENT REQUESTED

231

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-4R (1 of 1)

NISOURCE INC. AND SUBSIDIARIES

GRANITE STATE GAS TRANSMISSION, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF CASH FLOWS
(Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)	GSGT	BSEE	NGD	
OPERATING ACTIVITIES				
Net income	(5,840)	*	*	
Adjustments to reconcile net income to net cash from				
continuing operations:				
Depreciation, depletion and amortization	729			
Net changes in price risk management activities	_			
Asset impairment Deferred income taxes and investment tax credits	2 207			
Deferred revenue	2 , 207			
Amortization of unearned compensation	_			
Gain on sale of assets	_			
Income from change in accounting	_			
Income from discontinued operations	_			
Other, net	(17)			
Changes in components of working capital, net of effect from acquisitions of businesses:				
Accounts receivable, net	3,157			
Inventories	J, 137			
Accounts payable	(4,409)			
Taxes accrued	(4,419)			
(Under) Overrecovered gas and fuel costs				
Exchange gas receivable/payable	_			
Other accruals	109			
Other working capital	857			
Net Cash from Continuing Operations	 (7 , 626)			
Net Cash from Discontinued Operations	_			
Net Cash from Operating Activities	(7,626)			
INVESTING ACTIVITIES				
Capital expenditures	15,118			
Acquisition of businesses	_			
Proceeds from disposition of assets	_			
Other investing activities, net	_			
Net Investing Activities	15,118			
FINANCING ACTIVITIES				
Issuance of long-term debt	_			
Retirement of long-term debt	_			
Change in short-term debt	(7,981)			
Retirement of preferred shares	_			
Proceeds from Corporate Premium Income Equity Securities, net	_			
Issuance of common stock	_			
Acquisition of treasury stock	_			
Dividends paid - common shares	_, 			
Net Financing Activities	(7,981)			

Increase (decrease) in cash and cash equivalents Cash and cash equivalents at beginning of year	(489) 198	
CASH AND CASH EQUIVALENTS AT END OF PERIOD	(291)	

* CONFIDENTIAL TREATMENT REQUESTED

232

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued) F-4S (1 of 1)

NISOURCE INC. AND SUBSIDIARIES NORTHERN INDIANA FUEL AND LIGHT COMPANY, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF CASH FLOWS (Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)	NIFL	NITC	Comb
OPERATING ACTIVITIES	0.006	.1.	
Net income	2,326	*	
Adjustments to reconcile net income to net cash from continuing operations:			
Depreciation, depletion and amortization	1,883		
Net changes in price risk management activities	_		
Asset impairment	_		
Deferred income taxes and investment tax credits	93		
Deferred revenue	_		
Amortization of unearned compensation	-		
Gain on sale of assets	_		
Income from change in accounting	_		
Income from discontinued operations	_		
Other, net	-		
<pre>from acquisitions of businesses: Accounts receivable, net Inventories Accounts payable Taxes accrued (Under) Overrecovered gas and fuel costs</pre>	(3,831) 2,427 4,682 - 1,127		
Exchange gas receivable/payable	_		
Other accruals	26		
Other working capital	(390)		
Vet Cash from Continuing Operations	8,343		
Wet Cash from Discontinued Operations	_		
Net Cash from Operating Activities	8,343		
INVESTING ACTIVITIES			
Capital expenditures	(10,655)		
Acquisition of businesses	_		

Proceeds from disposition of assets Other investing activities, net	2	
Net Investing Activities	(10,653)	
FINANCING ACTIVITIES		
Issuance of long-term debt	2,000	
Retirement of long-term debt	-	
Change in short-term debt	_	
Retirement of preferred shares	_	
Proceeds from Corporate Premium Income Equity Securities, net	_	
Issuance of common stock	-	
Acquisition of treasury stock	-	
Dividends paid - common shares	_	
Net Financing Activities	2,000	
Increase (decrease) in cash and cash equivalents	(310)	
Cash and cash equivalents at beginning of year	900	
CASH AND CASH EQUIVALENTS AT END OF PERIOD	590	

^{*} CONFIDENTIAL TREATMENT REQUESTED

233

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-4T (1 of 1)

NISOURCE INC. AND SUBSIDIARIES

NORTHERN INDIANA PUBLIC SERVICE COMPANY AND SUBSIDIARIES

CONSOLIDATED STATEMENT OF CASH FLOWS

(Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands)	NIP	NEXCO	Combi
OPERATING ACTIVITIES			
Net income	207,564	*	
Adjustments to reconcile net income to net cash from	20.,001		
continuing operations:			
Depreciation, depletion and amortization	248,497		
Net changes in price risk management activities	(6,114)		
Asset impairment	-		
Deferred income taxes and investment tax credits	(82,069)		
Deferred revenue	_		
Amortization of unearned compensation	_		
Gain on sale of assets	_		
Income from change in accounting	_		
Income from discontinued operations	-		
Other, net	(5,315)		

Changes in components of working capital, net of effect from acquisitions of businesses:

Accounts receivable, net

143,230

Inventories Accounts payable Taxes accrued (Under) Overrecovered gas and fuel costs Exchange gas receivable/payable Other accruals Other working capital	(6,195) (213,788) 138,335 121,501 - (24,674) 10,245
Net Cash from Continuing Operations Net Cash from Discontinued Operations	531,217
Net Cash from Operating Activities	531,217
INVESTING ACTIVITIES Capital expenditures Acquisition of businesses Proceeds from disposition of assets Other investing activities, net	(188,531) - - (19,165)
Net Investing Activities	(207,696)
FINANCING ACTIVITIES Issuance of long-term debt Retirement of long-term debt Change in short-term debt Retirement of preferred shares Proceeds from Corporate Premium Income Equity Securi Issuance of common stock Acquisition of treasury stock Dividends paid - common shares	- (59,000) (32,185) (1,100)
Net Financing Activities	(325, 485)
Increase (decrease) in cash and cash equivalents Cash and cash equivalents at beginning of year	(1,964) 17,889
CASH AND CASH EQUIVALENTS AT END OF PERIOD	15,925

*CONFIDENTIAL TREATMENT REQUESTED

234

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-4U (1 of 2)

NISOURCE INC. AND SUBSIDIARIES
PRIMARY ENERGY, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF CASH FLOWS
(Not covered by Report of Independent Public Accountants)

	F-2U			
Year Ended December 31, (\$ in thousands)	Page 2	PEI	CEI	Со

OPERATING ACTIVITIES

Net income Adjustments to reconcile net income to net cash from

continuing operations:

Depreciation, depletion and amortization Net changes in price risk management activities Asset impairment Deferred income taxes and investment tax credits Deferred revenue Amortization of unearned compensation Gain on sale of assets Income from change in accounting Income from discontinued operations Other, net

Changes in components of working capital, net of effect from acquisitions of businesses: Accounts receivable, net Inventories Accounts payable Taxes accrued

(Under) Overrecovered gas and fuel costs Exchange gas receivable/payable

Other accruals

Other working capital

Net Cash from Continuing Operations Net Cash from Discontinued Operations

Net Cash from Operating Activities

INVESTING ACTIVITIES

Capital expenditures Acquisition of businesses Proceeds from disposition of assets

Other investing activities, net ______

Net Investing Activities

FINANCING ACTIVITIES

Issuance of long-term debt Retirement of long-term debt Change in short-term debt Retirement of preferred shares

Proceeds from Corporate Premium Income Equity Securities, net

Issuance of common stock Acquisition of treasury stock

Dividends paid - common shares

Net Financing Activities

Increase (decrease) in cash and cash equivalents Cash and cash equivalents at beginning of year

CASH AND CASH EQUIVALENTS AT END OF PERIOD

235

^{*} CONFIDENTIAL TREATMENT REQUESTED

NISOURCE INC. AND SUBSIDIARIES
PRIMARY ENERGY, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENT OF CASH FLOWS
(Not covered by Report of Independent Public Accountants)

```
Year Ended December 31, ($ in thousands)
                                                     HCC IEL LEC NLEC
                                 _____
OPERATING ACTIVITIES
   Net income
   Adjustments to reconcile net income to net cash from
    continuing operations:
    Depreciation, depletion and amortization
    Net changes in price risk management activities
    Asset impairment
    Deferred income taxes and investment tax credits
    Deferred revenue
    Amortization of unearned compensation
    Gain on sale of assets
    Income from change in accounting
    Income from discontinued operations
    Other, net
______
______
   Changes in components of working capital, net of effect
   from acquisitions of businesses:
    Accounts receivable, net
    Inventories
    Accounts payable
    Taxes accrued
    (Under) Overrecovered gas and fuel costs
    Exchange gas receivable/payable
    Other accruals
    Other working capital
Net Cash from Continuing Operations
Net Cash from Discontinued Operations
Net Cash from Operating Activities
INVESTING ACTIVITIES
    Capital expenditures
    Acquisition of businesses
    Proceeds from disposition of assets
    Other investing activities, net
_____
Net Investing Activities
                 ______
FINANCING ACTIVITIES
    Issuance of long-term debt
    Retirement of long-term debt
    Change in short-term debt
    Retirement of preferred shares
    Proceeds from Corporate Premium Income Equity Securities, net
    Issuance of common stock
```

Acquisition of treasury stock
Dividends paid - common shares

Net Financing Activities

Increase (decrease) in cash and cash equivalents Cash and cash equivalents at beginning of year

CASH AND CASH EQUIVALENTS AT END OF PERIOD

* CONFIDENTIAL TREATMENT REQUESTED

2.36

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

F-4V (1 of 1)

NISOURCE INC. AND SUBSIDIARIES SM&P UTILITY RESOURCES, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF CASH FLOWS (Not covered by Report of Independent Public Accountants)

Year Ended December 31, (\$ in thousands) ______

SMP

CI

Combine

OPERATING ACTIVITIES

Net income

Adjustments to reconcile net income to net cash from

continuing operations:

Depreciation, depletion and amortization

Net changes in price risk management activities

Asset impairment

Deferred income taxes and investment tax credits

Deferred revenue

Amortization of unearned compensation

Gain on sale of assets

Income from change in accounting

Income from discontinued operations

Other, net

Changes in components of working capital, net of effect

from acquisitions of businesses:

Accounts receivable, net

Inventories

Accounts payable

Taxes accrued

(Under) Overrecovered gas and fuel costs

Exchange gas receivable/payable

Other accruals

Other working capital

Net Cash from Continuing Operations

Net Cash from Discontinued Operations

Net Cash from Operating Activities ______

INVESTING ACTIVITIES

Capital expenditures Acquisition of businesses Proceeds from disposition of assets Other investing activities, net

Net Investing Activities

FINANCING ACTIVITIES

Issuance of long-term debt Retirement of long-term debt Change in short-term debt Retirement of preferred shares Proceeds from Corporate Premium Income Equity Securities, net Issuance of common stock Acquisition of treasury stock

Dividends paid - common shares ______

Net Financing Activities

Increase (decrease) in cash and cash equivalents Cash and cash equivalents at beginning of year

CASH AND CASH EQUIVALENTS AT END OF PERIOD

* CONFIDENTIAL TREATMENT REQUESTED

237

SIGNATURES

Each undersigned system company has duly caused this annual report to be signed on its behalf by the undersigned thereunto duly authorized pursuant to the requirements of the Public Utility Holding Company Act of 1935. The signature of each undersigned company shall be deemed to relate only to matters having reference to such company or its subsidiaries.

> NISOURCE INC. (Registrant)

Dated: May 1, 2002 By: /s/ Jeffrey W. Grossman

> Jeffrey W. Grossman Vice President and Controller (Principal Accounting Officer)

COLUMBIA ENERGY GROUP ______ (Registrant)

By: /s/ Jeffrey W. Grossman ______

> Jeffrey W. Grossman Vice President

Dated: May 1, 2002

238

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

Exhibits filed as part of this report:

- A. Annual Reports Under the Securities Exchange Act of 1934.
- B. Corporate Organization Documents and Bylaws.
- C. Indentures and Contracts.
- D. Tax Allocation Agreement for 2001.
- E. Other Documents Prescribed by Rule or Order.
- F. Report of Independent Public Accountants.
- G. System Organization Chart.
- H. Financial Statements of EWG or Foreign Utility Company.

239

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

EXHIBIT A. ANNUAL REPORTS UNDER THE SECURITIES EXCHANGE ACT OF 1934.

The financial statements included in Form 10-K for the following companies are incorporated herein by reference:

System Company	Filing Date	File Number
NiSource Inc.	February 22, 2002	001-16189
Columbia Energy Group	March 26, 2002	001-01098
Northern Indiana Public Service Company	March 25, 2002	001-04125

240

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

EXHIBIT B. INDEX TO CORPORATE ORGANIZATION AND BY-LAWS EXHIBITS FILED PURSUANT TO THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935.

	EXHIBIT B NOTES	
NAME OF COMPANY	Articles of Incorporation	By-La Regula

NiSource Inc.	A-1, A-2, A-3, A-4 (1)	В
Bay State Gas Company	(3)	В
Bay State GPE, Inc.	A-5 (5)	В
Northern Utilities, Inc.	A-6 (7)	В
Columbia Energy Group	(9)	
Columbia Atlantic Trading Corporation	(11)	
Columbia Energy Group Capital Corporation	(13)	
TriStar Gas Technologies, Inc.	(15)	В-
Columbia Energy Resources Inc.	(17)	
Alamco-Delaware, Inc.	(19)	
Columbia Natural Resources, Inc.	(21)	
Columbia Natural Resources Canada Ltd.	(23)	
Hawg Hauling & Disposal, Inc.	(25)	
Columbia Energy Services Corporation	(27)	
Columbia Energy Marketing Corporation	(29)	B-
Columbia Energy Power Marketing Corporation	(31)	B-
Columbia Energy Retail Corporation	(33)	B-
Columbia Finance Corporation	(35)	
Columbia Accounts Receivable Corp.	(37)	
Columbia Gas of Kentucky, Inc.	(39)	
Columbia Gas of Maryland, Inc.	(41)	
Columbia Gas of Ohio, Inc.	(43)	
Columbia Gas of Pennsylvania, Inc.	(45)	
Columbia Gas of Virginia, Inc.	(47)	
Columbia Gas Transmission Corporation	(49)	
Columbia Gulf Transmission Company	(51)	
Columbia Insurance Corporation Ltd.	(53)	
Columbia LNG Corporation	(55)	
CLNG Corporation	(57)	
Columbia Network Services Corporation	(59)	B-9, B-1
CNS Microwave, Inc.	(61)	B-11, B-1
Columbia Petroleum Corporation	(63)	•
Columbia Pipeline Corporation	(65)	B-13, B-1
Columbia Deep Water Services Company	(67)	B-15, B-1

241

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

EXHIBIT B. INDEX TO CORPORATE ORGANIZATION AND BY-LAWS EXHIBITS FILED PURSUANT TO THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935. (CONTINUED)

	EXHIBIT B NOTE	
NAME OF COMPANY	Articles of Incorporation	 R
Columbia Remainder Corporation	(69)	
Columbia Electric Binghamton General Corporation	(71)	
Columbia Electric Binghamton Limited Corporation	(73)	
Columbia Electric Haverstraw Corporation	(75)	
Haverstraw Bay, L.L.C.	(77)	
Haverstraw Bay, L.L.C.	(79)	
Columbia Service Partners, Inc.	(81)	
Columbia Assurance Agency, Inc.	(83)	

Columbia Transmission Communications Corporation	(85)	
EnergyUSA, Inc. (IN)	A-7 (87)	
EnergyUSA, Inc. (MA)	A-8, A-9, A-10 (89)	
EnergySPE, Inc.	A-11 (91)	
EnergyUSA Inc. (CT)	A-12, A-13, A-14 (93)	B-24,
Brayer Energy Solutions, Inc.	A-15 (95)	
EnergyUSA Engineering, Inc.	A-16, A-17 (97)	
EnergyUSA Mechanical, Inc.	(99)	
EnergyUSA Commercial Energy Services, Inc.	(101)	B-29,
EnergyUSA Retail, Inc.	(103)	
EnergyUSA Consumer Products Group, Inc.	(105)	
EnergyUSA-TPC Corp.	(107)	
EnergyUSA Appalachian Corp.	(109)	
MS-1 Distribution and Storage Corporation	(111)	
NESI Energy Marketing L.L.C.	(113)	
NI Energy Services Transportation, Inc.	(115)	B-36,
NI Fuel Company, Inc.	(117)	
NI-TEX, Inc.	(119)	
NI-TEX Gas Services Inc.	(121)	
Kokomo Gas and Fuel Company	(123)	
KGF Trading Company	(125)	
NI Energy Services Inc.	(127)	B-43,
Crossroads Pipeline Company	(129)	
Green Fuels, Inc.	(131)	
NESI Power Marketing, Inc.	(133)	
NiSource Energy Services Canada Ltd.	(135)	
NESI Energy Marketing Canada, Ltd.	(137)	

242

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

EXHIBIT B. INDEX TO CORPORATE ORGANIZATION AND BY-LAWS EXHIBITS FILED PURSUANT TO THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935. (CONTINUED)

	EXHIBIT B NOTES	
ME OF COMPANY	Articles of Incorporation	 F
NiSource Capital Markets, Inc.	(139)	
NiSource Capital Trust I	(141)	
NiSource Corporate Services Company	(143)	
NiSource Development Company, Inc.	(145)	B-49,
Analytic Sytems Laboratories, Inc.	(147)	
Cardinal Property Management, Inc.	(149)	B-51,
Customer Information Services, Inc.	(151)	
JOF Transportation Company	(153)	B-53,
KOGAF Enterprises, Inc.	(155)	
Lake Erie Land Company	(157)	
SCC Services, Inc.	(159)	B-56,
NDC Douglas Properties, Inc.	(161)	•
Progeni, Inc.	(163)	
Protonics Research, Inc.	(165)	
South Works Power Company	(167)	
	(10.7)	

NiSource Energy Technologies, Inc.	(169)
NiSource Finance Corp.	(171)
NiSource Pipeline Group, Inc.	(173)
Granite State Gas Transmission, Inc.	(175)
Bay State Energy Enterprises, Inc.	(177)
Natural Gas Development Inc.	(179)
PNTGS Holding Corp.	(181)
Northern Indiana Fuel and Light Company, Inc.	(183)
Northern Indiana Trading Company, Inc.	(185)
Northern Indiana Public Service Company	(187)
NIPSCO Exploration Company, Inc.	(189)
Primary Energy, Inc.	(191)
Cokenergy, Inc.	(193)
Harbor Coal Company	(195)
Ironside Energy L.L.C.	(197)
Lakeside Energy Corporation	(199) B-75,
North Lake Energy Corporation	(201)
Portside Energy Corporation	(203) B-78,
Whiting Clean Energy, Inc.	(205) B-80,
SM&P Utility Resources, Inc.	(207)
Colcom, Inc.	(209)

243

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

EXHIBIT B. INDEX TO CORPORATE ORGANIZATION AND BY-LAWS EXHIBITS FILED PURSUANT TO THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935. (CONTINUED)

- NiSource Inc. Certificate of Incorporation of New NiSource Inc. (n/k/a NiSource Inc.) dated March 29, 2000 filed herewith as Exhibit A-1 to Form U5S (2001), Amended and Restated Certificate of Incorporation of New NiSource Inc. (n/k/a NiSource Inc.) dated October 30, 2000 filed herewith as Exhibit A-2 to Form U5S (2001), Certificate of Amendment of Certificate of Incorporation re name change to NiSource Inc. November 1, 2000 filed herewith as Exhibit A-3 to Form U5S (2001), and Certificate of Ownership and Merger of Old NiSource Inc. into NiSource Inc. dated November 1, 2000 filed herewith as Exhibit A-4 to Form U5S (2001).
- 2 NiSource Inc. Amended and restated By-Laws dated October 23, 2001, filed as Exhibit B-1 to Form U5S (2001).
- 3 Bay Sate Gas Company Articles of Organization are currently not available and will be filed by Amendment.
- Bay State Gas Company Amended and Restated By-Laws dated March 3, 1999, filed as Exhibit B-2 to Form U5S (2001).
- 5 Bay State GPE, Inc. Articles of Organization dated November 2, 1998, filed as Exhibit A-5 to Form U5S (2001)
- Bay State GPE, Inc. Amended and Restated By-Laws dated July 29, 1999, filed as Exhibit B-3 to Form U5S (2001).
- Northern Utilities, Inc. Record of Organization of Bay State of New Hampshire, Inc. (n/k/a Northern Utilities, Inc.) dated January 9, 1979, filed as Exhibit A-6 to Form U5S (2001).

- 8 Northern Utilities, Inc. Amended and Restated By-Laws dated February 7, 2001, filed as Exhibit B-4 to Form U5S (2001).
- Restated Certificate of Incorporation as adopted by action of the Board of Directors on October 19, 1988, filed as Exhibit 1-A to Form U5S (1988); corrected copy as of July 15, 1991, filed as Exhibit 1-A to Form U5S (1991); restated copy as of November 28, 1995, filed pursuant to Item 14 of Form 10-K (1995); Certificate of Amendment of Certificate of Incorporation of Columbia Energy Group, dated January 16, 1998, filed as Exhibit 1-A to Form U5S (1997); Corrected Certificate of Amendment of Restated Certificate of Incorporation of Columbia Energy Group dated June 1, 1999, filed as Exhibit 1-A and Certificate of Amendment of Restated Certificate of Incorporation of Columbia Energy Group dated June 2, 1999, filed as Exhibit 2-A to Form U5S (1999). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- By-Laws as of May 28, 1986, filed as Exhibit 1-B to Form U5S (1986); amendments dated May 13, 1987 and November 18, 1987, filed as Exhibit B, pages 13-15, to Form U5S (1987); amendment dated January 16, 1998, filed as Exhibit 1-B to Form U5S (1998); amendments dated February 22, 2000, filed as Exhibit 1-B to Form U5S (2000); amended and restated By-Laws dated November 1, 2000, filed as Exhibit 2-B to Form U5S (2000). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- 11 CAT Restated Certificate of Incorporation as filed on February 27, 1989, filed as Exhibit 2-A to Form U5S (1988); amendment dated August 18, 1997, filed as Exhibit 2-A to Form U5S (1997). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- 12 CAT By-Laws as amended effective February 27, 1989, filed as Exhibit 1-B to Form U5S (1988). The items identified above are contained in the appropriate filing of Columbia Energy Group.

244

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

EXHIBIT B. INDEX TO CORPORATE ORGANIZATION AND BY-LAWS EXHIBITS FILED PURSUANT TO THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935. (CONTINUED)

- 13 Certificate of Incorporation of TriStar Capital Corporation dated August 2, 1990, filed as Exhibit 2-A to Form U5S (1990); amendment dated June 30, 1997, filed as Exhibit 17-A to Form U5S (1997); amendment changing name to Columbia Energy Group Capital Corporation dated June 2, 1998, filed as Exhibit 9-A to Form U5S (1998). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- By-Laws of TriStar Capital Corporation dated August 2, 1990, filed as Exhibit 4-B to Form U5S (1990). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- 15 Certificate of Incorporation of TriStar Gas Technologies, Inc. dated August 2, 1990, filed as Exhibit 3-A to Form U5S (1990). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- By-Laws of TriStar Gas Technologies, Inc. dated August 2, 1990, filed as Exhibit 5-B to Form U5S (1990). The items identified above are contained in

the appropriate filing of Columbia Energy Group. Amendment to the By-Laws dated April 11, 2001, filed as Exhibit B-5 to Form U5S (2001).

- 17 Certificate of Amendment of Certificate of Incorporation of Columbia Natural Resources, Inc. (changing name to Columbia Energy Resources, Inc.) dated September 28, 1998, filed as Exhibit 6-A to Form U5S (1998). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- By-Laws of Columbia Energy Resources, Inc. dated September 30, 1998, filed as Exhibit 6-B to Form U5S (1998). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- 19 Certificate of Incorporation of Alamco-Delaware, dated July 21, 1994, filed as Exhibit 11-A to Form U5S (1997). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- 20 By-Laws of Alamco-Delaware filed as Exhibit 9-B to Form U5S (1997). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- 21 Certificate of Incorporation of Columbia Natural Resources, Inc. adopted on November 21, 1984, filed as Exhibit 4-A to Form U5S (1984). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- 22 By-Laws as of November 26, 1984, filed as Exhibit 2-B to Form U5S (1984). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- Article of Incorporation of 758117 Alberta Ltd. dated October 6, 1997, filed as Exhibit 7-A and amendment changing name to Columbia Natural Resources Canada, Ltd., dated December 12, 1997, filed as Exhibit 8-A to Form U5S (1998). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- By-laws of 758117 Alberta Ltd., dated December 12, 1997, filed as Exhibit 7-B to Form U5S (1998). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- 25 Certificate of Incorporation of Hawg Hauling & Disposal, Inc. dated March 17, 1993, filed as Exhibit 12-A to Form U5S (1997). The items identified above are contained in the appropriate filing of Columbia Energy Group.

245

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

EXHIBIT B. INDEX TO CORPORATE ORGANIZATION AND BY-LAWS EXHIBITS FILED PURSUANT TO THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935. (CONTINUED)

- By-Laws of Hawg Hauling & Disposal, Inc. dated March 17, 1993, filed as Exhibit 10-B to Form U5S (1997). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- 27 Certificate of Incorporation of Columbia Energy Services Corporation (formerly The Inland Gas Company, Inc.) dated June 25, 1993, filed under cover of Form SE as Exhibit 1-B to Form U5S (1993). The items identified

above are contained in the appropriate filing of Columbia Energy Group.

- 28 By-Laws of Columbia Energy Services Corporation dated May 28, 1993, filed as Exhibit 2-B to Form U5S (1993). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- 29 Certificate of Incorporation of Columbia Energy Marketing Corporation dated August 3, 1995, filed as Exhibit 1-A to Form U5S (1995). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- 30 By-Laws of Columbia Energy Marketing Corporation dated August 3, 1995, filed as Exhibit 1-B to Form U5S (1995). The items identified above are contained in the appropriate filing of Columbia Energy Group. Amendment to the By-Laws dated June 4, 2001, filed as Exhibit B-6 to Form U5S (2001).
- Certificate of Incorporation of Columbia Power Marketing Corporation dated June 19, 1997 filed as Exhibit 3-A and amendment changing name to Columbia Energy Power Marketing Corporation dated March 2, 1998, filed as Exhibit 4-A to Form U5S (1997); amendment dated January 16, 1998, filed as Exhibit 3-A to Form U5S (1999). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- By laws of Columbia Power Marketing Corporation as adopted June 23, 1997 filed as Exhibit 1-B to Form U5S (1997). The items identified above are contained in the appropriate filing of Columbia Energy Group. The items identified above are contained in the appropriate filing of Columbia Energy Group. Amendment to the By-laws dated June 4, 2001, filed as Exhibit B-7 to Form U5S (2001).
- October 28, 1998, filed as Exhibit 4-A to Form U5S (1999). The items identified above are contained in the appropriate filing of Columbia Energy Group. Amendment to the By-Laws dated June 4, 2001, filed as Exhibit B-8 to Form U5S (2001).
- By-Laws of Columbia Energy Retail Corporation dated December 1, 1998, filed as Exhibit 1-B to Form U5S (1999). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- 35 Certificate of Incorporation of Columbia Finance Corporation dated November 5, 1998, filed as Exhibit 7-A to Form U5S (1999). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- 36 By-Laws of Columbia Finance Corporation dated November 5, 1998, filed as Exhibit 2-B to Form U5S (1999). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- 37 Certificate of Incorporation of Columbia Accounts Receivable Corporation dated November 5, 1998, filed as Exhibit 8-A to Form U5S (1999). The items identified above are contained in the appropriate filing of Columbia Energy Group.

246

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

EXHIBIT B. INDEX TO CORPORATE ORGANIZATION AND BY-LAWS EXHIBITS FILED PURSUANT TO THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935. (CONTINUED)

- 38 By-Laws of Columbia Accounts Receivable Corporation dated November 5, 1998, filed as Exhibit 3-B to Form U5S (1999). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- Articles of Incorporation, as amended to January 1, 1958, filed as Exhibit 2-A to Form U5S (1957); amendment dated December 21, 1981, filed as Exhibit 3-A to Form U5S (1981); amendment dated November 15, 1988, filed as Exhibit 2-A to Form U5S (1988); amendment dated March 13, 1995, filed as Exhibit 2-A to Form U5S (1995); amendment dated February 15, 1995, filed as Exhibit 3-A to Form U5S (1995); amendment dated January 12, 1996, filed as Exhibit 4-A to Form U5S (1995). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- By-Laws, as amended to September 1, 1968, filed as Exhibit 4-B to Form U5S (1968); amendment dated June 16, 1970, filed as Exhibit 4-B to Form U5S (1970); amendment dated September 24, 1975, filed as Exhibit 1-B to Form U5S (1975); amendment dated May 4, 1977, filed as Exhibit 3-B to Form U5S (1977); amendment dated May 1, 1985, filed as Exhibit 2-B to Form U5S (1985); amendment dated December 8, 1988, filed as Exhibit 3-B to Form U5S (1988); amendment dated June 15, 1989, filed as Exhibit 1-B to Form U5S (1989); amendment dated January 9, 1996 filed as Exhibit 2-B to Form U5S (1995); amendment dated November 1, 1997, filed as Exhibit 2-B to Form U5S (1997); amendment dated April 19, 2000, filed as Exhibit 3-B to Form U5S (2000). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- 41 Certificate of Incorporation as adopted July 1, 1958, filed as Exhibit 1-A to Form U5S (1961); amendment dated January 17, 1980, filed as Exhibit 1-A to Form U5S (1979); amendment dated February 15, 1995 filed as Exhibit 5A to Form U5S (1995). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- By-Laws, as amended to May 2, 1972, filed as Exhibit 4-B to Form U5S (1972); amendment dated May 1, 1985, filed as Exhibit 3-B to Form U5S (1985); amendment dated December 8, 1988, filed as Exhibit 4-B to Form U5S (1988); amendment dated June 15, 1989, filed as Exhibit 2-B to Form U5S (1989); amendment dated January 9, 1996 filed as Exhibit 3-B to Form U5S (1995); amendment dated June 30, 1997, filed as Exhibit 3-B and amendment dated November 1, 1997, filed as Exhibit 4-B to Form U5S (1997). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- Articles of Incorporation as adopted October 6, 1961, filed as Exhibit 1-A to Form U5S (1964); amendment dated December 27, 1963, filed as Exhibit 2-A to Form U5S (1964); amendment dated February 21, 1964, filed as Exhibit 3-A to Form U5S (1964); Certificate of Merger of Columbia Gas of Ohio, Inc. and The Ohio Valley Gas Company effective December 31, 1974, filed as Exhibit 5-A to Form U5S (1974); amendment dated January 8, 1982, filed as Exhibit 2-A to Form U5S (1982); amendment dated February 16, 1995, filed as exhibit 6-A to Form U5S (1995). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- Regulations as adopted October 16, 1961, filed as Exhibit 2-B to Form U5S (1964); amendment dated August 19, 1968, filed as Exhibit 5-B to Form U5S (1968); amendment dated May 1, 1985, filed as Exhibit 5-B to Form U5S (1985); amendment dated December 9, 1985, filed as Exhibit 6-B to Form U5S (1985); amendment dated December 8, 1988, filed as Exhibit 6-B to Form U5S (1988); amendment dated June 15, 1989, filed as Exhibit 4-B to Form U5S (1989); amendment dated January 9, 1996, filed as Exhibit 4-B to Form U5S (1995); amendment dated November 1, 1997, filed as Exhibit 5-B to Form U5S (1997). The items identified above are contained in the appropriate filing

of Columbia Energy Group.

Articles of Incorporation as adopted during the year 1960, filed as Exhibit 1-A to Form U5S (1962); amendment dated December 21, 1981, filed as Exhibit 4-A to Form U5S (1981); amendment dated February 15, 1995, filed as Exhibit 7-A to Form U5S (1995). The items identified above are contained in the appropriate filing of Columbia Energy Group.

247

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

EXHIBIT B. INDEX TO CORPORATE ORGANIZATION AND BY-LAWS EXHIBITS FILED PURSUANT TO THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935. (CONTINUED)

- By-Laws, as amended to May 2, 1972, filed as Exhibit 6-B to Form U5S (1972); amendment dated May 1, 1985, filed as Exhibit 7-B to Form U5S (1985); amendment dated December 8, 1988, filed as Exhibit 7-B to Form U5S (1988); amendment dated June 15, 1989, filed as Exhibit 5-B to Form U5S (1989); amendment dated January 9, 1996, filed as Exhibit 5-B to Form U5S (1995); amendment dated November 1, 1997, filed as Exhibit 6-B to Form U5S (1997). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- 47 Certificate of Incorporation of Commonwealth Gas Services, Inc. as amended through December 19, 1958, and including the Certificate of Merger dated December 18, 1979, filed as Exhibit 8-A to Form U5S (1981); amendment dated December 30, 1987, filed as Exhibit B, page 17, to Form U5S (1987); amendment dated February 15, 1995, filed as Exhibit 8-A to Form U5S (1995); amendment dated January 16, 1998, filed as Exhibit 16-A to Form U5S (1997). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- By-Laws of Commonwealth Gas Services, Inc. as amended through March 5, 1985, filed as Exhibit 9-B to Form U5S (1985); amendment dated April 21, 1986, filed as Exhibit 6-B to Form U5S (1986); amendment dated April 20, 1987, filed as Exhibit B, page 18, to Form U5S (1987); amendment dated January 1, 1989, filed as Exhibit 9-B to Form U5S (1988); amendment dated June 15, 1989, filed as Exhibit 9-B to Form U5S (1989); amendment dated May 6, 1991, filed as Exhibit 3-B to Form U5S (1991); amendment dated December 7, 1992, filed as Exhibit 2-B to Form U5S (1992); amendment dated November 1, 1997, filed as Exhibit 13-B to Form U5S (1997). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- Restated Certificate of Incorporation of Columbia Gas Transmission Corporation dated March 3, 1982, filed as Exhibit 3-A to Form U5S (1982); amendment dated October 22, 1984, filed as Exhibit 3-A to Form U5S (1984); Certificate of Merger of Commonwealth Gas Pipeline Corp. into Columbia Gas Transmission Corp. dated October 26, 1990, filed as Exhibit 1-A to Form U5S (1990); amendment dated November 28, 1995, filed as Exhibit 6-A and amendment dated June 30, 1997, filed as Exhibit 7-A to Form U5S (1997). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- By-Laws of Columbia Gas Transmission Corporation as amended through May 9, 1991, filed as Exhibit 1-B to Form U5S (1991); amendment dated January 17, 1996, file as Exhibit 3-B to Form U5S (1996). The items identified above are contained in the appropriate filing of Columbia Energy Group.

- Certificate of Incorporation as adopted May 26, 1958, filed as Exhibit 3-A to Form U5S (1958); amendment dated November 10, 1981, filed as Exhibit 6-A to Form U5S (1981); amendment dated December 23, 1994, filed as Exhibit 2-A to Form U5S (1994); amendment dated June 30, 1997, filed as Exhibit 8-A to Form U5S (1997). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- 52 By-Laws of Columbia Gulf Transmission Company as amended through May 9, 1991, filed as Exhibit 2-B to Form U5S (1991); amendment dated January 17, 1996, file as Exhibit 4B to Form U5S (1996). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- Certificate of Incorporation of Columbia Insurance Corporation, Ltd. dated November 1, 1996, filed as Exhibit 2-A to Form U5S (1996); amendment to Memorandum of Association of the Company dated August 12, 2000, filed as Exhibit 2-A to Form U5S (2000). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- By-laws of Columbia Insurance Corporation, Ltd. as adopted November 4, 1996, file as Exhibit 5-B to Form U5S (1996). The items identified above are contained in the appropriate filing of Columbia Energy Group.

248

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

EXHIBIT B. INDEX TO CORPORATE ORGANIZATION AND BY-LAWS EXHIBITS FILED PURSUANT TO THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935. (CONTINUED)

- Restated Certificate of Incorporation of Columbia LNG Corporation as amended to December 18, 1989, filed as Exhibit 18-A to Form U5S (1989); amendments dated January 31, 1992, November 2, 1992, June 13, 1994 and April 13, 1995 filed as Exhibits 3-A-1, 3-A-2, 3-A-3 and 3-A-4, respectively to Form U5S; amendment dated January 15, 1997, filed as Exhibit 9-A to Form U5S (1997; Unanimous Written Consent in Lieu of an Organizational Meeting of the Board of Directors dated July 10, 1998, filed as Exhibit 6-A to Form U5S (1999). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- By-Laws of Columbia LNG Corporation as amended through October 10, 1990, filed as Exhibit 1-B to Form U5S (1990); amendment dated July 27, 1992, filed as Exhibit 3-B to Form U5S (1992); amendment dated December 21, 1994 filed as Exhibit 1-B to Form U5S (1994); amendment dated October 17, 1995 and amendment dated June 1, 1996, filed as Exhibits 6B and 7B to Form U5S (1996). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- 57 Certificate of Incorporation of CLNG Corporation as adopted January 21, 1994, filed as Exhibit 4-A to Form U5S (1994). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- 58 By-Laws of CLNG Corporation as amended through December 21, 1994 filed as Exhibit -B to Form U5S (1994). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- 59 Certificate of Incorporation of Columbia Network Services Corporation dated June 7, 1996, filed as Exhibit 3-A Form U5S (1996). The items identified

above are contained in the appropriate filing of Columbia Energy Group.

- By-Laws of Columbia Network Services Corporation as adopted August 29, 1996, filed as Exhibit 8-B to Form U5S (1996). The items identified above are contained in the appropriate filing of Columbia Energy Group. Amendment to the By-Laws dated May 1, 2001, filed as Exhibit B-9 to Form U5S (2001), and Amendment to the By-Laws dated June 4, 2001, filed as Exhibit B-10 to Form U5S (2001).
- 61 Certificate of Incorporation of CNS Microwave Inc., dated October 15, 1996, filed as Exhibit 4-A to Form U5S (1996). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- By-Laws of CNS Microwave, Inc. as adopted October 25, 1996, filed as Exhibit 9-B to Form U5S (1996). The items identified above are contained in the appropriate filing of Columbia Energy Group. Amendment to the By-Laws dated May 1, 2001, filed as Exhibit B-11 to Form U5S (2001) and Amendment to the By-Laws dated June 4, 2001, filed as Exhibit B-12 to Form U5S (2001).
- 63 Certificate of Incorporation of Columbia Petroleum Corporation dated March 12, 1999, filed as Exhibit 9-A to Form U5S (1999). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- 64 By-Laws of Columbia Petroleum Corporation dated March 12, 1999, filed as Exhibit 4-B to Form U5S (1999). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- 65 Certificate of Incorporation of Columbia Pipeline Corporation dated October 13, 1998, filed as Exhibit 4-A to Form U5S (1998). The items identified above are contained in the appropriate filing of Columbia Energy Group.

249

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

EXHIBIT B. INDEX TO CORPORATE ORGANIZATION AND BY-LAWS EXHIBITS FILED PURSUANT TO THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935. (CONTINUED)

- By-Laws of Columbia Pipeline Corporation dated November 1, 1998, filed as Exhibit 4-B to Form U5S (1998). The items identified above are contained in the appropriate filing of Columbia Energy Group. Amendment to the By-Laws dated May 1, 2001, filed as Exhibit B-13 to Form U5S (2001), and Amendment to the By-Laws dated June 4, 2001, filed as Exhibit B-14 to Form U5S (2001).
- 67 Certificate of Incorporation of Columbia Deep Water Services Company dated January 7, 1998, filed as Exhibit 5-A to Form U5S (1998). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- By-Laws of Columbia Deep Water Services Company dated January 8, 1998, filed as Exhibit 5-B to Form U5S (1998). The items identified above are contained in the appropriate filing of Columbia Energy Group. Amendment to the By-Laws dated May 1, 2001, filed as Exhibit B-15 to Form U5S (2001), and amendment to the By-Laws dated June 4, 2001, filed as Exhibit B-16 to Form U5S (2001).

- 69 Certificate of Incorporation of Columbia Electric Remainder Corporation dated October 23, 2000, filed as Exhibit 3-A to Form U5S (2000). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- 70 By-Laws of Columbia Electric Remainder Corporation dated October 23, 2000, filed as Exhibit 5-B to Form U5S (2000). The items identified above are contained in the appropriate filing of Columbia Energy Group. Amendment to the By-Laws dated April 10, 2001, filed as Exhibit B-17 to Form U5S (2001).
- Certificate of Incorporation of TVC Two Corporation dated December 28, 1989, filed as Exhibit 7-A to Form U5S (1989); amendment changing name to TriStar Binghamton General Corporation, dated May 8, 1990, filed as Exhibit 6-A to Form U5S (1990); amendment changing name to Columbia Electric Binghamton General Corporation, dated August 4, 1998, filed as Exhibit 16-A to Form U5S (1998). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- By-Laws of TVC Two Corporation (name later changed to TriStar Binghamton General Corporation) dated December 28, 1989, filed as Exhibit 17-B to Form U5S (1989). The items identified above are contained in the appropriate filing of Columbia Energy Group. Amendment to the By-Laws dated June 4, 2001, filed as Exhibit B-18 to Form U5S (2001).
- Certificate of Incorporation of TVC Three Corporation dated December 28, 1989, filed as Exhibit 8-A to Form U5S (1989); amendment changing name to TriStar Binghamton Limited Corporation, dated May 8, 1990, filed as Exhibit 7-A to Form U5S (1990); amendment changing name to Columbia Electric Binghamton Limited Corporation, dated August 4, 1998, filed as Exhibit 17-A to Form U5S (1998). The items identified above are contained in the appropriate filing of Columbia Energy Group.
- By-Laws of TVC Three Corporation (name later changed to TriStar Binghamton Limited Corporation) dated December 28, 1989, filed as Exhibit 19-B to Form U5S (1989). Amendment to the By-Laws dated June 4, 2001, filed as Exhibit B-18 to Form U5S (2001).
- 75 Certificate of Incorporation of Columbia Electric Haverstraw Corporation dated September 14, 1999, filed as Exhibit 21-A to Form U5S (1999).

 Amendment to the By-Laws dated June 4, 2001, filed as Exhibit B-20 to Form U5S (2001).
- 76 By-Laws of Columbia Electric Haverstraw Corporation dated September 14, 1999, filed as Exhibit 14-B to Form U5S (1999).

250

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

EXHIBIT B. INDEX TO CORPORATE ORGANIZATION AND BY-LAWS EXHIBITS FILED PURSUANT TO THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935. (CONTINUED)

- 77 Haverstraw Bay, LLC Articles of Incorporation (See Number 79 below)
- 78 Haverstraw Bay, LLC By-Laws (See Number 80 below).
- 79 Haverstraw Bay, LLC Articles of Incorporation are currently not available. They will be filed by amendment.

- 80 Haverstraw Bay, LLC By-Laws are currently not available. They will be filed by amendment
- 81 Columbia Service Partners, Inc. Articles of Incorporation are currently not available and will be filed by amendment.
- 82 Columbia Service Partners, Inc. By-Laws are currently not available and will be filed by amendment.
- Article of Incorporation of Columbia Assurance Agency, Inc., dated June 23, 1997, filed as Exhibit 2-A to Form U5S (1998); amendment dated May 3, 1999, filed as Exhibit 5-A to Form U5S (1999).
- Code of Regulations of Columbia Assurance Agency, Inc., dated July 30, 1997, filed as Exhibit 3-B to Form U5S (1998).
- 85 Certificate of Incorporation of Columbia Energy Telecommunications Company dated April 17, 1998 filed as Exhibit 10-A and amendment-changing name to Columbia Transmission Communications Corporation, dated September 24, 1997 filed as Exhibit 11-A to Form U5S (1998).
- 86 By-Laws of Columbia Energy Telecommunications Company dated May 11, 1998, filed as Exhibit 8-B to Form U5S (1998).
- 87 EnergyUSA, Inc. (IN) Certificate of Incorporation dated March 26, 1999, filed as Exhibit A-7 to Form U5S (2001).
- 88 EnergyUSA, Inc. (IN) Amended By-Laws dated May 1, 1999, filed as Exhibit B-21 to Form U5S (2001).
- EnergyUSA, Inc. (MA) Articles of Organization of Energy Asset Funding, Inc. (n/k/a EnergyUSA, Inc.) dated September 26, 1995, filed as Exhibit A-8 for Form U5S (2001), Articles of Amendment regarding name change to EnergyUSA, Inc. dated August 9, 1996, filed as Exhibit A-9 to Form U5S (2001), Certificate of Change of Fiscal Year End dated October 13, 1999, filed as Exhibit A-10 to Form U5S (2001).
- 90 EnergyUSA, Inc. (MA) Amended By-Laws dated April 11, 2001, filed as Exhibit B-22 to Form U5S (2001).
- Articles of Organization dated November 13, 1997, filed as Exhibit A-11 to Form U5S (2001).
- 92 EnergySPE, Inc. Amended By-Laws dated April 11, 2001, filed as Exhibit B-23 to Form U5S (2001).
- EnergyUSA, Inc. (CT) Certificate of Incorporation of Savage-Alert, Inc. (n/k/a EnergyUSA, Inc. (CT)) dated December 20, 1993, filed as Exhibit A-12 to Form U5S (2001), Certificate of Amendment regarding name change to Savage Alert, Inc. dated July 1, 1998, identified as Exhibit A-13 to Form U5S (2001) but not currently available. This exhibit will be filed by amendment. Certificate of Amendment regarding name change to EnergyUSA, Inc. dated January 22, 2001, filed as Exhibit A-14 to Form U5S (2001).

251

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

EXHIBIT B. INDEX TO CORPORATE ORGANIZATION AND BY-LAWS EXHIBITS FILED PURSUANT

TO THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935. (CONTINUED)

- 94 EnergyUSA, Inc. (CT) By-Laws dated December 30, 1993, filed as Exhibit B-24 to Form U5S (2001) and amended By-Laws dated April 11, 2001, filed as Exhibit B-25 to Form U5S (2001).
- 95 Brayer Energy Solutions, Inc Articles of Incorporation dated July 28, 1998, filed as Exhibit A-15 to Form U5S (2001).
- 96 Brayer Energy Solutions, Inc. By-Laws dated October 28, 1998, filed as Exhibit B-26 to Form U5S (2001).
- EnergyUSA Engineering, Inc. Certificate of Incorporation of Savage Engineering, Inc. (n/k/a Energy USA Engineering, Inc.) dated March 1, 1982, filed as Exhibit A-16 to Form U5S (2001), Certificate of Amendment regarding name change to EnergyUSA Engineering, Inc. dated May 18, 2001, filed as Exhibit A-17 to Form U5S (2001).
- 98 EnergyUSA Engineering, Inc. By-Laws dated March 1, 1982, filed as Exhibit B-27 to Form U5S (2001).
- 99 EnergyUSA Mechanical, Inc. Certificate of Incorporation of Alert, Inc. (n/k/a EnergyUSA Mechanical, Inc.) dated July 29, 1982, filed as Exhibit A-18 to Form U5S (2001), Certificate of Amendment regarding name change to EnergyUSA Mechanical, Inc. dated may 18, 2001, filed as Exhibit A-19 to Form U5S (2001).
- 100 EnergyUSA Mechanical, Inc. By-Laws dated May 2, 1998, filed as Exhibit B-28 to Form U5S (2001).
- 101 EnergyUSA Commercial Energy Services, Inc. Certificate of Incorporation of NESI Energy Services Company (n/k/a EnergyUSA Commercial Energy Services Inc.) dated January 31, 1997, filed as Exhibit A-20 to Form US (2001), Articles of Merger of Parkway Engineering and Distributing Company, Inc. into NESI Energy Services Company dated May 1, 1998. Surviving corporation's name is NESI Solutions, Inc., filed as Exhibit A-21 to Form U5S (2001), Articles of Amendment regarding name change to EnergyUSA Commercial, Inc. dated May 27, 1999, filed as Exhibit A-22 to Form U5S (2001), Articles of Amendment regarding name change to EnergyUSA Commercial Energy Services, Inc. dated February 15, 2000, files as Exhibit A-23 to Form U5S (2001).
- 102 EnergyUSA Commercial Energy Services, Inc. Amended and Restated By-Laws dated May 2, 1998, filed as Exhibit B-29 to Form U5S (2001), and amendment to the By-Laws dated April 11, 2001, filed as Exhibit B-30, to Form U5S (2001).
- 103 EnergyUSA Retail, Inc. Certificate of Incorporation of NESI Integrated Energy Resources, Inc. (n/k/a EnergyUSA Retail, Inc.) dated January 28, 1997, filed as Exhibit A-24 on Form U5S (2001), Articles of Amendment regarding name change to EnergyUSA Retail, Inc. dated March 11, 1999, filed as Exhibit A-25 to Form U5S (2001).
- 104 EnergyUSA Retail, Inc. Amended and Restated By-Laws dated March 11, 1999, filed as Exhibit B-31 to Form U5S (2001).
- 105 EnergyUSA Consumer Products Group, Inc. Articles of Organization dated December 14, 1999, filed as Exhibit A-26 for Form U5S (2001).
- 106 EnergyUSA Consumer Products Group, Inc. Amended and Restated By-Laws dated

April 11, 2001, filed as Exhibit B-32 to From U5S (2001).

252

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

EXHIBIT B. INDEX TO CORPORATE ORGANIZATION AND BY-LAWS EXHIBITS FILED PURSUANT TO THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935. (CONTINUED)

- 107 EnergyUSA-TPC Corp Certificate of Incorporation of EnergyUSA Gas Marketing Co. (n/k/a EnergyUSA-TPC Corp.) dated August 10, 2000, filed as Exhibit A-27 for Form U5S (2001), Articles of Amendment regarding name change to EnergyUSA-TPC Corp dated September 19, 2000, filed as Exhibit A-28 to Form U5S (2001).
- 108 EnergyUSA-TPC Corp. Amended and Restated By-Laws dated September 19, 2000 filed as Exhibit B-33 to Form U5S (2001).
- 109 EnergyUSA Appalachian Corp. Articles of Incorporation are currently not available and will be filed by amendment.
- 110 EnergyUSA-Appalachian Corp. By-Laws dated February 19, 2001, filed as Exhibit B-34 to Form U5S (2001).
- MS-1 Distribution & Storage Corporation Charter of Incorporation of Williamsville Water Company (n/k/a MS-1 Distribution & Storage Corporation) dated November 26, 1956, filed as Exhibit A-30 for Form U5S (2001), Amendment to the Articles of Incorporation regarding name change to MS-1 Distribution & Storage Corporation dated August 16, 1993, filed as Exhibit A-31 to Form U5S (2001).
- MS-1 Distribution & Storage Corp. By-Laws dated September 15, 2000 filed as Exhibit B0-35 to Form U5S (2001).
- 113 NESI Energy Marketing, L.L.C. Certificate of Organization dated July 26, 1995, filed as Exhibit A-32 for Form U5S (2001).
- 114 NESI Energy Marketing, L.L.C By-Laws are currently not available and will be filed by amendment.
- 115 NI Energy Services Transportation, Inc. Articles of Incorporation dated June 18, 1998, filed as Exhibit A-33 to Form U5S (2001).
- 116 NI Energy Services Transportation, Inc. By-Laws dated June 18, 1998 filed as Exhibit B-36 to Form U5S (2001), and amendment to the By-Laws dated April 11, 2001, filed as Exhibit B-37 to From U5S (2001).
- 117 NI Fuel Company, Inc. Certificate of Incorporation of NIPSCO Fuel Company, Inc. (n/k/a NI Fuel Company, Inc.) dated December 23, 1974, filed as Exhibit A-34 on Form U5S (2001), Articles of Amendment regarding name change to NI Fuel Company, Inc dated April 20, 1999, filed as Exhibit A-35 to Form U5S (2001).
- 118 NI Fuel Company, Inc. Amended and Restated By-Laws dated April 10, 1991 filed as Exhibit B-38 to Form U5S (2001).
- 119 NI-TEX, Inc. Certificate of Incorporation dated August 26, 1988, filed as

Exhibit A-36 to Form U5S (2001).

- 120 NI-TEX, Inc. Amended and Restated By-Laws dated April 11, 2001, as Exhibit B-39 to From U5S (2001).
- 121 NI-Tex Gas Services, Inc. Articles of Incorporation are currently not available and will be filed by amendment.
- 122 NI-Tex Gas Services, Inc. By-Laws dated November 18, 1998, as Exhibit B-40 to Form U5S (2001).
- 123 Kokomo Gas and Fuel Company Restatement of Articles of Incorporation, filed as Exhibit A-37 to Form U5S (2001).

253

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

EXHIBIT B. INDEX TO CORPORATE ORGANIZATION AND BY-LAWS EXHIBITS FILED PURSUANT TO THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935. (CONTINUED)

- 124 Kokomo Gas and Fuel Company Amended and Restated By-Laws dated February 28, 2002, filed as Exhibit B-41 to Form U5S (2001).
- 125 KGF Trading Company certificate of Incorporation dated July 31, 1992, filed as Exhibit A-39 to Form U5S (2001).
- 126 KGF Trading Company By-Laws dated July 31, 1992, filed as Exhibit B-42 to Form U5S (2001).
- 127 NI Energy Services, Inc. Certificate of Incorporation of NIPSCO Energy Services, Inc. (n/k/a NI Energy Services, Inc.) dated November 12, 1985, filed as Exhibit A-39 to Form U5S (2001), Articles of Amendment regarding name change to NI Energy Services, Inc. dated February 27, 1998, filed as Exhibit A-40 to From U5S (2001).
- 128 NI Energy Services, Inc. By -Laws dated July 1, 1996, filed as Exhibit B-43 to Form U5S (2001), and amendment to the By-Laws dated April 11, 2001, as filed to Form U5S (2001).
- 129 Crossroads Pipeline Company Certificate of Incorporation of NI Pipeline Company (n/k/a Crossroads Pipeline Company) dated April 5, 1993, filed as Exhibit A-41 on Form U5S (2001), Articles of Amendment regarding name change to Crossroads Pipeline Company dated April 15, 1993, filed as Exhibit A-42 on Form U5S (2001).
- 130 Crossroads Pipeline Company Amended and Restated By-Laws dated May 1, 2001 filed as Exhibit B-45 to Form U5S (2001).
- 131 Green Fuels, Inc. Certificate of Incorporation dated February 23, 1995, filed as Exhibit A-43 to Form U5S (2001).
- 132 Green Fuels, Inc. By-Laws are not available and the business entity was dissolved on February 1, 2002 and is no longer a system company.
- 133 NESI Power Marketing, Inc. Certificate of Incorporation on Customer

Information Services, Inc. (n/k/a NESI Power Marketing, Inc.) dated July 18, 1996, filed as Exhibit A-44 on From U5S (2001), Articles of Amendment regarding name change to NESI Power Marketing, Inc. dated December 11, 1996, filed as Exhibit A-45 on From U5S (2001).

- 134 NESI Power Marketing, Inc. By-Laws dated November 15, 1996, filed as Exhibit B-46 to Form U5S (2001).
- 135 NiSource Energy Services Canada, Ltd. organizational documents are currently not available and will be filed by amendment.
- 136 NiSource Energy Services Canada, Ltd. By-Laws are currently not available and will be filed by amendment.
- 137 NESI Energy Services Canada, Ltd. organizational documents are currently not available and will be filed by amendment.
- 138 NESI Energy Services Canada, Ltd. By-Laws are currently not available and will be filed by amendment.
- 139 NiSource Capital Markets, Inc. Articles of Incorporation of NIPSCO Capital Markets, Inc. (n/k/a NiSource Capital Markets, Inc.) dated March 10, 1989, filed as Exhibit A-46 on Form U5S (2001), Articles of Amendment regarding name change to NiSource Capital Markets, Inc. dated April 21, 1999, filed as Exhibit A-47 on Form U5S (2001).

254

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

EXHIBIT B. INDEX TO CORPORATE ORGANIZATION AND BY-LAWS EXHIBITS FILED PURSUANT TO THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935. (CONTINUED)

- 140 NiSource Capital Markets, Inc. Amended and Restated By-Laws dated April 21, 1999, filed as Exhibit B-47 to Form U5S (2001).
- 141 NiSource Capital Trust I Certificate of Trust of NIPSCO Capital Trust I (n/k/a NiSource Capital Trust I) dated December 17, 1998, filed as Exhibit A-48 to Form U5S (2001), Certificate of Amendment of Certificate of Trust regarding name change to NiSource Capital Trust I dated December 19, 2001, filed as Exhibit A-49 on Form U5S (2001).
- 142 NiSource Capital Trust I By-Laws are not available for trust.
- 143 Certificate of Incorporation, as amended through May 17, 1991, filed as Exhibit 3-A to Form U5S (1991); amendment dated June 30, 1997, filed as Exhibit 5-A to Form U5S (1997); amendment dated January 16, 1998, filed as Exhibit 3-A to Form U5S (1998); Certificate of Merger of NiSource Corporate Services Company and Columbia Energy Group Service Corporation dated December 22, 2001, filed as Exhibit 1-A to Form U5S (2000). Certificate of Merger of NiSource Corporate Services Company into Columbia Energy Group Service Corporation. Surviving corporation's name is NiSource Corporate Services Company, filed as Exhibit A-50 on Form U5S (2001).
- 144 By-Laws, as amended February 10, 1988, filed as Exhibit 8-B to Form U5S (1988); amendment dated December 29, 1997, filed as Exhibit 7-B to Form U5S (1997); By-Laws dated November 1, 2000, filed as Exhibit 4-B to Form U5S

- (2000). Amended and Restated By-Laws dated January 1, 2001, filed as Exhibit B-48 to Form U5S (2001).
- NiSource Development Company, Inc. Certificate of Incorporation of NIPSCO Development Company, Inc. (n/k/a NiSource Development Company, Inc.) dated August 17, 1987, filed as form U5S (2001), Articles of Amendment regarding name change to NiSource Development Company, Inc. dated April 20, 1999, filed as Exhibit A-52 on Form U5S (2001).
- 146 NiSource Development Company, Inc. Amended and Restated By-Laws dated July 1, 1996, filed as Exhibit B-49 to Form U5S (2001), amendment to the By-Laws dated April 11, 2001, filed as Exhibit B-50 to From U5S (2001).
- 147 Analytic Systems Laboratories, Inc. Certificate of Incorporation dated October 12, 1990, filed as Exhibit A-53 on Form U5S (2001), Articles of Amendment dated November 15, 1990, filed as Exhibit A-54 on Form U5S (2001), Articles of Amendment dated January 30, 1991, filed as Exhibit A-55 on Form U5S (2001), Articles of Amendment dated May 19, 1992, filed as Exhibit A-56 on Form U5S (2001).
- 148 Analytic Systems Laboratories, Inc. By-Laws are currently not available to file electronically and the business was dissolved on February 1, 2002 and is no longer a part of the company system.
- 149 Cardinal Property Management, Inc. Certificate of Incorporation dated November 14, 1990, filed as Exhibit A-57 on Form U5S (2001).
- 150 Cardinal Property Management, Inc. By-Laws dated December 20, 1990, filed as Exhibit B-51 to Form U5S (2001), amendment to the By-Laws dated April 14, 1999, filed as Exhibit B-52 to Form U5S (2001).
- 151 Customer Information Services, Inc. Certificate of Incorporation of RIC, Inc. (n/k/a Customer Information Services, Inc. (dated November 14, 1990, filed as Exhibit A-58 on Form U5S (2001), Articles of Amendment regarding name change to Customer Information Services, Inc. dated May 21, 1998, filed as Exhibit A-59 on Form U5S (2001).

255

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

EXHIBIT B. INDEX TO CORPORATE ORGANIZATION AND BY-LAWS EXHIBITS FILED PURSUANT TO THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935. (CONTINUED)

- 152 Customer Information Systems, Inc. By-Laws are currently not available to file electronically and the business was dissolved on January 24, 2002 and is no longer a part of the company system
- 153 JOF Transportation Company Certificate of Incorporation dated December 8, 1989, filed as Exhibit A-60 on Form U5S (2001)
- 154 JOF Transportation Company By-Laws dated December 11, 1989, filed as Exhibit B-53 to Form U5S (2001), amendment to the By-Laws dated April 11, 2001, filed as Exhibit B-54 to Form U5S (2001).
- 155 KOGAF Enterprises, Inc. Certificate of Incorporation dated June 6, 1974, filed as Exhibit A-61 on Form U5S (2001)

- 156 KOGAF Enterprises, Inc. By-Laws are currently not available to file electronically and the business was dissolved on March 25, 2002 and is no longer a part of the company system.
- 157 Lake Erie Land Company Certificate of Incorporation dated October 12, 1989, filed as Exhibit A-62 on From U5S (2001).
- 158 Lake Erie Land Company By-Laws dated April 4, 1990, filed as Exhibit B-55 to Form U5S (2001).
- 159 SCC Services, Inc. Certificate of Incorporation dated January 23, 1992, filed as Exhibit A-64 on Form U5S (2001).
- 160 SCC Services, Inc. By-Laws dated January 24, 1992, filed as Exhibit B-56 to Form U5S (2001), amendment to the By-Laws dated April 11, 2001, filed as Exhibit B-57 to Form U5S (2001).
- 161 NDC Douglas Properties, Inc. Certificate of Incorporation dated March 19, 1992, filed as Exhibit A-64 on From U5S (2001).
- 162 NDC Douglas Properties, Inc. By-Laws dated March 24, 1992, filed as Exhibit B-58 to Form U5S (2001).
- 163 Progeni, Inc. Certificate of Incorporation of NI Product Development Company (n/k/a Progeni, Inc.) dated June 21, 1997, filed as Exhibit A-64 on Form U5S (2001), Articles of Amendment regarding name change to Progeni, Inc. dated January 20, 19998, filed on Form U5S (2001).
- 164 Progeni, Inc. By-Laws dated June 27, 1997, filed as Exhibit B-59 to Form U5S (2001).
- 165 Protonics Research, Inc. Certificate of Incorporation dated January 28, 1997, filed as Exhibit A-67 on Form U5S (2001).
- 166 Protonics Research, Inc. By-Laws dated January 28, 1997, filed as Exhibit B-60 to Form U5S (2001).
- 167 South Works Power Company Certificate of Incorporation dated June 10, 1999, filed as Exhibit A-68 on Form U5S (2001).
- 168 South Works Power Company By-Laws dated June 10, 1999, filed as Exhibit B-61 to Form U5S (2001).
- 169 NiSource Energy Technologies, Inc. Certificate of Incorporation dated October 27, 2000, filed as Exhibit A-69 on Form U5S (2001).

256

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

EXHIBIT B. INDEX TO CORPORATE ORGANIZATION AND BY-LAWS EXHIBITS FILED PURSUANT TO THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935. (CONTINUED)

NOTES:

170 NiSource Energy Technologies, Inc. By-Laws dated October 27, 2000, filed as Exhibit B-62 to Form U5S (2001).

- 171 NiSource Finance Corp. Certificate of Incorporation dated March 31, 2000, filed as Exhibit A-70 on From U5S (2001).
- 172 NiSource Finance Corp. By-Laws dated March 31, 2000, filed as Exhibit B-63 to Form U5S (2001).
- 173 NiSource Pipeline Group, Inc. Certificate of Incorporation dated May 24, 1999, filed as Exhibit A-71 on From U5S (2001).
- 174 NiSource Pipeline Group, Inc. By-Laws dated May 1, 2001, filed as Exhibit B-64 to Form U5S (2001).
- 175 Granite State Gas Transmission, Inc. Articles of Organization are currently not available and will be filed by amendment.
- 176 Granite State Gas Transmission, Inc. Amended and Restated By-Laws dated June 14, 2001, filed as Exhibit B-65 to Form U5S (2001).
- 177 Bay State Energy Enterprises, Inc. Articles of Organization dated June 5, 1995, filed as Exhibit A-72 on From U5S (2001).
- 178 Bay State Energy Enterprises, Inc. Amended and Restated By-Laws dated June 4, 2001, filed as Exhibit B-66 to Form U5S (2001).
- 179 Natural Gas Development, Inc. Articles of Organization dated October 22, 1996, filed as Exhibit A-73 on From U5S (2001).
- 180 Natural Gas Development, Inc. Amended and Restated By-Laws dated June 4, 2001, filed as Exhibit B-67 to Form U5S (2001).
- PNGTS Holding Corp. Certificate of Incorporation of NI Energy Services Development Corp. (n/k/a PNGTS Holding Crop.) dated February 27, 1998, filed as Exhibit A-74 on From U5S (2001), Articles of Amendment regarding name change to PNGTS Holding Corp. dated July 6, 1999, filed as Exhibit A-75 on From U5S (2001).
- 182 PNGTS Holding Corp. Amended and Restated By-Laws dated May 1, 2001, filed as Exhibit B-68 to Form U5S (2001).
- 183 Northern Indiana Fuel & Light Company, Inc. Articles of Incorporation are currently not available and will be filed by amendment.
- 184 Northern Indiana Fuel & Light Company, Inc. Amended and Restate By-Laws dated April 13, 1971, filed as Exhibit B-69 to Form U5S (2001).
- 185 Northern Indiana Trading Company, Inc. Certificate of Incorporation dated February 10, 1988, filed as Exhibit A-76 on From U5S (2001).
- 186 Northern Indiana Trading Company, Inc. By-Laws dated February 17, 1988, filed as Exhibit B-70 to Form U5S (2001).
- 187 Northern Indiana Public Service Company Amended Articles of Incorporation dated April 14, 1982, filed as Exhibit A-77 on From U5S (2001), Articles of Amendment regarding director dated may 5, 1982, filed as Exhibit A-78 on From U5S (2001), Articles of Amendment regarding directors dated November 9, 2000, filed as Exhibit A-79 on From U5S (2001).

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

EXHIBIT B. INDEX TO CORPORATE ORGANIZATION AND BY-LAWS EXHIBITS FILED PURSUANT TO THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935. (CONTINUED)

- 188 Northern Indiana Public Service Company Amended and Restated By-Laws dated October 24, 2000, filed as Exhibit B-71 to Form U5S (2001).
- 189 NIPSCO Exploration Company, Inc. Articles of Incorporation dated May 22, 1973, filed as Exhibit A-80 on From U5S (2001).
- 190 NIPSCO Exploration Company, Inc. By-Laws are currently not available to file electronically and the business was dissolved on February 1, 2002 and is no longer a part of the company system.
- 191 Primary Energy, Inc. Certificate of Incorporation dated November 27, 1995, filed as Exhibit A-81 on From U5S (2001).
- 192 Primary Energy, Inc. By-Laws dated December 1, 2001, filed as Exhibit B-72 to Form U5S (2001).
- 193 Cokenergy, Inc. Certificate of Incorporation dated October 17, 1996, filed as Exhibit A-82 on From U5S (2001).
- 194 Cokenergy, Inc. Amended and Restated By-Laws dated April 8, 1998, filed as Exhibit B-73 to Form U5S (2001).
- 195 Harbor Coal Company Articles of Incorporation are currently not available and will be filed by amendment.
- 196 Harbor Coal Company By-Laws dated July 21, 1992, filed as Exhibit B-74 to Form U5S (2001).
- 197 Ironside Energy LLC Certificate of Organization dated November 9, 1999, filed as Exhibit A-84 on From U5S (2001).
- 198 Ironside Energy LLC By-Laws are currently not available and will be filed by amendment.
- 199 Lakeside Energy Corporation Certificate of Incorporation dated May 13, 1994, filed as Exhibit A-85 on From U5S (2001).
- 200 Lakeside Energy Corporation By-Laws dated may 13, 1994, filed as Exhibit B-75 to Form U5S (2001), amendment to the By-Laws dated April 11, 2001, filed as Exhibit B-76 to Form U5S (2001).
- 201 North Lake Energy Corporation Certificate of Incorporation dated November 21, 1994, filed as Exhibit A-86 on From U5S (2001).
- 202 North Lake Energy Corporation Amended and Restated By-Laws dated April 11, 2001, filed as Exhibit B-77 to Form U5S (2001).
- 203 Portside Energy Corporation Certificate of Incorporation dated September 14, 1995, filed as Exhibit A-87 on From U5S (2001).
- 204 Portside Energy Corporation By-Laws dated September 14, 1995, filed as Exhibit B-78 to From U5S (2001), amendment to the By-Laws dated April 11, 2001, filed as Exhibit B-70 to Form U5S (2001).
- 205 Whiting Clean Energy, Inc. Certificate of Incorporation of Oilside, Inc.

 $(n/k/a \ Whiting \ Clean \ Energy, \ Inc.)$ dated November 12, 1998, filed as Exhibit A-88 on From U5S (2001), Articles of Amendment regarding name change to Whiting Clean Energy, Inc. dated March 11, 1999, filed as Exhibit A-89 on From U5S (2001).

258

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

EXHIBIT B. INDEX TO CORPORATE ORGANIZATION AND BY-LAWS EXHIBITS FILED PURSUANT TO THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935. (CONTINUED)

NOTES:

- 206 Whiting Clean Energy, Inc. Amended and Restated By-Laws dated March 11, 1999, filed as Exhibit B-80 to Form U5S (2001); amendment to the By-Laws dated April 11, 2001, filed as Exhibit B-81 to Form U5S (2001).
- 207 SM&P Utility Resources, Inc. Articles of Incorporation are not available and the company was sold and is no longer a part of the company system.
- 208 SM&P Utility Resources, Inc. By-Laws are not available and the company was sold and is no longer a part of the company system.
- 209 Colcom, Inc. Articles of Incorporation are not available and the company was sold in 2002 and is no longer a part of the company system.
- 210 Colcom, Inc. By-Laws are not available and the company was sold in 2002 and is no longer a part of the company system.

259

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

EXHIBIT C. INDENTURES OR CONTRACTS.

The indentures and other fundamental documents defining the rights of security holders are incorporated herein by reference made to NiSource Inc.'s 2001 Form 10-K, Columbia Energy Group's 2001 Form 10-K and Northern Indiana Public Service Company's 2001 Form 10-K as shown in Exhibit A filed herewith.

260

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

EXHIBIT D. TAX ALLOCATION AGREEMENT FOR 2001.

Incorporated by reference to Exhibit B-4 to the Application on Form U-1 in File No. 70-9681.

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

EXHIBIT E. OTHER DOCUMENTS PRESCRIBED BY RULE OR ORDER.

None.

262

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

EXHIBIT F. REPORT OF INDEPENDENT PUBLIC ACCOUNTANTS.

NiSource Inc.:

REPORT OF INDEPENDENT PUBLIC ACCOUNTANTS

TO THE BOARD OF DIRECTORS OF NISOURCE INC.:

We have audited the accompanying consolidated balance sheets and statements of consolidated capitalization and long-term debt of NiSource Inc. and subsidiaries as of December 31, 2001 and 2000, and the related statements of consolidated income, common stockholders' equity and cash flows for each of the three years in the period ended December 31, 2001. These financial statements are the responsibility of NiSource's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of NiSource Inc. and subsidiaries as of December 31, 2001 and 2000, and the results of their operations and their cash flows for each of the three years in the period ended December 31, 2001, in conformity with accounting principles generally accepted in the United States.

As explained in Note 2 to the financial statements, NiSource Inc. has given retroactive effect to the change in accounting for acquisition, exploration and development activities related to oil and gas reserves from the full cost method to the successful efforts method. As explained in Note 8 to the financial statements, effective January 1, 2001, NiSource Inc. adopted Statement of Financial Accounting Standards No. 133, "Accounting for Derivatives Instruments and Hedging Activities," as amended.

Our audits were made for the purpose of forming an opinion on the basic consolidated financial statements taken as a whole. The schedules listed in the

Index to Item 8, Financial Statements and Supplementary Data are presented for purposes of complying with the Securities and Exchange Commission's rules and are not part of the basic consolidated financial statements. These schedules have been subjected to the auditing procedures applied in the audit of the basic financial statements and, in our opinion, fairly states in all material respects the financial data required to be set forth therein in relation to the basic consolidated financial statements taken as a whole.

Arthur Andersen LLP Chicago, Illinois January 29, 2002

263

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

EXHIBIT F. REPORT OF INDEPENDENT PUBLIC ACCOUNTANTS. (CONTINUED)

Columbia Energy Group:

REPORT OF INDEPENDENT PUBLIC ACCOUNTANTS

TO THE SHAREHOLDER OF COLUMBIA ENERGY GROUP:

We have audited the accompanying consolidated balance sheets of Columbia Energy Group (a Delaware corporation, the "Corporation" and a wholly owned subsidiary of NiSource Inc.) and subsidiaries as of December 31, 2001, and 2000, and the related statements of consolidated income, cash flows and common stock equity for the three years then ended December 31, 2001. These financial statements are the responsibility of the Corporation's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Corporation and subsidiaries as of December 31, 2001, and 2000, and the results of their operations and their cash flows for the three years then ended, in conformity with accounting principles generally accepted in the United States.

As explained in Note 1E to the financial statements, the Corporation has given retroactive effect to the change in accounting for acquisition, exploration and development activities related to oil and gas reserves from the full cost method to the successful efforts method. Further, as explained in Note 7 to the financial statements, effective January 1, 2001, the Corporation adopted Statement of Financial Accounting Standards No. 133, "Accounting for Derivatives Instruments and Hedging Activities," as amended.

Our audits were made for the purpose of forming an opinion on the basic consolidated financial statements taken as a whole. The schedule listed in the Index to Item 8, Financial Statements and Supplementary Data, is presented for

purposes of complying with the Securities and Exchange Commission's rules and is not part of the basic consolidated financial statements. This schedule has been subjected to the auditing procedures applied in our audits of the basic consolidated financial statements and, in our opinion, fairly states in all material respects the financial data required to be set forth therein in relation to the basic consolidated financial statements taken as a whole.

ARTHUR ANDERSEN LLP New York, New York January 29, 2002

264

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

EXHIBIT G. SYSTEM ORGANIZATION CHART.

COMPLETE CORPORATE STRUCTURE OF NISOURCE INC. AND DIRECT SUBSIDIARIES AS OF DECEMBER 31, 2001

[CHART]

265

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

EXHIBIT G. SYSTEM ORGANIZATION CHART. (CONTINUED)

CORPORATE CENTER GROUP SUBSIDIARIES
AS AT DECEMBER 31, 2001

[CHART]

266

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

EXHIBIT G. SYSTEM ORGANIZATION CHART. (CONTINUED)

NISOURCE BUSINESS SERVICES GROUP SUBSIDIARIES
AS OF DECEMBER 31, 2001

[CHART]

267

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

EXHIBIT G. SYSTEM ORGANIZATION CHART. (CONTINUED)

ENERGY DISTRIBUTION GROUP SUBSIDIARIES
(WITH ADDITIONAL OTHER PRODUCTS AND SERVICES SUBSIDIARIES)
AS OF DECEMBER 31, 2001

[CHART]

268

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

EXHIBIT G. SYSTEM ORGANIZATION CHART. (CONTINUED)

COMPLETE PIPELINE GROUP SUBSIDIARIES
(WITH ADDITIONAL OTHER PRODUCTS AND SERVICES SUBSIDIARIES)
AS OF DECEMBER 31, 2001

[CHART]

269

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

EXHIBIT G. SYSTEM ORGANIZATION CHART. (CONTINUED)

EXPLORATION & PRODUCTION GROUP SUBSIDIARIES
AS OF DECEMBER 31, 2001

[CHART]

270

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

EXHIBIT G. SYSTEM ORGANIZATION CHART. (CONTINUED)

MERCHANT ENERGY GROUP SUBSIDIARIES AS OF DECEMBER 31, 2001

[CHART]

271

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

EXHIBIT G. SYSTEM ORGANIZATION CHART. (CONTINUED)

ENERGY TECHNOLOGIES GROUP SUBSIDIARIES/INVESTMENTS
AS OF DECEMBER 31, 2001

[CHART]

272

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

EXHIBIT G. SYSTEM ORGANIZATION CHART. (CONTINUED)

CERTAIN OTHER PRODUCTS AND SERVICES SUBSIDIARIES
AS OF DECEMBER 31, 2001

[CHART]

273

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

EXHIBIT G. SYSTEM ORGANIZATION CHART. (CONTINUED)

CERTAIN OTHER PRODUCTS AND SERVICES SUBSIDIARIES
AS OF DECEMBER 31, 2001

[CHART]

274

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

EXHIBIT G. SYSTEM ORGANIZATION CHART. (CONTINUED)

CERTAIN OTHER PRODUCTS AND SERVICES
AND DISCONTINUED OPERATIONS
AS OF DECEMBER 31, 2001

[CHART]

275

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS (continued)

EXHIBIT H. FINANCIAL STATEMENTS OF EWG OR FOREIGN UTILITY COMPANY.

CONFIDENTIAL TREATMENT REQUESTED.