

MidCon Compression LP
 Form 424B2
 December 01, 2006
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Filed pursuant to Rule 424(b)(2)
 Registration No. 333-139053

PROSPECTUS

600,000,000

6 1/4% Senior Notes due 2017

The Company:

Chesapeake Energy Corporation is the third largest independent producer of natural gas in the United States and owns interests in approximately 33,700 producing oil and natural gas wells.

The Offering:

Use of Proceeds: We intend to use the net proceeds from this offering to repay outstanding indebtedness under our revolving bank credit facility, which may be reborrowed for general corporate purposes, including to finance potential future acquisitions.

Interest: The notes have a fixed annual rate of 6.25% which will be paid every six months on January 15 and July 15, commencing July 15, 2007.

Maturity: January 15, 2017.

Guarantees: The notes will be guaranteed on a senior unsecured basis by each of our existing United States subsidiaries, other than certain de minimis subsidiaries, and one of our non-United States subsidiaries.

Ranking: The notes will be our senior unsecured obligations and will rank equally in right of payment with all of our existing and future senior debt and senior to any subordinated debt that we may incur. The notes will be effectively subordinated to our and our guarantor subsidiaries' existing and future secured debt, including debt under our revolving bank credit facility, to the extent of the value of the assets securing such debt. The notes will also be effectively subordinated to the debt of any non-guarantor subsidiaries.

Change of Control: Upon the occurrence of certain change of control events, each holder of notes may require us to repurchase all or a portion of its notes at a purchase price equal to 101% of the principal amount of the notes, plus accrued interest.

Tax Redemption: We may redeem the notes in whole but not in part at 100% of their principal amount plus accrued interest if at any time we became obligated to pay withholding taxes as a result of a change in law.

Make-Whole Redemption: We may redeem some or all of the notes at any time pursuant to certain make-whole provisions. If we enter into certain sale-leaseback transactions and do not reinvest the proceeds or repay certain senior debt, we must offer to repurchase the notes.

Pricing:

	<u>Per Note</u>	<u>Total</u>
Initial public offering price	100.000%	600,000,000
Underwriting discount	1.625%	9,750,000
Proceeds, before expenses, to Chesapeake	98.375%	590,250,000

This investment involves risks. See Risk Factors beginning on page 14.

The underwriters expect to deliver the notes to investors on or about December 6, 2006, only in book-entry form through the facilities of Euroclear and Clearstream. We intend to apply to list the notes on the Irish Stock Exchange for trading on the Alternative Securities Market thereof.

Joint Book-Running Managers

Barclays Capital

Sole Global Coordinator

Credit Suisse

Deutsche Bank Securities

Goldman Sachs International

Senior Co-Managers

**ABN AMRO
Fortis Securities**

Banc of America Securities Limited

**BNP PARIBAS
The Royal Bank of Scotland
plc**

**Lehman Brothers
UBS Investment Bank**

Co-Managers

**Bayerische Hypo- und Vereinsbank AG
DZ Financial Markets LLC**

**BMO Capital Markets
Natexis Bleichroeder Inc.
TD Securities**

**Calyon Securities (USA)
RBC Capital Markets**

The date of this prospectus is December 1, 2006.

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We have not authorized any dealer, salesperson or other person to give any information or represent anything to you other than the information contained in this prospectus. You must not rely on unauthorized information or representations. The information in this prospectus is current only as of the date on its cover, and may change after that date.

NOTICE TO INVESTORS

This prospectus does not constitute an offer or solicitation by anyone in any jurisdiction in which such offer or solicitation is not authorized or to any person to whom it is unlawful to make such offer or solicitation. No action has been, or will be, taken to permit a public offering in any jurisdiction where action would be required for that purpose other than the United States. Accordingly, the notes may not be offered or sold, directly or indirectly, and this prospectus may not be distributed, in any jurisdiction except in accordance with the legal requirements applicable in such jurisdiction. You must comply with all laws applicable in any jurisdiction in which you buy, offer or sell the notes or possess or distribute this prospectus, and you must obtain all applicable consents and approvals; neither we nor the underwriters shall have any responsibility for any of the foregoing legal requirements.

Neither we nor the underwriters nor any of our or their respective representatives is making any representation to you regarding the legality of an investment in the notes, and you should not construe anything in this prospectus as legal, business, tax or other advice. You should consult your own advisors as to the legal, tax, business, financial and related aspects of an investment in the notes. In making an investment decision regarding the notes, you must rely on your own examination of the issuer and the terms of the offering, including the merits and risks involved.

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By accepting delivery of this prospectus, you agree not to use any information herein for any purpose other than considering an investment in the notes.

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Subject to the following paragraph, we accept responsibility for the information contained in this prospectus. We have made all reasonable inquiries and confirm to the best of our knowledge, information and belief that the information contained in this prospectus with regard to our Subsidiaries and our affiliates and the notes is true and accurate in all material respects, that the opinions and intentions expressed in this prospectus are honestly held and that we are not aware of any other facts the omission of which would make this prospectus or any statement contained herein misleading in any material respect.

The information contained under the caption **Exchange Rate Information** includes extracts from information and data publicly released by official and other sources. While we accept responsibility for accurately summarizing the information concerning exchange rate information, we accept no further responsibility in respect of such information. The information set out in relation to sections of this prospectus describing clearing and settlement arrangements, including the section entitled **Description of Notes Book-Entry, Delivery and Form**, is subject to any change in or reinterpretation of the rules, regulations and procedures of Euroclear Bank S.A./N.V. (Euroclear) or Clearstream Banking, société anonyme (Clearstream) currently in effect. While we accept responsibility for accurately summarizing the information concerning Euroclear or Clearstream, we accept no further responsibility in respect of such information. In addition, this prospectus contains summaries believed to be accurate with respect to certain documents, but reference is made to the actual documents for complete information. All such summaries are qualified in their entirety by such reference. Copies of documents referred to herein will be made available to prospective investors upon request to us.

The underwriters, the trustee, the paying agents and any other agents acting with respect to the notes accept no responsibility for and make no representation or warranty, express or implied, as to the accuracy or completeness of the information set forth in this prospectus and nothing contained in this prospectus is, or should be relied upon as, a promise or representation by the underwriters, the trustee, the paying agents or any other agents acting with respect to the notes as to the past or the future.

By purchasing the notes, you will be deemed to have acknowledged that you have reviewed this prospectus and have had an opportunity to request, and have received, all additional information that you need from us. No person is authorized in connection with any offering made by this prospectus to give any information or to make any representation not contained in this prospectus and, if given or made, any other information or representation must not be relied upon as having been authorized by us or the underwriters.

The information contained in this prospectus is as of the date hereof. Neither the delivery of this prospectus at any time after the date of publication nor any subsequent commitment to purchase the notes shall, under any circumstances, create an implication that there has been no change in the information set forth in this prospectus or in our business since the date of this prospectus.

The notes will be issued in the form of one or more global notes, which will be deposited with, or on behalf of, a common depository for the accounts of Euroclear and Clearstream. Beneficial interests in the global notes will be shown on, and transfers of beneficial interests in the global notes will be effected only through, records maintained by Euroclear and/or Clearstream and their participants, as applicable. See **Description of Notes Book-Entry, Delivery and Form**.

This prospectus sets out the procedures of Euroclear and Clearstream in order to facilitate the original issue and subsequent transfers of interests in the notes among participants of Euroclear and Clearstream. However, neither Euroclear nor Clearstream is under any obligation to perform or continue to perform such procedures and such procedures may be modified or discontinued by either of them at any time. We will not, nor will any of our agents, have responsibility for the performance of the respective obligations of Euroclear, Clearstream or their respective participants under the rules and procedures

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governing their operations, nor will we or our agents have any responsibility or liability for any aspect of the records relating to, or payments made on account of, book-entry interests held through the facilities of any clearing system or for maintaining, supervising or reviewing any records relating to these book-entry interests. Investors wishing to use these clearing systems are advised to confirm the continued applicability of their rules, regulations and procedures.

Neither the U.S. Securities and Exchange Commission (the SEC), any state securities commission nor any non-U.S. securities authority has approved or disapproved of these securities or determined that this prospectus is accurate or complete. Any representation to the contrary is a criminal offense.

We reserve the right to withdraw this offering of the notes at any time. We and the underwriters also reserve the right to reject any offer to purchase the notes in whole or in part for any reason or no reason and to allot to any prospective purchaser less than the full amount of the notes sought by it. The underwriters and certain of their respective related entities may acquire, for their own accounts, a portion of the notes.

We cannot guarantee that our application to list the notes on the Irish Stock Exchange for trading on the Alternative Securities Market thereof will be approved as of the settlement date for the notes or at any time then after, and settlement of the notes is not conditioned on obtaining this listing.

The underwriters may engage in transactions that stabilize, maintain or otherwise affect the price of the notes. Specifically, the underwriters may over-allot in connection with this offering and may bid for and purchase notes in the open market. For a description of these activities, see Underwriting.

NOTICE TO CERTAIN EUROPEAN INVESTORS

Austria. The notes may be offered and sold in Austria only in accordance with the provisions of the Banking Act, the Securities Supervision Act of Austria (*Bankwesengesetz and Wertpapieraufsichtsgesetz*) and any other applicable Austrian law. The notes have not been admitted to public offer in Austria under the provisions of the Capital Markets Act or the Investment Fund Act or the Exchange Act (*Kapitalmarktgesetz, Investmentfondsgesetz or Börsengesetz*). Consequently, in Austria, the notes may not be offered or sold directly or indirectly by way of a public offering in Austria and will only be available to a limited group of persons within the scope of their professional activities.

Belgium. The offering of the notes does not constitute an offer to the public in Belgium. It is only directed to persons who are qualified investors (within the meaning of Article 2.1(e)(i) to (iii) of the Prospectus Directive or, upon its implementation, of the relevant Belgian act implementing the Prospectus Directive).

Denmark. This prospectus has not been filed with or approved by any authority in the Kingdom of Denmark. The notes have not been offered or sold and may not be offered, sold or delivered directly or indirectly in the Kingdom of Denmark, except to qualified investors within the meaning of, or otherwise in compliance with an exemption set forth in, Executive Order No. 306 of 28 April 2005.

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France. The notes have not been and will not be offered or sold to the public in France (*appel public à l'épargne*), and no offering or marketing materials relating to the notes must be made available or distributed in any way that would constitute, directly or indirectly, an offer to the public in the Republic of France.

The notes may only be offered or sold in the Republic of France to qualified investors (*investisseurs qualifiés*) and/or to a limited group of investors (*cercle restreint d'investisseurs*) as defined in and in accordance with articles L.411-1 and L.411-2 of the French *Code monétaire et financier* and Decree n°98-880 dated October 1, 1998.

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Prospective investors are informed that:

- (i) this prospectus has not been submitted for clearance to the French financial market authority (*Autorité des Marchés Financiers*);
- (ii) in compliance with Decree n°98-880 dated October 1, 1998, any investors subscribing for the notes should be acting for their own account; and
- (iii) the direct and indirect distribution or sale to the public of the notes acquired by them may only be made in compliance with articles L.411-1, L.411-2, L.412-1 and L.621-8 of the *French Code monétaire et financier*.

Germany. The offering of the notes is not a public offering in the Federal Republic of Germany. The notes may be offered and sold in the Federal Republic of Germany only in accordance with the provisions of the Securities Prospectus Act of the Federal Republic of Germany (*Wertpapierprospektgesetz, WpPG*) and any other applicable German law. Consequently, in Germany, the notes will only be available to and this prospectus and any other offering material in relation to the notes is directed only at persons who are qualified investors (*qualifizierte Anleger*) within the meaning of Section 2 No. 6 of the Securities Prospectus Act and the notes must not be publicly offered, and this prospectus and any other offering material in relation to the notes must not be passed on, to any person in Germany other than such qualified investor. Any resale of the notes in Germany may only be made in accordance with the Securities Prospectus Act and other applicable laws.

Ireland. The notes may be offered or sold in Ireland only in accordance with the European Communities (Stock Exchange) Regulations 1984, the European Communities (Transferable Securities and Stock Exchange) Regulations 1992, the Investment Intermediaries Act, 1995 (as amended) and the Companies Act 1963 to 2001 and all other applicable Irish laws and regulations.

Italy. The offering of the notes in Italy has not been registered with the Commissione Nazionale per le Società e la Borsa (CONSOB) pursuant to Italian securities legislation and, accordingly: (i) the notes cannot be offered, sold or delivered in the Republic of Italy (Italy) in a solicitation to the public at large (*sollecitazione all investimento*) within the meaning of Article 1, paragraph 1, letter (t) of Legislative Decree no. 58 of February 24, 1998 (the Financial Services Act), nor may any copy of this prospectus or any other document relating to the notes be distributed in Italy, (ii) the notes cannot be offered, sold and/or delivered, nor may any copy of this prospectus or any other document relating to the notes be distributed, either in the primary or in the secondary market, to individuals resident in Italy, and (iii) sales of the notes in Italy shall only be: (a) negotiated with Professional Investors (*operatori qualificati*), as defined under Article 31, paragraph 2, of CONSOB Regulation no. 11522 of July 1, 1998, as amended (CONSOB Regulation 11522), (b) effected in compliance with Article 129 of the Legislative Decree no. 385 of September 1, 1993 (the Italian Banking Act) and the implementing instructions of the Bank of Italy, (c) made by an investment firm, bank or financial intermediary permitted to conduct such activities in Italy in accordance with the Italian Banking Act, the Financial Services Act, CONSOB Regulation 11522 and all the other relevant provisions of Italian law and (d) effected in accordance with any other Italian securities, tax and exchange control and other applicable laws and regulations and any other applicable requirement or limitation which may be imposed by CONSOB or the Bank of Italy. Insofar as the requirements above are based on laws which are suspended at any time pursuant to the Prospectus Directive, such requirements shall be replaced by the applicable requirements under the Prospectus Directive or the relevant implementing laws.

Grand Duchy of Luxembourg. This offering should not be considered a public offering in the Grand Duchy of Luxembourg. This prospectus may not be reproduced or used for any purpose other than this offering, nor provided to any person other than the recipient thereof. The notes are offered to a limited

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number of sophisticated investors in all cases under circumstances designed to preclude a distribution, which would be other than a private placement. All public solicitations are banned and the sale may not be publicly advertised.

The Netherlands. Each of the underwriters represents and agrees that (a) it is a professional market party (PMP) within the meaning of Section 1(e) of the Exemption Regulation of June 26, 2002 in respect of the Act on the Supervision of the Credit System 1992 (*Vrijstellingsregeling Wtk 1992*), as amended from time to time (the Exemption Regulation), where applicable read in conjunction with the policy rules of the Dutch Central Bank (*de Nederlandsche Bank N.V.*) on key concepts of market access and enforcement of the Act on the Supervision of the Credit System 1992 (*Wet toezicht Kredietwezen 1992*) published on December 29, 2004 (*Beleidsregel 2005 kernbegrippen markttoetreding en handhaving Wtk 1992*) (the Policy Rules), and Section 2 of the Policy Rules, as amended, supplemented and restated from time to time and (b) it has offered or sold and will offer or sell, directly or indirectly, as part of the initial distribution or at any time thereafter, the notes exclusively (i) to PMPs as reasonably identified by the Issuer on the issue date or (ii) to persons which cannot reasonably be identified as PMPs by the Issuer on the issue date, provided that the notes have a denomination of 50,000 (or the equivalent in any other currency) and shall upon their issuance be included in a clearing institution that is established in an EU Member State, the United States, Japan, Australia, Canada or Switzerland; so that it can reasonably be expected that the underwriters will transfer the notes exclusively to other PMPs.

Generally, notes (including rights representing an interest in a global note) may not be offered, sold, transferred or delivered at any time by anyone, directly or indirectly, to individuals or legal entities who or which are established, domiciled or have their residence in The Netherlands (Dutch Residents) other than to PMPs acquiring the notes for their own account. Dutch Residents, by purchasing notes (or any interest therein), will be deemed to have represented and agreed for the benefit of the Issuer that they are a PMP and acquire the notes for their own account. Each holder of the notes , by purchasing notes (or any interest therein), will be deemed to have represented and agreed for the benefit of the Issuer that (i) such notes (or any interest therein) may not be offered, sold, pledged or otherwise transferred to Dutch Residents other than to a PMP acquiring for its own account or for the account of another PMP and (ii) they will provide notice of this transfer restriction to any subsequent transferee.

In addition, and without prejudice to the relevant restrictions set out above, the notes that are offered in The Netherlands may only be offered and such an offer may only be announced: (i) if the notes have a denomination of at least 50,000 or the equivalent in any other currency; (ii) if the notes, irrespective of their denomination, can be acquired only as a package for a consideration of at least 50,000 or the equivalent in any other currency; and/or (iii) to professional market parties within the meaning of Section 1a paragraph 3 of the Exemption Regulation to the Dutch Securities Supervision Act 1995 (*Vrijstellingsregeling Wet toezicht effectenverkeer 1995*); and otherwise (iv) in accordance with the Dutch Securities Supervision Act 1995 (*Wet toezicht effectenverkeer 1995*) and corresponding regulations, as amended from time to time.

Spain. The notes may not be offered or sold in Spain except in accordance with the requirements of the Spanish Securities Market Law (*Ley 24/1988, de 28 de julio, del Mercado de Valores*), as amended and restated, and Royal Decree 291/1992, on issues and public offerings for the sale of securities (*Real Decreto 291/1992, de 27 de marzo, sobre emisiones y ofertas públicas de venta de valores*), as amended and restated, and the decrees and regulations made thereunder. The notes may not be listed, sold, offered or distributed to persons in Spain except (i) in circumstances which do not constitute an offer of securities in Spain within the meaning of Spanish Securities Market Law and further relevant legislation or (ii) pursuant to Article 7 of Royal Decree 291/1992 and subject to compliance with the registration requirements set out therein. This prospectus has not been registered with the Spanish Securities Market Commission (*Comisión Nacional del Mercado de Valores*) and therefore it is not intended for the offering or sale of the notes in Spain.

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Sweden. This prospectus has not been and will not be registered with the Swedish Financial Supervisory Authority. Accordingly, this prospectus may not be made available, nor may the notes otherwise be marketed and offered for sale, in Sweden other than in circumstances that are deemed not to be an offer to the public under the Financial Instruments Trading Act (1991:980).

Switzerland. The offering of the notes is not a public offering in Switzerland. The notes have not been and will not be offered, directly or indirectly, to the public in Switzerland and this prospectus does not constitute a public offering prospectus as that term is understood pursuant to art. 1156 of the Swiss Federal Code of Obligations.

United Kingdom. This prospectus is for distribution only to persons who (i) have professional experience in matters relating to investments falling within Article 19(5) of the Financial Services and Markets Act 2000 (Financial Promotion) Order 2005 (as amended, the Financial Promotion Order), (ii) are persons falling within Article 49(2)(a) to (d) (high net worth companies, unincorporated associations, etc) of the Financial Promotion Order or (iii) are persons to whom an invitation or inducement to engage in investment activity (within the meaning of section 21 of the Financial Services and Markets Act 2000) in connection with the issue or sale of any notes may otherwise lawfully be communicated or caused to be communicated (all such persons together being referred to as relevant persons). This prospectus is directed only at relevant persons and must not be acted on or relied on by persons who are not relevant persons. Any investment or investment activity to which this document relates is available only to relevant persons and will be engaged in only with relevant persons. The notes are being offered solely to qualified investors as defined in the Prospectus Directive and accordingly the offer of notes is not subject to the obligation to publish a prospectus within the meaning of the Prospectus Directive.

NOTICE TO NEW HAMPSHIRE RESIDENTS

NEITHER THE FACT THAT A REGISTRATION STATEMENT OR AN APPLICATION FOR A LICENSE HAS BEEN FILED UNDER CHAPTER 421-B OF THE NEW HAMPSHIRE REVISED STATUTES (RSA 421-B) WITH THE STATE OF NEW HAMPSHIRE NOR THE FACT THAT A SECURITY IS EFFECTIVELY REGISTERED OR A PERSON IS LICENSED IN THE STATE OF NEW HAMPSHIRE CONSTITUTES A FINDING BY THE SECRETARY OF STATE OF THE STATE OF NEW HAMPSHIRE THAT ANY DOCUMENT FILED UNDER RSA 421-B IS TRUE, COMPLETE AND NOT MISLEADING. NEITHER ANY SUCH FACT NOR THE FACT THAT AN EXEMPTION OR EXCEPTION IS AVAILABLE FOR A SECURITY OR A TRANSACTION MEANS THAT THE SECRETARY OF STATE HAS PASSED IN ANY WAY UPON THE MERITS OR QUALIFICATIONS OF, OR RECOMMENDED OR GIVEN APPROVAL TO, ANY PERSON, SECURITY OR TRANSACTION. IT IS UNLAWFUL TO MAKE, OR CAUSE TO BE MADE, TO ANY PROSPECTIVE PURCHASER, CUSTOMER OR CLIENT ANY REPRESENTATION INCONSISTENT WITH THE PROVISIONS OF THIS PARAGRAPH.

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In this prospectus, (i) **euro** refers to the single currency of the participating Member States in the Third Stage of the European Economic and Monetary Union of the Treaty Establishing The European Community, as amended from time to time, and (ii) **\$** or **dollars** refers to the lawful currency of the United States.

The following chart shows for the period from January 1, 2001 through November 30, 2006, the period end, average, high and low noon buying rates in the City of New York for cable transfers of euro as certified for customs purposes by the Federal Reserve Bank of New York expressed as dollars per 1.00.

Year	dollars per 1.00			
	High	Low	Period average⁽¹⁾	Period end
2001	0.9535	0.8370	0.8909	0.8901
2002	1.0485	0.8594	0.9495	1.0485
2003	1.2597	1.0361	1.1411	1.2597
2004	1.3625	1.1801	1.2478	1.3538
2005	1.3476	1.1667	1.2400	1.1842
Month				
January 2006	1.2287	1.1980	1.2126	1.2158
February 2006	1.2100	1.1860	1.1940	1.1925
March 2006	1.2197	1.1886	1.2028	1.2139
April 2006	1.2624	1.2091	1.2273	1.2624
May 2006	1.2888	1.2607	1.2767	1.2833
June 2006	1.2953	1.2522	1.2661	1.2779
July 2006	1.2822	1.2500	1.2681	1.2764
August 2006	1.2914	1.2735	1.2810	1.2793
September 2006	1.2833	1.2648	1.2722	1.2687
October 2006	1.2773	1.2502	1.2617	1.2773
November 2006	1.3261	1.2705	1.2888	1.3261

(1) Period average represents the average of the noon buying rates on the last business day of each month during the relevant period for yearly information and the average of the noon buying rates on each business day during the period for monthly information.

The above rates may differ from the actual rates used in the preparation of the consolidated financial statements and other financial information appearing in this prospectus or incorporated by reference herein. Our inclusion of these exchange rates is not meant to suggest that the dollar amounts actually represent such euro amounts or that such amounts could have been converted into euro at any particular rate, if at all.

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SUMMARY

This summary may not contain all the information that may be important to you. You should read this entire prospectus and the documents to which we have referred you before making an investment decision. You should carefully consider the information set forth under Risk Factors. In addition, certain statements include forward-looking information which involves risks and uncertainties. See Forward-Looking Statements.

Chesapeake

We are the third largest independent producer of natural gas in the United States, and we own interests in approximately 33,700 producing oil and natural gas wells that are currently producing approximately 1.69 billion cubic feet equivalent, or bcfe, per day, 92% of which is natural gas. Our strategy is focused on discovering, developing and acquiring onshore natural gas reserves in the U.S. east of the Rocky Mountains. Our most important operating area has historically been in various conventional plays in the Mid-Continent region, which includes Oklahoma, Arkansas, Kansas and the Texas Panhandle. At September 30, 2006, 47% of our proved oil and natural gas reserves were located in the Mid-Continent region. During the past four years, we have also built significant positions in various conventional and unconventional plays in the South Texas and Texas Gulf Coast regions, the Permian Basin of West Texas and eastern New Mexico, the Barnett Shale area of North Texas, the Ark-La-Tex area of East Texas and northern Louisiana, the Appalachian Basin in West Virginia, eastern Kentucky, eastern Ohio and southern New York, the Caney and Woodford Shales in southeastern Oklahoma, the Fayetteville Shale in Arkansas, the Barnett and Woodford Shales in West Texas and the Conasauga, Floyd and Chattanooga Shales of Alabama.

As of December 31, 2005, we had 7.5 trillion cubic feet equivalent, or tcf, of proved reserves, of which 92% were natural gas and all of which were onshore. During 2005, we produced an average of 1.3 bcfe per day, a 30% increase over the 1.0 bcfe per day produced in 2004. For 2005, we generated net income available to common shareholders of \$880 million, or \$2.51 per fully diluted common share, which was a 64% increase over the prior year. For the year ended December 31, 2005, we had total revenues of \$4.67 billion and an EBITDA of \$2.66 billion and, for the nine months ended September 30, 2006, we had total revenues of \$5.46 billion and an EBITDA of \$3.77 billion. Please see note 4 to Summary Consolidated Financial Data.

During the first three quarters of 2006, we led the nation in drilling activity with an average utilization of 89 operated rigs and 74 non-operated rigs. Through this drilling activity, we drilled 1,024 (845 net) operated wells and participated in another 1,154 (141 net) wells operated by other companies. Our success rate was 98% for operated and non-operated wells. We replaced our 426 bcfe of production with an internally estimated 1.339 tcf of new proved reserves for a reserve replacement rate of 314%. Reserve replacement through the drillbit was 825 bcfe, or 194% of production (including 541 bcfe of positive performance revisions and 387 bcfe of downward revisions resulting from oil and natural gas price declines between December 31, 2005 and September 30, 2006), and reserve replacement through acquisitions was 514 bcfe, or 120% of production. As a result, our proved reserves grew by 12% during the first three quarters of 2006, from 7.5 tcf to 8.4 tcf. Of the 8.4 tcf, 63% were proved developed reserves.

In the first three quarters of 2006, we produced an average of 1.6 bcfe per day, a 26% increase over the 1.2 bcfe per day produced in the first three quarters of 2005. During the first three quarters of 2006, we generated net income available to common shareholders of \$1.459 billion, or \$3.40 per fully diluted common share, which was a 158% increase over the first three quarters of 2005. Also, in the first three quarters of 2006 we added approximately 1,700 new employees to support our growth, which increased our total employee base to approximately 4,600 employees at September 30, 2006, and invested \$558

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million in leasehold (excluding leasehold acquired through acquisitions) and 3-D seismic data, all of which we consider the building blocks of future value creation.

From January 1, 1998 through September 30, 2006, we have been one of the most active consolidators of onshore U.S. natural gas assets, having purchased approximately 6.4 tcf of proved reserves, at a total cost of approximately \$13.4 billion (including \$4.3 billion for unproved leasehold, but excluding \$987 million of deferred taxes established in connection with certain corporate acquisitions). Excluding the amounts allocated to unproved leasehold and deferred taxes, our acquisition cost per proved thousand cubic feet equivalent, or mcfe, was \$1.42 over this time period. During 2006, we have remained active in the acquisitions market. Acquisition expenditures in 2006 totaled \$3.1 billion (including \$2.1 billion for unproved leasehold). Through these acquisitions, we will have acquired an internally estimated 514 bcfe of proved oil and natural gas reserves.

We intend to use the net proceeds from this offering to repay outstanding indebtedness under our revolving bank credit facility, which may be reborrowed for general corporate purposes, including to finance potential future acquisitions. Please see Use of Proceeds.

Our executive offices are located at 6100 North Western Avenue, Oklahoma City, Oklahoma 73118, and our telephone number is (405) 848-8000.

Business Strategy

Since our inception in 1989, Chesapeake's goal has been to create value for investors by building one of the largest onshore natural gas resource bases in the United States. For much of the past eight years, our strategy to accomplish this goal has been to build a dominant operating position in the Mid-Continent region, the third largest natural gas supply region in the U.S. In building our industry-leading position in the Mid-Continent, we have integrated an aggressive and technologically advanced drilling program with an active property consolidation program focused on small to medium-sized corporate and property acquisitions. In 2002, we began expanding our focus from the Mid-Continent region to other regions where we believed we could extend our successful strategy. To date, those areas have included the South Texas and Texas Gulf Coast regions, the Permian Basin of West Texas and eastern New Mexico, the Barnett Shale area of North Texas, the Ark-La-Tex area of East Texas and northern Louisiana, the Appalachian Basin in West Virginia, eastern Kentucky, eastern Ohio and southern New York, the Caney and Woodford Shales in southeastern Oklahoma, the Fayetteville Shale in Arkansas, the Barnett and Woodford Shales in West Texas and the Conasauga, Floyd and Chattanooga Shales of Alabama. We believe significant elements of our successful Mid-Continent strategy of acquisition, exploitation, extension and exploration have been or will be successfully transferred to these areas.

Key elements of this business strategy are further explained below:

Make High-Quality Acquisitions. Our acquisition program is focused on acquisitions of natural gas properties that offer high-quality, long-lived production and significant development and high potential deep drilling opportunities. From January 1, 1998 through September 30, 2006, we have purchased approximately 6.4 tcf of proved reserves, at a total cost of approximately \$13.4 billion (including \$4.3 billion for unproved leasehold, but excluding \$987 million of deferred taxes established in connection with certain corporate acquisitions). Excluding the amounts allocated to unproved leasehold and deferred taxes, our acquisition cost per proved mcfe was \$1.42 over this time period. The vast majority of these acquisitions either increased our ownership in existing wells or fields or added additional drilling locations in our focused operating areas. Because these operating areas contain many

smaller companies

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seeking liquidity opportunities and larger companies seeking to divest non-core assets, we expect to continue to find additional attractive acquisition opportunities in the future.

Grow through the Drillbit. One of Chesapeake's most distinctive characteristics is our ability to increase reserves and production through the drillbit. We are currently utilizing 122 operated drilling rigs and 99 non-operated drilling rigs to conduct the most active drilling program in the United States. We focus both on finding significant new natural gas reserves and developing existing proved reserves, principally at deeper depths than the industry average. For much of the past eight years, we have been actively investing in leasehold, 3-D seismic information and human capital to be able to take advantage of the favorable drilling economics that exist today. While we believe U.S. natural gas production has declined during the past five years, we are one of the few large-cap independent oil and gas companies that have been able to increase production, which we have successfully achieved for the past 16 consecutive years and 21 consecutive quarters. We believe key elements of the success and scale of our drilling programs have been our early recognition that natural gas prices were likely to move higher in the U.S. in the post-1999 period accompanied by our willingness to proactively hire new employees and to build the nation's largest onshore leasehold and 3-D seismic inventories, all of which are the building blocks of a successful large-scale drilling program.

Build Regional Scale. We believe one of the keys to success in the natural gas exploration industry is to build significant operating scale in a limited number of operating areas that share many similar geological and operational characteristics. Achieving such scale provides many benefits, the most important of which are higher per unit revenues, lower per unit operating costs, greater rates of drilling success, higher returns from more easily integrated acquisitions and higher returns on drilling investments. We first began pursuing this focused strategy in the Mid-Continent region in late 1997 and we are now the largest natural gas producer, the most active driller and the most active acquirer of leasehold and producing properties in the Mid-Continent. We believe this region, which trails only the Gulf Coast and Rocky Mountain basins in U.S. natural gas production, has many attractive characteristics. These characteristics include long-lived natural gas properties with predictable decline curves, multi-pay geological targets that decrease drilling risk and have resulted in a drilling success rate of 94% over the past 17 years, generally lower service costs than in more competitive or more remote basins and a favorable regulatory environment with virtually no federal land ownership. We believe our other operating areas possess many of these same favorable characteristics and our goal is to become or remain a top five natural gas producer in each of our operating areas.

Focus on Low Costs. By minimizing lease operating costs and general and administrative expense through focused activities and increased scale, we have been able to deliver attractive financial returns through all phases of the commodity price cycle. We believe our low cost structure is the result of management's effective cost-control programs, a high-quality asset base and extensive and competitive services, natural gas processing and transportation infrastructures that exist in our key operating areas. As of September 30, 2006, we operated approximately 19,800 wells, which accounted for approximately 83% of our daily production volume. This large percentage of operated properties provides us with a high degree of operating flexibility and cost control.

Improve our Balance Sheet. We have made significant progress in improving our balance sheet over the past seven years. From December 31, 1998 through September 30, 2006, we have increased our shareholders' equity by \$10.4 billion through a combination of earnings and common and preferred equity issuances. As of September 30, 2006, our debt as a percentage of total capitalization (total capitalization is the sum of debt and stockholders' equity) was 44%, compared to 137% as of December 31, 1998. On a pro forma basis for this offering, our debt to total capitalization ratio as of

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September 30, 2006, would also have been 44%. We plan to continue improving our balance sheet in the years ahead.

Based on our view that natural gas will be in a tight supply/demand relationship in the U.S. during at least the next few years because of the significant structural challenges to growing natural gas supply and the growing demand for this clean-burning, U.S.-produced fuel, we believe our focused natural gas acquisition, exploitation and exploration strategy should provide substantial value-creating growth opportunities in the years ahead. Our goal is to increase our overall production by 10% to 20% per year, with growth at an annual rate of 7% to 10% generated organically through the drillbit and the remaining growth generated through acquisitions. We have reached or exceeded this overall production goal in 11 of our 13 years as a public company.

Company Strengths

We believe the following six characteristics distinguish our past performance and differentiate our future growth potential from other independent natural gas producers:

High-Quality Asset Base. Our producing properties are characterized by long-lived reserves, established production profiles and an emphasis on onshore natural gas. Based upon current production and proved reserve estimates, our proved reserves-to-production ratio, or reserve life, is approximately 14 years. In addition, we believe we are the seventh largest producer of natural gas in the U.S. (third among independents) and the fourth largest owner of proved U.S. natural gas reserves (first among independents). In each of our operating areas, our properties are concentrated in locations that enable us to establish substantial economies of scale in drilling and production operations and facilitate the application of more effective reservoir management practices. We intend to continue building our asset base in each of our operating areas through a balance of acquisitions, exploitation and exploration.

Low-Cost Producer. Our high-quality asset base, the work ethic of our employees, our hands-on management style and our headquarters location in Oklahoma City have enabled us to achieve a low operating and administrative cost structure. During the first three quarters of 2006, our operating costs per unit of production were \$1.38 per mcf, which consisted of general and administrative expenses of \$0.23 per mcf (including non-cash stock-based compensation of \$0.05 per mcf), production expenses of \$0.85 per mcf and production taxes of \$0.30 per mcf. We believe this is one of the lowest cost structures among publicly traded, large-cap independent oil and natural gas producers.

Successful Acquisition Program. Our experienced acquisition team focuses on enhancing and expanding our existing assets in each of our operating areas. These areas are characterized by long-lived natural gas reserves, low lifting costs, multiple geological targets, favorable basis differentials to benchmark commodity prices, well-developed oil and natural gas transportation infrastructures and considerable potential for further consolidation of assets. Since 1998, we have acquired approximately 6.4 tcf of proved reserves that replaced 281% of our total production. We believe we are well-positioned to continue making attractive acquisitions as a result of our extensive track record of identifying, completing and integrating multiple successful acquisitions, our large operating scale and our knowledge and experience in the regions in which we operate.

Large Inventory of Drilling Projects. During the 17 years since our inception, we have been among the five most active drillers of new wells in the United States. Presently we are the most active driller in the U.S. with 122 operated and 99 non-operated rigs drilling. Through this high level of activity over the years, we have developed an industry-leading expertise in drilling deep vertical and horizontal wells in

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search of large natural gas accumulations in challenging conventional and unconventional reservoirs. As a result of our successful acquisition program and active leasehold acquisition and seismic acquisition strategies, we have been able to accumulate a U.S. onshore leasehold position of approximately 10.5 million net acres, and have acquired rights to 14.7 million acres of onshore 3-D seismic data to provide informational advantages over our competitors and to help evaluate our large acreage inventory. On this very large acreage position, our technical teams believe approximately 25,000 exploratory and developmental drill sites exist, representing a backlog of more than ten years of future drilling opportunities at current drilling rates.

Hedging Program. We have used and intend to continue using hedging programs to reduce the risks inherent in acquiring and producing oil and natural gas reserves, commodities that are frequently characterized by significant price volatility. We believe this price volatility is likely to continue in the years ahead and that we can use this volatility to our benefit by taking advantage of prices when they reach levels that management believes are either unsustainable for the long-term or provide unusually high rates of return on our invested capital. As of September 30, 2006, we had natural gas hedges in place covering 57%, 57% and 51% of our anticipated natural gas production for the fourth quarter of 2006 and all of 2007 and 2008, respectively, at average NYMEX prices of \$9.10, \$9.61 and \$9.37 per mcf, respectively. In addition, we have 88%, 72% and 59% of our anticipated oil production hedged for the remainder of 2006 and all of 2007 and 2008, respectively, at average NYMEX prices of \$65.64, \$71.42 and \$71.45 per barrel of oil, respectively. During the first three quarters of 2006, we realized gains from our hedging program of approximately \$807 million.

Entrepreneurial Management. Our management team formed the company in 1989 with an initial capitalization of \$50,000 and fewer than ten employees. Since then, our management team has guided the company through various operational and industry challenges and extremes of oil and natural gas prices to create the third largest independent producer of natural gas in the U.S. with approximately 4,600 employees and an enterprise value of approximately \$25 billion (pro forma for this offering). Our chief executive officer and co-founder, Aubrey K. McClendon, has been in the oil and natural gas industry for 25 years and beneficially owns, as of November 30, 2006, approximately 25.4 million shares of our common stock.

Other Developments

In the past year, there has been significant focus on corporate governance and accounting practices in the grant of equity based awards to executives and employees of publicly traded companies, including the use of market hindsight to select award dates to favor award recipients. Like many other public companies, we have in recent months received occasional investor inquiries regarding our practices in granting employee and executive stock options in past years. On our own initiative and under the auspices of our audit committee, we undertook an internal review of our practices in this area, primarily for the purpose of confirming that the past accounting treatment of our equity compensation awards was appropriate. Recently, we received an investor inquiry questioning the timing of several option grants during the period from 1995 to 2003 in relation to the trading price of our common stock. We expanded our internal review to review these specific option grants and the results were reported to our audit committee. While these internal reviews revealed deficiencies in the documentation of our option grants in prior years, there was no evidence of any misconduct by our executives or directors in the timing or selection of our option grant dates, or that would cause us to conclude that our prior accounting for stock option grants was incorrect in any material respect.

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The Offering

The summary below describes the principal terms of the notes. Some of the terms and conditions described below are subject to important limitations and exceptions. The Description of Notes section of this prospectus contains a more detailed description of the terms and conditions of the notes.

Issuer	Chesapeake Energy Corporation.
Notes Offered	600,000,000 in aggregate principal amount of 6.25% Senior Notes due 2017.
Maturity Date	January 15, 2017.
Interest	Interest on the notes will accrue at an annual rate of 6.25%. Interest will be paid semi-annually in arrears on January 15 and July 15 of each year, commencing July 15, 2007.
Guarantees	The notes will be unconditionally guaranteed, jointly and severally, by (i) each of our existing United States subsidiaries, other than certain de minimis subsidiaries, and one of our non-United States subsidiaries and (ii) each of our future United States subsidiaries that guarantees any other indebtedness of us or a subsidiary guarantor in excess of \$5 million. The guarantee will be released if we dispose of the subsidiary guarantor or it ceases to guarantee certain other indebtedness of us or any other subsidiary guarantor.
Ranking	<p>The notes will be unsecured and will rank equally in right of payment to all of our existing and future senior indebtedness. The notes will rank senior in right of payment to all of our future subordinated indebtedness. Holders of our secured indebtedness have claims with respect to our assets constituting collateral for their indebtedness that are prior to your claim under the notes. In addition, the notes will be structurally subordinated to any indebtedness of a subsidiary that is not a subsidiary guarantor. Please read Description of Notes Ranking.</p> <p>As of September 30, 2006, we had approximately \$8.0 billion in principal amount of senior indebtedness outstanding, of which \$1.5 billion was secured indebtedness under our revolving bank credit facility. After giving effect to this offering and the application of net proceeds therefrom as described under Use of Proceeds, on a pro forma basis as of September 30, 2006, we would have had approximately \$8.0 billion in principal amount of senior indebtedness outstanding, \$685.1 million of which would have been secured indebtedness. As of November 30, 2006, we had outstanding borrowings of \$1.952 billion under our revolving bank credit facility.</p>

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Make-Whole Redemption	We may redeem some or all of the notes at any time prior to maturity by the payment of a make-whole premium described in the Description of Notes Make-Whole Redemption section of this prospectus.
Change of Control	Upon the occurrence of certain change of control events, each holder of notes may require us to repurchase all or a portion of its notes at a purchase price equal to 101% of the principal amount of the notes, plus accrued interest.
Restrictive Covenants	<p>The indenture governing the notes will contain covenants that limit our ability and our subsidiaries' ability to:</p> <p style="padding-left: 40px;">incur certain secured indebtedness;</p> <p style="padding-left: 40px;">enter into sale-leaseback transactions; and</p> <p style="padding-left: 40px;">consolidate, merge or transfer assets.</p> <p>The covenants are subject to a number of exceptions and qualifications. See Description of Notes Certain Covenants.</p>
Additional Amounts	Any payments made by us with respect to the notes will be made without withholding or deduction for taxes imposed by any relevant taxing jurisdiction unless required by law. If we are required by law to withhold or deduct for taxes with respect to a payment to the holders of notes, we will pay additional amounts necessary so that the net amount received by the holders of notes after the withholding is not less than the amount that they would have received in the absence of the withholding. See Description of Notes Payment of Additional Amounts.
Redemption for Taxation Reasons	In the event that we become obligated to pay additional amounts (as described above) to holders of the notes as a result of changes affecting withholding taxes applicable to payments on the notes, we may redeem the notes in whole but not in part at any time at 100% of the principal amount of the notes plus accrued interest to the date of redemption. See Description of Notes Redemption Upon Changes in Withholding Taxes.
Use of Proceeds	We expect the net proceeds to us from this offering, after deducting discounts to the underwriters and estimated expenses of the offering payable by us, will be approximately 590.1 million (or approximately \$778.9 million based on a dollar/euro exchange rate of approximately \$1.32 to 1.00 as of November 30, 2006). We intend to use the net proceeds from this offering to repay outstanding indebtedness under our revolving bank credit facility, which may be reborrowed for general corporate purposes, including funding potential future acquisitions. Please see Use of Proceeds.
Listing	We intend to apply to list the notes on the Irish Stock Exchange for trading on the Alternative Securities Market thereof.

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Denomination	The notes will be issued in denominations of 50,000 and in any integral multiples of 1,000 in excess of 50,000.
Book-Entry, Delivery and Form	Initially, the notes will be represented by one or more permanent global certificates in definitive, fully registered form deposited with a custodian for, and registered in the name of, a nominee of a common depository for the accounts of Euroclear and Clearstream.

Risk Factors

An investment in the notes involves certain risks that a potential investor should carefully evaluate prior to making an investment in the notes. Please read **Risk Factors** beginning on page 14.

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The following tables set forth summary consolidated financial data as of and for each of the three years ended December 31, 2005, 2004 and 2003 and nine months ended September 30, 2006 and 2005. This data was derived from our audited consolidated financial statements included in our annual report on Form 10-K for the year ended December 31, 2005 and from our unaudited condensed consolidated financial statements included in our quarterly report on Form 10-Q for the quarterly period ended September 30, 2006, each of which is incorporated by reference herein and included in Annex A and Annex B, respectively. The financial data below should be read together with, and is qualified in its entirety by reference to, our historical consolidated financial statements and the accompanying notes and the Management's Discussion and Analysis of Financial Condition and Results of Operations which are set forth in such annual report on Form 10-K and quarterly report on Form 10-Q.

	Nine Months Ended				
	Year Ended December 31,			September 30,	
	2005	2004	2003	2006	2005
	(\$ in thousands, except per share data)				
Statement of Operations Data:					
Revenues:					
Oil and natural gas sales	\$ 3,272,585	\$ 1,936,176	\$ 1,296,822	\$ 4,190,430	\$ 2,032,271
Oil and natural gas marketing sales	1,392,705	773,092	420,610	1,170,091	882,040
Service operations revenue				97,473	
Total revenues	4,665,290	2,709,268	1,717,432		