TECO ENERGY INC Form U-3A-2/A March 15, 2004

File No. 69-250

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C.

FORM U-3A-2-A

Statement by Holding Company Claiming

Exemption under Rule U-3A-2 from the

Provisions of the Public Utility Holding

Company Act of 1935

To be Filed Annually Prior to March 1

TECO Energy, Inc. hereby files with the Securities and Exchange Commission, pursuant to Rule 2, its statement claiming exemption as a holding company from the provisions of the Public Utility Holding Company Act of 1935 (the Act) and submits the following information:

1. Name, State of organization, location and nature of business of claimant and every subsidiary thereof, other than any exempt wholesale generator (EWG) or foreign utility company in which claimant directly or indirectly hold an interest.

Claimant, TECO Energy, Inc. (TECO Energy), is a corporation organized on January 15, 1981 under the laws of the State of Florida and a holding company exempt from registration pursuant to Rule 2 under the Act (File no. 69-250). TECO Energy owns no operating assets, but does own directly or indirectly the common stock of, or an ownership interest in, 143 subsidiaries.

| Name and location | State of organization and nature of business |
|--|---|
| TECO Energy, Inc. | Florida. Parent company. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| Tampa Electric Company (1) | Florida. Through its electric division (Tampa Electric), operates as an electric utility serving West Central Florida. Through its gas division |
| 702 North Franklin Street | (Peoples Gas System), operates as a local natural gas distribution business serving territories in Florida. |
| Tampa, Florida 33602 | |
| Power Engineering & | Florida. Engaged in the repair of customer-owned transmission and distribution equipment primarily for emergency, convenience and |
| Construction, Inc. | safety within Tampa Electric s retail territory. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| TECO Investments, Inc. (1) | Florida. Invests capital short - and long-term financial investments. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| TECO Finance, Inc. (1) | Florida. Provides financing for the unregulated activities of TECO Energy. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| TECO Oil & Gas, Inc. (1) | Florida. Non-operating company. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| (1) Direct subsidiary of TECO Energy, Inc. | |

| Name and location | State of organization and nature of business |
|------------------------------|--|
| TECO Diversified, Inc. (1) | Florida. Holding company. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| TECO Coal Corporation | Kentucky. Holding company. |
| 200 Allison Boulevard | |
| Corbin, Kentucky 40701 | |
| Bear Branch Coal Company | Kentucky. Coal mining. |
| 200 Allison Boulevard | |
| Corbin, Kentucky 40701 | |
| Raven Rock Development | Kentucky. Real estate investment. |
| Corporation | |
| 200 Allison Boulevard | |
| Corbin, Kentucky 40701 | |
| Clintwood Elkhorn Mining | Kentucky. Coal mining and processing. |
| Company | |
| 200 Allison Boulevard | |
| Corbin, Kentucky 40701 | |
| Gatliff Coal Company | Kentucky. Coal mining and processing. |
| 200 Allison Boulevard | |
| Corbin, Kentucky 40701 | |
| Pike-Letcher Land Company | Kentucky. Land management. |
| 200 Allison Boulevard | |
| Corbin, Kentucky 40701 | |
| Premier Elkhorn Coal Company | Kentucky. Coal mining and processing. |
| 200 Allison Boulevard | |
| Corbin, Kentucky 40701 | |
| Rich Mountain Coal Company | Tennessee. Coal mining. |
| 200 Allison Boulevard | |
| Corbin, Kentucky 40701 | |

| Perry County Coal Corporation | Kentucky. Coal mining and processing. |
|--|---------------------------------------|
| 200 Allison Boulevard | |
| Corbin, Kentucky 40701 | |
| Ray Coal Company, Inc. | Kentucky. Land management. |
| 200 Allison Boulevard | |
| Corbin, Kentucky 40701 | |
| Whitaker Coal Corporation | Kentucky. Holds coal mining permits. |
| 200 Allison Boulevard | |
| Corbin, Kentucky 40701 | |
| (1) Direct subsidiary of TECO Energy, Inc. | |

| Name and location | State of organization and nature of business |
|---|---|
| TECO Synfuel Holdings, LLC | Delaware. Holds a membership interest in Pike Letcher Synfuel, |
| 200 Allison Boulevard | LLC. |
| Corbin, Kentucky 40701 | |
| TECO Synfuel Operations, LLC | Delaware. Managing member of Pike Letcher Synfuel, LLC. |
| 200 Allison Boulevard | |
| Corbin, Kentucky 40701 | |
| Pike Letcher Synfuel, LLC | Delaware. Operator of synthetic fuel manufacturing facilities. |
| 200 Allison Boulevard | |
| Corbin, Kentucky 40701 | |
| TECO Coalbed Methane Florida, Inc. | Florida. Holds residual assets and liabilities of Coalbed Methane business which was sold in Dec. 2002. |
| 702 North Franklin Street | business when was sold in Dec. 2002. |
| Tampa, Florida 33602 | |
| TECO Properties Corporation | Florida. Real estate investment. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| Brandon Properties Partners, Ltd. | Florida. Real estate investment. |
| 8925 Eagle Watch Drive | |
| Riverview, Florida 33569 | |
| B-T One, LLC | Florida. Real estate investment. |
| 17900 SE 17 th Street, STE 300 | |
| Ocala, Florida 34471 | |
| Hernando Oaks, LLC | Florida. Real estate investment. |
| 1610 Barrancas Avenue | |
| Pensacola, Florida 32501 | |
| Walden Woods Business Center, Ltd. | Florida. Real estate investment. |
| 24301 Walden Center Drive | |
| Bonita Springs, Florida 34134 | |
| TECO Solutions, Inc. | Florida. Holding company. |
| 702 North Franklin Street | |

| Tampa, Florida 33602 | |
|---------------------------|---|
| BGA Special Project One | Florida. Limited partner of TECO AGC, Limited. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| TECO AGC, Inc. | Florida. General partner of TECO AGC, Limited. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| TECO AGC, Limited | Florida. Owns and operates a chilled water district cooling system in |
| 702 North Franklin Street | Tampa. |
| Tampa, Florida 33602 | |
| | |
| | 4 |

| Name and location | State of organization and nature of business |
|------------------------------|--|
| TECO Thermal Systems, Inc. | Florida. Owns and operates a |
| 702 North Franklin Street | chilled water district cooling |
| Tampa, Florida 33602 | system in Miami. |
| BCH Mechanical, Inc. | Florida. Mechanical contracting. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| SDB Leasing Corporation | Florida. Equipment leasing company for BCH Mechanical companies. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| Staffing Systems, Inc. | Florida. Professional employee organization that provides payroll services to BCH Mechanical companies. |
| 702 North Franklin Street | services to berr international companies. |
| Tampa, Florida 33602 | |
| Prior Energy Corporation | Delaware. Natural gas energy management services. Does not own or |
| 702 North Franklin Street | operate any facilities for the distribution of natural or manufactured gas at retail. |
| Tampa, Florida 33602 | |
| Prior Intrastate Corporation | Delaware. Natural gas energy management services. Does not own or operate any facilities for the distribution of natural or manufactured |
| 702 North Franklin Street | gas at retail. |
| Tampa, Florida 33602 | |
| TECO Energy Services, Inc. | Florida. Energy services company that performs engineering analysis, |
| 702 North Franklin Street | design and construction management. |
| Tampa, Florida 33602 | |
| TECO Gas Services, Inc. | Florida. Natural gas energy management services whose book of |
| 702 North Franklin Street | business was sold in 2003. Does not own or operate any facilities for the distribution of natural or manufactured gas at retail. |
| Tampa, Florida 33602 | |
| TECO Partners, Inc. | Florida. Sales and marketing. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| TECO Fiber, Inc. | Florida. Holds a membership interest in Litestream Technologies, |
| 702 North Franklin Street | LLC. |

Tampa, Florida 33602

Litestream Technologies, LLC

3550 West Waters Avenue

Tampa, Florida 33614

Florida. Provides bundled telecommunications services over fiber-optic networks to residential customers.

| Name and location | State of organization and nature of business |
|--------------------------------|---|
| TECO Propane Ventures, LLC | Delaware. Holds an interest in U.S. Propane, LLC. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| U.S. Propane, LLC | Delaware. Retail propane distribution. Holds an interest in U.S. Propane, LP. |
| 8801 South Yale Avenue STE 310 | ropule, Dr. |
| Tulsa, Oklahoma 74137 | |
| U.S. Propane, LP | Delaware. Retail propane distribution. Holds an interest in Heritage |
| 8801 South Yale Avenue STE 310 | Holdings, Inc. and is the general partner of Heritage Propane Partners, LP, having publicly traded units, and limited partner of Heritage Operating, LP. U.S. Propane, LP is also the general partner of Heritage |
| Tulsa, Oklahoma 74137 | Operating, LP. |
| Heritage Holdings, Inc. | Oklahoma. Holds an interest in Heritage Propane Partners, LP. |
| 8801 South Yale Avenue | |
| STE 310 | |
| Tulsa, Oklahoma 74137 | |
| Heritage Operating, LP | Delaware. Retail propane distribution. |
| 8801 South Yale Avenue | |
| STE 310 | |
| Tulsa, Oklahoma 74137 | |
| TECO Transport Corporation | Florida. Holding company. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| TECO Bulk Terminal, LLC | Louisiana. Transfers and stores coal and other dry bulk commodities. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| TECO Ocean Shipping, Inc. | Florida. Transports coal and other dry bulk commodities in ocean-going vessels to various domestic and international destinations. |
| 702 North Franklin Street | ocean-going vessers to various domestic and international destinations. |
| Tampa, Florida 33602 | |
| TECO Ocean Shipping, LLC | Delaware. Non-operating company. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |

TECO Barge Line, Inc.

702 North Franklin Street

Tampa, Florida 33602

TECO Towing Company

702 North Franklin Street

Tampa, Florida 33602

Florida. Transports coal and other dry bulk commodities in river barges.

Florida. Charters river barges and purchases fuel for subsequent resale to affiliated companies.

| Name and location | State of organization and nature of business |
|--|--|
| TECO Stevedoring Services, Inc. (1) | Florida. Unloads coal from ocean-going vessels. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| Peoples Sales & Service Company (1) | Florida. Non-operating company. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| Suwannee Gas Marketing, Inc. (1) | Florida. Holding company. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| Seminole Gas Marketing | Florida. General partnership that markets natural gas to end-users. Does not own or operate any facilities for the distribution of natural or |
| P.O. Box 2563 | manufactured gas at retail. |
| 1900 5 th Avenue North | |
| Birmingham, Alabama 35202 | |
| Peoples Gas System(Florida), Inc. (1) | Florida. Name-holding company with no operations. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| TECO Funding Company I, LLC(1) | Delaware. Formed in connection with the issuance of trust preferred securities to the public in 2000. |
| 300 Delaware Avenue 9th Floor | securities to the public in 2000. |
| Wilmington, Delaware 19801 | |
| TECO Funding Company II, LLC(1) | Delaware. Formed in connection with the issuance of mandatorily convertible trust preferred securities to the public in 2002. |
| 300 Delaware Avenue 9th Floor | convertible trust preferred securities to the public in 2002. |
| Wilmington, Delaware 19801 | |
| TECO Funding Company III, LLC(1) | Delaware. Formed in connection with potential future issuance of trust preferred securities. |
| 300 Delaware Avenue 9th Floor | preteneu securites. |
| Wilmington, Delaware 19801 | |
| (1) Direct subsidiary of TECO Energy, Inc. | |

| Name and location | State of organization and nature of business |
|-------------------------------------|---|
| TECO Wholesale Generation, Inc. (1) | Florida. Holding company. |
| (formerly TECO Power Services | |
| Corporation) | |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| H Power I, Inc. | Florida. Former general partner of Hardee Power Partners. Non-operating company. (2) |
| (formerly Hardee Power I, Inc.) | Tion operating company. (2) |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| H Power II, Inc. | Florida. Former limited partner of Hardee Power Partners. Non-operating company (2) |
| (formerly Hardee Power II, Inc.) | Non-operating company (2) |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| TPS Hamakua, Inc. | Florida. General partner of Hamakua Energy Partners, LP, an EWG. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| TPS Hawaii, Inc. | Florida. A member of Hamakua A, LLC, a holding company. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| Hamakua A, LLC | Delaware. A limited partner of Hamakua Energy Partners, LP, an |
| J.A. Jones Drive | EWG. |
| Charlotte, | |
| North Carolina 28287 | |
| TPS Hamakua Land, Inc. | Florida. A general partner of Hamakua Land Partnership, LLP. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| TPS Operations Holding Company | Florida. Holding company. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |

TPS Virginia Operations

Company

702 North Franklin Street

Tampa, Florida 33602

TPS Arizona Operations

Company

702 North Franklin Street

Tampa, Florida 33602

(1) Direct subsidiary of TECO Energy, Inc.

(2) Sold its partnership interests in Hardee Power Partners, Ltd., the owner of Hardee Power Station, in 2003.

Virginia. Operator of Commonwealth Chesapeake Power Station, a wholesale power generation project located in Virginia.

Florida. Operator of the Gila River Power Station, a wholesale power generation project located in Arizona.

| Name and location | State of organization and nature of business |
|----------------------------------|--|
| TPS Arkansas Operations | Arkansas. Operator of the Union Power Station, a wholesale power generation project located in Arkansas. |
| Company | S I J |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| TPS Dell Operations | Florida. Operator of the Dell Power Station, a wholesale power |
| Company | generation project for which construction has been suspended. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| TPS Dell WDP, LLC | Arkansas. Real estate holding company. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| TPS McAdams Operations | Florida. Operator of the McAdams Power Station, a wholesale power |
| Company | generation project for which construction has been suspended. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| TPS Operations Company | Florida. Operator of Hardee Power Station, a wholesale power |
| 702 North Franklin Street | generation project located in Florida. |
| Tampa, Florida 33602 | |
| TPS Frontera Operations I, Inc. | Florida. General partner of TPS Frontera Operations, LP. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| TPS Frontera Operations II, Inc. | Florida. Limited partner of TPS Frontera Operations, LP. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| TPS Frontera Operations, LP | Florida. Operator of Frontera Power Station, a wholesale power |
| 702 North Franklin Street | generation project located in Texas. |
| Tampa, Florida 33602 | |
| TECO Power Ventures, Inc. | Florida. Holding company. |
| 702 North Franklin Street | |
| | |

| Tampa, Florida 33602 TPS TriCo, LLC | Delaware. Holding company. |
|--|---|
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| TPS Tejas GP, LLC | Delaware. General partner of Frontera Generation Limited Partnership, an EWG. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| TPS Tejas LP, LLC | Delaware. Limited partner of Frontera Generation Limited Partnership, an EWG. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| TPS LP, Inc. | Florida. Limited partner of TECO-Panda Generating Company, LP. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| | |

| Name and location | State of organization and nature of business |
|--------------------------------|--|
| TPS GP, Inc. | Florida. General partner of TECO-Panda Generating Company, LP. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| TECO-Panda Generating | Delaware. Limited partnership with interests in wholesale power generation projects. |
| Company, LP | 8 |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| Union Power I, LLC | Delaware. Limited liability company that owns 1% interest in Union Power Partners, LP, an EWG. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| Union Power II, LLC | Delaware. Limited liability company that owns a 99% interest in Unio Power Partners, LP, an EWG. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| Panda Gila River I, LLC | Delaware. Limited liability company that owns a 1% interest in Panda Gila River, LP, an EWG. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| Panda Gila River II, LLC | Delaware. Limited liability company that owns a 99% interest in Pano Gila River, LP, an EWG. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| Trans-Union Interstate I, LLC | Delaware. Limited liability company that owns a 1% interest in Trans-Union Interstate Pipeline, LP. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| Trans-Union Interstate II, LLC | Delaware. Limited liability company that owns a 99% interest in Trans-Union Interstate Pipeline, LP. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| Trans-Union Interstate | Delaware. Natural gas energy management services. Does not own or operate any facilities for the distribution of natural or manufactured g |
| Pipeline, LP | at retail. |
| 702 North Franklin Street | |
| | |

Tampa, Florida 33602

| TPS LP II, Inc. | Florida. Limited partner of TECO-Panda Generating Company II, LP. |
|---|---|
| 702 North Franklin Street | |
| Tampa, Florida 33602 TPS GP II, Inc. | Florida. General Partner of TECO-Panda Generating Company II, LP. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| TECO-Panda Generating | Delaware. Owns an interest in electric generating turbines. |
| Company II, LP | |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| TPS Holdings, Inc. | Florida. Non-operating company. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| | |

| Name and location | State of organization and nature of business |
|--------------------------------|---|
| TPS Guatemala One, Inc. | Florida. Developer and general partner of the Alborada Power Station. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| TECO EnergySource, Inc. | Florida. Energy marketing company. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| TPS Materials, Inc. | Florida. Parts warehousing operations company. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| Pasco Power GP, Inc. | Florida. Holds an indirect interest in Pasco Cogen, Ltd. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| Pasco Project Investment | Florida. General partner of Pasco Cogen, Ltd. |
| Partnership, Ltd. | |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| Pasco Cogen, Ltd. | Florida. Natural gas-fired cogeneration plant. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| TM Power Ventures, LLC | Delaware. Formed for developing projects for production of electricity, thermal energy, chilled water and byproducts. |
| 702 North Franklin Street | electricity, alcrinal energy, chined water and syproducts. |
| Tampa, Florida 33602 | |
| TM Czech Power, LLC | Delaware. Holding company. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| TM Kladno Electricidad, s.r.l. | Spain. Holding company. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| TM Kladno, B.V. | The Netherlands. Holding company. |

3012 NJ Rotterdam

The Netherlands

Nations Kladno, B.V. The Netherlands. Holding company.

1076 A2 Amsterdam

Locatellikade 1, Parnassustoren

The Netherlands

| Name and location | State of organization and nature of business |
|----------------------------------|---|
| TM ECK, LLC | Delaware. Holding company. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| Nations Kladno (II) B.V. | The Netherlands. Former holding company of Energeticke Centrum Kladno, spol. s.r.o., a foreign utility company. |
| 1076 A2 Amsterdam | Kiadno, spoi. s.r.o., a foreign utility company. |
| Locatellikade 1, | |
| Parnassustoren | |
| The Netherlands | |
| TM Delmarva Power LLC | Delaware. Holds an interest in Commonwealth Chesapeake. Company, LLC, an EWG. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| TPS International Power, Inc. | Cayman Islands. Subsidiary formed for the purpose of developing wholesale power generation projects. |
| P. O. Box 866 | wholesule power generation projects. |
| Anderson Square Building | |
| 3 rd Floor | |
| George Town, Grand Cayman, | |
| Cayman Islands, B.W.I. | |
| TPS San Jose International, Inc. | Cayman Islands. Subsidiary formed for the purpose of developing wholesale power generation projects. |
| P. O. Box 866 | wholesale power generation projects. |
| Anderson Square Building | |
| 3 rd Floor | |
| George Town, Grand Cayman | |
| Cayman Islands, B.W.I. | |
| Tecnologia Maritima, S.A. | Guatemala. Owner of bulk (liquid and solid) material transfer and bulk storage (solid) facility. |
| 13 Calle 3-40, Zona 10 | storage (solid) facility. |
| Edifico Atlantis | |
| Oficina 503, 5t°. Nivel | |
| Guatemala City, | |

Guatemala, C.A.

| Name and location | State of organization and nature of business |
|-----------------------------|---|
| TPS Palmera, LDC | Cayman Islands. Holds an interest in Triangle Finance Company, LLC and Palm Import and Export Corporation. |
| P.O. Box 866 | |
| Anderson Square Building | |
| 3 rd Floor | |
| George Town, Grand Cayman | |
| Cayman Islands, B.W.I. | |
| Tasajero I, LDC | Cayman Islands. Holds a partnership interest in TPS Operaciones de Guatemala, Ltda. and TPS Administraciones, Ltda. |
| P.O. Box 866 | Guatemala, 2 dai and 11 6 Faliministrationes, 2 dai |
| Anderson Square Building | |
| 3 rd Floor | |
| George Town, Grand Cayman | |
| Cayman Islands, B.W.I. | |
| TPS Operaciones de | Guatemala. Operations company for Central Generadora Electrica San Jose S.R.L. (CGESJ), an EWG and foreign utility and Tampa Centro |
| Guatemala, Ltda. | Americana de Electricidad, Limitada (TCAE), an EWG. |
| 13 Calle 3-40, Zona 10 | |
| Edifico Atlantis | |
| Oficina 503, 5t°. Nivel | |
| Guatemala City, | |
| Guatemala, C.A. | |
| TPS Administraciones, Ltda. | Guatemala. Administration company for CGESJ, an EWG and foreign utility and TCAE, an EWG. |
| 13 Calle 3-40, Zona 10 | |
| Edificio Atlantis | |
| Oficina 503, 5t°. Nivel | |
| Guatemala City | |
| Guatemala C.A. | |
| TPS San Jose, LDC | Cayman Islands. Developer and joint venture partner in CGESJ. (3) |
| P. O. Box 866 | |
| | |

George Town, Grand Cayman

Cayman Islands, B.W.I

Palm Import and Export

Corporation

P.O. Box 146

Road Tolon, Tortola B.V.I.

Triangle Finance

Company, LLC

702 North Franklin Street

Tampa, Florida 33602

British Virgin Islands. Holds an interest in CGESJ and TPS San Jose, LDC.

Delaware. Subsidiary formed for the purpose of borrowing and lending funds.

(3) TPS San Jose, LDC held 92-percent and Palm Import and Export Corporation held 8-percent of the Class A shares of San Jose Power Holding Company at Dec. 31, 2003. TPS San Jose, LDC owned 99-percent of Triangle Finance Company, LLC at Dec. 31, 2003.

| Name and location | State of organization and nature of business |
|---------------------------|---|
| San Jose Power Holding | Cayman Islands. Holds a partnership interest in CGESJ. |
| Company, Ltd. | |
| P.O. Box 1111GT | |
| George Town, Grand Cayman | |
| Cayman Islands, B.W.I. | |
| TPS de Ultramar, Ltd. | Cayman Islands. Holding company. |
| P.O. Box 866 | |
| Anderson Square Building | |
| 3 rd Floor | |
| George Town, Grand Cayman | |
| Cayman Islands, B.W.I. | |
| TPS de Ultramar | Guatemala. Holding company. |
| Guatemala, S.A. | |
| 13 Calle 3-40, Zona 10 | |
| Edificio Atlantis | |
| Oficina 503, 5t°. Nivel | |
| Guatemala City, Guatemala | |
| С.А. | |
| Generacion Electrica | Guatemala. Subsidiary formed for the purpose of developi wholesale power generation projects. |
| Centroamericana, S.A. | |
| 13 Calle 3-40, Zona 10 | |
| Edificio Atlantis | |
| Oficina 503, 5t°. | |
| Nivel | |
| Guatemala City, | |
| Guatemala C.A. | |
| Administradora de | Guatemala. Holding company. |
| Inmuebles Santo | |

| Tomas, S.A. | |
|--|-----------------------------|
| 13 Calle 3-40, Zona 10 | |
| Edificio Atlantis | |
| Oficina 503, 5t°. | |
| Nivel | |
| Guatemala City, | |
| Guatemala C.A. | |
| Distribucion Electrica | Guatemala. Holding company. |
| | |
| CentroAmericana II, S.A. | |
| CentroAmericana II, S.A. (DECA II) | |
| | |
| (DECA II) | |
| (DECA II) 13 Calle 3-40, Zona 10 | |
| (DECA II) 13 Calle 3-40, Zona 10 Edificio Atlantis | |

| Name and location | State of organization and nature of business |
|-------------------------|---|
| Navega.com, S.A. | Guatemala. Provides fiber optics through different carriers by telecommunications networks. |
| 13 Calle 3-40, Zona 10 | coordination for works. |
| Edificio Atlantis | |
| Oficina 503, 5t°. Nivel | |
| Guatemala City, | |
| Guatemala C.A. | |
| Credieegsa, S.A. | Guatemala. Credit union for foreign utility company employees. |
| 13 Calle 3-40, | |
| Zona 10 | |
| Edificio Atlantis | |
| Oficina 503, 5t°. Nivel | |
| Guatemala City, | |
| Guatemala C.A. | |
| Commercializdora | Guatemala. Subsidiary formed to conduct non-regulatory busines of a foreign utility. |
| Electrica de | |
| Guatemala S.A. | |
| 13 Calle 3-40, | |
| Zona 10, | |
| Edificio Atlantis | |
| Oficina 503, 5t°. | |
| Nivel | |
| Guatemala City, | |
| Guatemala C.A. | |
| Energica, S.A. | Guatemala. Subsidiary formed to conduct installation business of foreign utility. |
| 13 Calle 3-40, | |
| Zona 10, | |
| Edificio Atlantis | |

| Oficina 503, 5t°. | |
|-------------------|---|
| Nivel | |
| Guatemala City, | |
| Guatemala C.A. | |
| Transportista | Guatemala. Transmission and wheeling company. |
| Electrica | |
| Centroamericana, | |
| S.A. | |
| 13 Calle 3-40, | |
| Zona 10, | |
| Edificio Atlantis | |
| Oficina 503, 5t°. | |
| Nivel | |
| Guatemala City, | |
| Guatemala C.A. | |
| | |

| Name and location | State of organization and nature of business |
|--------------------------------|--|
| TPS Escuintla I, LDC | Cayman Islands. Non-operating company. |
| P. O. Box 866 | |
| Anderson Square Building | |
| 3 rd Floor | |
| George Town, Grand Cayman | |
| Cayman Islands, B.W.I. | |
| TPS Pavana, Ltd. | Cayman Islands. Non-operating company. |
| P.O. Box 866 | |
| Anderson Square Building | |
| 3 rd Floor | |
| George Town, Grand Cayman | |
| Cayman Islands, B.W.I. | |
| TPS Holdings II, Inc. | Florida. Non-operating company. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| PLC Development Holdings, LLC | Delaware. Limited liability company with interests in wholesale powe generation projects. |
| 702 North Franklin Street | generation projects. |
| Tampa, Florida 33602 | |
| Panda Texas Generating I, LLC | Delaware. Limited liability company that owns .5% interest in Texas Independent Energy, LP. |
| 702 North Franklin Street | independent Energy, Er. |
| Tampa, Florida 33602 | |
| Panda Texas Generating II, LLC | Delaware. Limited liability company that owns 49.5% interest in Texas Independent Energy, LP. |
| 702 North Franklin Street | |
| Tampa, Florida 33602 | |
| Texas Independent Energy, LP | Delaware. Limited partnership with ownership interests in wholesale power generation Projects. |
| 13760 Noel Road, Suite 930 | power generation Frojects. |
| Dallas, Texas 75240-1300 | |
| Guadalupe Power I, LLC | Delaware. Limited liability company that owns 1% interest in Guadalupe Power Partners, LP, an EWG. |
| | Suddatupe 1 ower 1 attiers, EI, all Ewo. |

| Dallas, Texas 75240-1300 | |
|----------------------------|--|
| Guadalupe Power II, LLC | Delaware. Limited liability company that owns 99% interest Guadalupe Power Partners, LP an EWG. |
| 13760 Noel Road, Suite 930 | • |
| Dallas, Texas 75240-1300 | |
| Odessa-Ector Power I, LLC | Delaware. Limited liability company that owns 1% interest in Odessa-Ector Power Partners, LP, an EWG. |
| 13760 Noel Road, Suite 930 | |
| Dallas, Texas 75240-1300 | |
| Odessa-Ector Power II, LLC | Delaware. Limited liability company that owns 99% interest in Odessa-Ector Power Partners, LP, an EWG. |
| 13760 Noel Road, Suite 930 | |
| Dallas, Texas 75240-1300 | |
| | |

Name and location

State of organization and nature of business

2. A brief description of the properties of claimant and each of its subsidiary public utility companies used for the generation, transmission, and distribution of electric energy for sale, or for the production, transmission, and distribution of natural or manufactured gas, indicating the location of principal generating plants, transmission lines, producing fields, gas manufacturing plants, and electric and gas distribution facilities, including all such properties which are outside the State in which the claimant and its subsidiaries are organized and all transmission or pipelines which deliver or receive electric energy or gas at the borders of such State.

The only property to which this question applies to is Tampa Electric Company:

Tampa Electric Company - Electric Operations

At Dec. 31, 2003, Tampa Electric had five electric generating plants and four combustion turbine units in service with a total net winter generating capability of 3,256 megawatts: Big Bend (1,759-MW capability from four coal units), Bayside (formerly Gannon) (752-MW capability from one natural gas unit), Phillips (34-MW capability from two diesel units), Polk (260-MW capability from one integrated gasification combined cycle (IGCC) unit), two combustion turbine units (CTs) located at the Big Bend (85-MW), two CTs at Polk (360-MW), and 6-MW of generating capability from generation units located at the Howard Curren Advanced Waste Water Treatment Plant in the City of Tampa. Units at Hookers Point went into service from 1948-1955, at Gannon from 1957-1967 and at Big Bend from 1970-1985. The Polk IGCC unit began commercial operation in September 1996. In 1991, Tampa Electric purchased two power plants (Dinner Lake and Phillips) from the Sebring Utilities Commission (Sebring). Dinner Lake (11-MW capability from one natural gas unit) and Phillips were placed in service by Sebring in 1966 and 1983, respectively. In March 1994, Dinner Lake Station was placed on long-term standby and was retired from service in January 2003. All units at Hookers Point were retired from service in January 2003.

Engineering for repowering Gannon Station began in 2000 and the commercial operation for the first repowered unit (Bayside One) occurred on Apr. 24, 2003. The repowering of an additional unit (Bayside Two) was completed on Jan. 15, 2004. The station has been renamed and is now known as the Bayside Power Station.

Tampa Electric owns 187 substations having an aggregate transformer capacity of 19,825 MVA. The transmission system consists of



approximately 1,308 pole miles of high voltage transmission lines, and the distribution system consists of 7,038 pole miles of overhead lines and 3,252 trench miles of underground lines. As of Dec. 31, 2003, there were 612,465 meters in service. All of this property is located in Florida.

All plants and important fixed assets are held in fee except that title to some of the properties is subject to easements, leases, contracts, covenants and similar encumbrances and minor title defects of a nature common to properties of the size and character of those of Tampa Electric.

Tampa Electric Company - Gas Operations

Tampa Electric Company, through its Peoples Gas System division, owns approximately 9,500 miles of distribution mains, over 5,500 miles of service lines, plus meters, regulators, and other related equipment used in serving natural gas to approximately 299,000 residential, commercial and industrial customers located wholly within the State of Florida.

The natural gas distribution properties are located primarily in the metropolitan areas of Jacksonville, Daytona Beach, Orlando, Eustis, Avon Park, Lakeland, Tampa, St. Petersburg, Sarasota, Palm Beach Gardens, Pompano Beach, Fort Lauderdale, Ft. Myers, Hollywood, North Miami, Miami Beach, Miami, Naples, Panama City and Ocala, Florida.

3. The following information for the last calendar year with respect to the claimant and each of their subsidiary public utility companies:

(a) Number of KWH of electric energy sold (at retail or wholesale), and Mcf of natural or manufactured gas distributed at retail.

TECO Energy None

Tampa Electric

18,933,401,000 KWH - Florida

\$1,585.9 Million Revenue

Tampa Electric (Peoples Gas System division)

32,336,920 Mcf (Sales) Florida

\$298.2 Million Revenue

81,659,580 Mcf (Transportation) Florida

\$76.1 Million Revenue

TECO Wholesale Generation None

(b) Number of KWH of electric energy and Mcf of natural or manufactured gas distributed at retail outside the state in which each such company is organized.

TECO Energy - None

Tampa Electric - None

TECO Wholesale Generation - None

(c) Number of KWH of electric energy and Mcf of natural or manufactured gas sold at wholesale outside the State in which each such company is organized or at the State line.

TECO Energy None

Tampa Electric -

1,184,000 Total KWH

\$81,384 Total Revenue

Texas

271,000 KWH

\$13,712 Revenue

Missouri

- KWH

\$(4,433) Revenue

North Carolina

63,000 KWH

\$2,205 Revenue

Alabama

850,000 KWH

\$69,900 Revenue

TECO Wholesale Generation None

(d) Number of KWH of electric energy and Mcf of natural or manufactured gas purchased outside the State in which each such company is organized or at the State line.

TECO Energy None

Tampa Electric

128,594,000 Total KWH

\$8.5 Million Total Expense

Texas

95,378,000 KWH

\$6.8 Million Expense

North Carolina

33,216,000 KWH

\$1,754,343 Revenue

TECO Wholesale Generation None

- 4. The following information for the reporting period with respect to claimant and each interest it holds directly or indirectly in an EWG or a foreign utility company, stating monetary amounts in United States dollars:
- (a) Name, location, business address and description of the facilities used by the EWG or foreign utility company for the generation, transmission and distribution of electric energy for sale or for the distribution at retail of natural or manufactured gas.

1. Facility name, address and location:

Tampa Centro Americana de Electricidad, Limitada (TCAE)

Alborada Power Station (owned by TCAE, an EWG)

13 Calle 3-40, Zona 10

Edificio Atlantis

Oficina 503, 5t° Nivel

Guatemala City

Guatemala C.A.

Approximately 35 miles southwest of Guatemala City,

Guatemala

Description:

A 78-MW oil-fired electric generating facility. Also includes a 230-KV switchyard with two 13.8-KV transformers and associated equipment.

2. Facility name, address and location:

Empresa Electrica de Guatemala, S.A. (EEGSA) (a foreign utility company)

13 Calle 3-40, Zona 10

Edificio Atlantis

Oficina 503, 5t° Nivel

Guatemala City

Guatemala C.A.

Located in Guatemala City, Guatemala

Description:

Principal electric distribution company in Guatemala.

3. Facility name, address and location:

Central Generadora Electrica San Jose, S.R.L. (CGESJ)

San Jose Power Station (owned by CGESJ, an EWG and a foreign utility company

13 Calle 3-40, Zona 10

Edificio Atlantis

Oficina 503, 5t° Nivel

Guatemala City

Guatemala C.A.

Approximately 45 miles southwest of Guatemala City, Guatemala

Description:

A 120-MW coal-fired electric generating facility. Also includes a 230-KV switchyard with two 13.8-KV transformers and associated equipment.

4. Facility name, address and location:

Commonwealth Chesapeake Company (CCC), LLC

(an EWG)

3415 White Oak Way

Newchurch, VA 23415

Located on the Delmarva Peninsula, Acconmack County,

Virginia

Description:

A 312-megawatt combustion turbine peaking plant using low-sulfur fuel oil. First phase entered service in the third quarter of 2000. Second phase entered service in the second quarter of 2001.

5. <u>Facility name, address and location:</u>

TPS Dell, LLC (an EWG)

702 North Franklin St.

Tampa, Florida 33602

Location is City of Dell, Mississippi County, Arkansas

Description:

An approximately 600-megawatt gas-fired combined cycle electric generation plant under construction, in the City of Dell in Mississippi County, Arkansas. Construction was suspended in 2002.

6. <u>Facility name, address and location:</u>

TPS McAdams, LLC (an EWG)

702 North Franklin St.

Tampa, Florida 33602

Location is Attala County, Mississippi

Description:

An approximately 600-megawatt gas-fired combined cycle electric generation plant under construction, in McAdams and Sallis, in Attala County, Mississippi. Construction was suspended in 2002.

7. Facility name, address and location:

Union Power Partners, LP (an EWG)

702 N. Franklin Street

Tampa, Florida 33602

Location is Union County, Arkansas

Description:

An approximately 2200-megawatt natural gas-fired combined cycle electric generation plant. All four power blocks entered service by June 2003.

8. Facility name, address and location:

Panda Gila River, LP (an EWG)

702 N. Franklin Street

Tampa, Florida 33602

Location is Maricopa County, Arizona.

Description:

An approximately 2150-megawatt natural gas-fired combined cycle electric generation plant. All four power blocks entered service by July 2003.

9. Facility name, address and location:

Hamakua Energy Partners, LP

Hamakua Power Station(an EWG)

45-300 Lehua Street

P. O. Box 40

Honoka a, Hawaii 96727

Located on the northeastern coast of the island of Hawaii, just north of the town of Honoka a.

Description:

The plant consists of a nominal 60-MW combined cycle electric generation facility.

10. Facility name, address and location:

Frontera Generation Limited Partnership

Frontera Power Station (an EWG)

320 S. Goodwin Road

Mission, Texas 78572

Location is Hildalgo County, Texas.

Description:

An approximately 477-megawatt gas-fired combined cycle electric generation plant.

11. Facility name, address and location:

Texas Independent Energy Operating Company, LLC

(an EWG)

13760 Noel Road, Suite 930

Dallas, TX 75240

Attn: Director of Legal Services

Located in Dallas County, Texas

Description:

The company is currently operating the Odessa-Ector Power Partners (Odessa Power Station) and the Guadalupe Power Partners (Guadalupe Power Station) facilities in the ERCOT portion of Texas.

12. Facility name, address and location:

Guadalupe Power Partners, LP

(an EWG)

13760 Noel Road, Suite 930

Dallas, TX 75240

Attention: Director of Legal Services

Located in Guadalupe County, Texas

Description:

A 1,000 MW natural gas-fired electric generating facility located in Guadalupe County, Texas. The facility began commercial operation on January 26, 2001.

13. Facility name, address and location:

Odessa-Ector Power Partners, LP

(an EWG)

13760 Noel Road, Suite 930

Dallas, TX 75240

Attention: Director of Legal Services

Located in Ector County, Texas

Description:

A 1,000-MW natural gas-fired electric generating facility located in Ector. The facility began commercial operation on August 24, 2001.

(b) Name of each system company that holds an interest in such EWG or foreign utility company; and the description of the interest held.

1. <u>TCAE</u>

At December 31, 2003:

TECO Wholesale Generation, Inc. had a 100-percent ownership interest in TPS Guatemala One, Inc.

TPS Guatemala One, Inc. had a 96.06-percent ownership interest in TCAE.

2. <u>EEGSA</u>

At December 31, 2003:

TECO Wholesale Generation, Inc. had a 100-percent ownership interest in TPS International Power, Inc.

TPS International Power, Inc. had a 100-percent ownership interest in TPS de Ultramar, Ltd.

TPS de Ultramar, Ltd. had a 99-percent ownership interest in TPS de Ultramar Guatemala, S.A.

TPS International Power, Inc. had a 1-percent ownership interest in TPS de Ultramar Guatemala, S.A.

TPS de Ultramar Guatemala, S.A. had a 30-percent ownership interest in DECA II.

DECA II had an 80.88-percent ownership in EEGSA.

3. <u>CGESJ</u>

At December 31, 2003:

TECO Wholesale Generation, Inc. had a 100-percent ownership interest in TPS International Power, Inc.

TPS International Power, Inc. had a 100-percent ownership interest in TPS San Jose International, Inc.

TPS International Power, Inc. had a 1-percent ownership interest in TPS Palmera, LDC.

TPS San Jose International, Inc. had a 99-percent ownership interest in TPS San Jose, LDC.

TPS San Jose International, Inc. had a 99-percent ownership interest in TPS Palmera, LDC.

TPS San Jose, LDC had a 92-percent interest in the class A shares of San Jose Power Holding Company, Ltd.

Palm Import and Export Corporation had an 8-percent interest in the class A shares of San Jose Power Holding Company, Ltd.

TPS San Jose, LDC had a 99-percent interest in Palm Import and Export Corporation.

TPS Palmera, LDC had a 1-percent interest in Palm Import and Export Corporation.

TPS San Jose, LDC had a 99-percent interest in Triangle Finance Company, LLC.

TPS Palmera, LDC had a 1-percent interest in Triangle Finance Company, LLC.

San Jose Power Holding Company, Ltd. had a 92-percent interest in CGESJ.

Palm Import and Export Corporation had an 8-percent interest in CGESJ.

4. Commonwealth Chesapeake Company, LLC

At December 31, 2003:

TECO Wholesale Generation, Inc. had a 100-percent ownership interest in TM Power Ventures, LLC.

TM Power Ventures, LLC had a 100-percent ownership in TM Delmarva Power, LLC.

TM Delmarva Power, LLC had a 100-percent economic ownership interest in Commonwealth Chesapeake Company, LLC.

5. <u>TPS Dell, LLC</u>

At December 31, 2003:

TECO Wholesale Generation, Inc. had a 100-percent ownership interest in TECO Power Ventures, Inc.

TECO Power Ventures, Inc. had a 100-percent ownership interest in TPS TriCo, LLC.

TPS TriCo, LLC had a 100-percent ownership interest in TPS Dell, LLC.

6. <u>TPS McAdams, LLC</u>

At December 31, 2003:

TECO Wholesale Generation, Inc. had a 100-percent ownership interest in TECO Power Ventures, Inc.

TECO Power Ventures, Inc. had a 100-percent ownership interest in TPS TriCo, LLC.

TPS TriCo, LLC had a 100-percent ownership interest in TPS McAdams, LLC.

7. <u>Union Power Partners, LP</u>

At December 31, 2003:

TECO Wholesale Generation, Inc. had a 100-percent interest in TPS LP, Inc. and TPS GP, Inc.

TPS LP, Inc. had a 99-percent interest in TECO-Panda Generating Company, LP.

TPS GP, Inc. had a 1-percent interest in TECO-Panda Generating Company, LP.

TECO-Panda Generating Company, LP had a 100-percent interest in Union Power I, LLC and Union Power II, LLC.

Union Power I, LLC had a 1-percent interest in Union Power Partners, LP.

Union Power II, LLC had a 99-percent interest in Union Power Partners, LP.

8. Panda Gila River, LP

At December 31, 2003:

TECO Wholesale Generation, Inc. had a 100-percent interest in TPS LP, Inc. and TPS GP, Inc.

TPS LP, Inc. had a 99-percent interest in TECO-Panda Generating Company, LP.

TPS GP, Inc. had a 1-percent interest in TECO-Panda Generating Company, LP.

TECO-Panda Generating Company, LP had a 100-percent interest in Panda Gila River I, LLC and Panda Gila River II, LLC.

Panda Gila River I, LLC had a 1-percent interest in Panda Gila River, LP.

Panda Gila River II, LLC had a 99-percent interest in Panda Gila River, LP.

9. <u>Hamakua Energy Partners, LP</u>

At December 31, 2003:

TECO Wholesale Generation, Inc. had a 100-percent interest in TPS Hamakua, Inc. and TPS Hawaii, Inc.

TPS Hawaii, Inc. had a 50-percent ownership interest in Hamakua A, LLC.

TPS Hamakua, Inc. had a 1-percent interest in Hamakua Energy Partners, LP.

Hamakua A, LLC had a 98-percent interest in Hamakua Energy Partners, LP.

10. Frontera Generation Limited Partnership

At December 31, 2003:

TECO Wholesale Generation, Inc. had a 100-percent interest in TECO Power Ventures, Inc.

TECO Power Ventures, Inc. had a 100-percent ownership interest in TPS TriCo, LLC.

TPS TriCo, LLC had a 100-percent ownership interest in TPS Tejas GP, LLC and TPS Tejas LP, LLC.

TPS Tejas GP, LLC had a 1-percent ownership interest in Frontera Generation Limited Partnership.

TPS Tejas LP, LLC had a 99-percent ownership interest in Frontera Generation Limited Partnership.

11. Texas Independent Energy Operating Company, LLC

At December 31, 2003:

TECO Wholesale Generation, Inc. had a 100-percent interest in TPS Holdings II, Inc.

TPS Holdings II, Inc. had a 100-percent interest in PLC Development Holdings, LLC.

PLC Development Holdings, LLC had a 100-percent interest in Panda Texas Generating I, LLC and Panda Texas Generating II, LLC.

Panda Texas Generating I, LLC had a .5-percent interest in Texas Independent Energy, LP.

Panda Texas Generating II, LLC had a 49.5-percent interest in Texas Independent Energy, LP.

Texas Independent Energy, LP had a 100-percent interest in Texas Independent Energy Operating Company, LLC.

12. Guadalupe Power Partners, LP

At December 31, 2003:

TECO Wholesale Generation, Inc. had a 100-percent interest in TPS Holdings II, Inc.

TPS Holdings II, Inc. had a 100-percent interest in PLC Development Holdings, LLC.

PLC Development Holdings, LLC had a 100-percent interest in Panda Texas Generating I, LLC and Panda Texas Generating II, LLC.

Panda Texas Generating I, LLC had a .5-percent interest in Texas Independent Energy, LP.

Panda Texas Generating II, LLC had a 49.5-percent interest in Texas Independent Energy, LP.

Texas Independent Energy, LP had a 100-percent interest in Guadalupe Power I, LLC and Guadalupe Power II, LLC.

Guadalupe Power I, LLC had a 1-percent interest in Guadalupe Power Partners, LP.

Guadalupe Power II, LLC had a 99-percent interest in Guadalupe Power Partners, LP.

13. Odessa-Ector Power Partners, LP

At December 31, 2003:

TECO Wholesale Generation, Inc. had a 100-percent interest in TPS Holdings II, Inc.

TPS Holdings II, Inc. had a 100-percent interest in PLC Development Holdings, LLC.

PLC Development Holdings, LLC had a 100-percent interest in Panda Texas Generating I, LLC and Panda Texas Generating II, LLC.

Panda Texas Generating I, LLC had a .5-percent interest in Texas Independent Energy, LP.

Panda Texas Generating II, LLC had a 49.5-percent interest in Texas Independent Energy, LP.

Texas Independent Energy, LP had a 100-percent interest in

Odessa-Ector Power I, LLC and Odessa-Ector Power II, LLC.

Odessa-Ector Power I, LLC had a 1-percent interest in Odessa-Ector Power Partners, LP.

Odessa-Ector Power II, LLC had a 99-percent interest in Odessa-Ector Power Partners, LP.

- (c) Type and amount of capital invested, directly or indirectly, by the holding company claiming exemption; any direct or indirect guarantee of the security of the EWG or foreign utility company by the holding company claiming exemption; and any debt or other financial obligation for which there is recourse, directly or indirectly, to the holding company claiming exemption or another system company, other than the EWG or foreign utility company.
 - 1. <u>TCAE</u>

At December 31, 2003:

TPS Guatemala One, Inc. had invested \$21.6 million in TCAE.

2. <u>EEGSA</u>

At December 31, 2003:

TECO Wholesale Generation, Inc. had invested \$305.8 million in TPS International Power, Inc.

TPS International Power, Inc. had invested \$141.7 million in TPS de Ultramar, Ltd.

TPS de Ultramar, Ltd. had invested \$131.7 million in TPS de Ultramar Guatemala, S.A.

TPS de Ultramar Guatemala, S.A. had invested \$125.6 million in DECA II.

DECA II had invested \$520.0 million in EEGSA.

Guarantees totaling \$16 million at December 31, 2003 were provided by TECO Energy to support certain activities of EEGSA.

3. <u>CGESJ</u>

At December 31, 2003:

TECO Wholesale Generation, Inc. had invested \$305.8 million in TPS International Power, Inc.

TPS International Power, Inc. had invested \$(5.7) million in TPS San Jose International, Inc.

TPS International Power, Inc. had invested \$164.3 million in San Jose, LDC.

TPS San Jose International, Inc. had invested \$13.9 million in TPS San Jose, LDC.

TPS San Jose International, Inc. had invested \$(2.0) million in Techologia Maritima, S.A.

TPS San Jose, LDC had invested \$20.9 million in San Jose Power Holding Company, Ltd.

TPS San Jose, LDC had invested \$.01 million in Palm Import and Export Corporation.

TPS San Jose, LDC had invested \$76.9 million in Triangle Finance Company, LLC.

Triangle Finance Company, LLC had invested \$79.0 million in CGESJ.

San Jose Power Holding Company, Ltd. had invested \$18.8 million in CGESJ.

Palm Import and Export Corporation had invested \$1.6 million in CGESJ.

Standby letters of credit and guarantees totaling \$16.1 million at December 31, 2003 were provided by TECO Energy to support certain activities of CGESJ.

4. <u>Commonwealth Chesapeake Company, LLC</u>

At December 31, 2003:

TECO Wholesale Generation, Inc. had invested \$134.3 million in TM Power Ventures, LLC.

TM Power Ventures, LLC had invested \$172.5 million in TM Delmarva Power, LLC.

TM Delmarva Power, LLC had invested \$168.9 million in Commonwealth Chesapeake Company, LLC.

5. TPS Dell, LLC

At December 31, 2003:

TECO Wholesale Generation, Inc. had invested \$884.9 million in TECO Power Ventures, Inc.

TECO Power Ventures, Inc. had invested \$884.9 million in TPS TriCo, LLC.

TPS TriCo, LLC had invested \$333.7 million in TPS Dell, LLC.

6. <u>TPS McAdams, LLC</u>

At December 31, 2003:

TECO Wholesale Generation, Inc. had invested \$884.9 million in TECO Power Ventures, Inc.

TECO Power Ventures, Inc. had invested \$884.9 million in TPS TriCo, LLC.

TPS TriCo, LLC had invested \$349.3 million in TPS McAdams, LLC.

7. <u>Union Power Partners, LP</u>

At December 31, 2003:

TECO Wholesale Generation had invested \$499.7 million in TPS LP, Inc. and \$4.9 million in TPS GP, Inc.

TPS LP, Inc. had invested (\$46.1) million in TECO-Panda Generation Company LP.

TPS GP, Inc. had invested (\$.46) million in TECO-Panda Generation Company LP.

TECO-Panda Generation Company, LP had invested (\$.08) million in Union Power I, LLC and (\$8.6) million in Union Power II, LLC.

Union Power I, LLC had invested (\$.08) million in Union Power Partners, LP.

Union Power II, LLC had invested (\$8.6) million in Union Power Partners, LP.

8. Panda Gila River, LP

At December 31, 2003:

TECO Wholesale Generation, Inc. had invested \$499.7 million in TPS LP, Inc. and \$4.9 million in TPS GP, Inc.

TPS LP, Inc. had invested (\$46.1) million in TECO-Panda Generation Company, LP.

TPS GP, Inc. had invested (\$.5) million in TECO-Panda Generation Company, LP.

TECO-Panda Generation Company, LP had invested (\$.4) million in Panda Gila River I, LLC and (\$40.9) million Panda Gila River II, LLC.

Panda Gila River I had invested (\$.4) million in Panda Gila River, LP.

Panda Gila River II, LLC had invested (\$40.9) million in Panda Gila River, LP.

9. <u>Hamakua Energy Partners, LP</u>

At December 31, 2003:

TECO Wholesale Generation, Inc. had invested (\$.1) million in TPS Hamakua, Inc. and \$9.8 million in TPS Hawaii, Inc.

TPS Hawaii, Inc. had invested \$10.6 million in Hamakua A, LLC.

TPS Hamakua, Inc. had invested (\$.1) million in Hamakua Energy Partners, LP.

Hamakua A, LLC had invested \$5.2 million in Hamakua Energy Partners, LP.

10. Frontera Generation Limited Partnership

At December 31, 2003:

TECO Wholesale Generation, Inc. had invested \$884.9 million in TECO Power Ventures, Inc.

TECO Power Ventures, Inc. had invested \$884.9 million in TPS TriCo, LLC.

TPS TriCo, LLC had invested \$2.0 million in TPS Tejas GP, LLC and \$200.2 million in TPS Tejas LP, LLC.

TPS Tejas GP, LLC had invested \$2.0 million in Frontera Generation Limited Partnership.

TPS Tejas LP, LLC had invested \$200.2 million in Frontera Generation Limited Partnership.

11. Texas Independent Energy Operating Company, LLC

At December 31, 2003:

TECO Wholesale Generation, Inc. had invested \$158.9 million in TPS Holdings II, Inc.

TPS Holdings II, Inc. had invested \$158.9 million in PLC Development Holdings, LLC.

PLC Development Holdings, LLC had invested \$1.5 million in Panda Texas Generating I, LLC and \$157.4 million in Panda Texas Generating II, LLC.

Panda Texas Generating I, LLC had invested \$1.5 million in Texas Independent Energy, LP.

Panda Texas Generating II, LLC had invested \$157.4 million in Texas Independent Energy, LP.

Texas Independent Energy, LP had invested \$1.1 million in Texas Independent Energy Operating Company, LLC.

12. Guadalupe Power Partners, LP

At December 31, 2003:

TECO Wholesale Generation, Inc. had invested \$158.9 million in TPS Holdings II, Inc.

TPS Holdings II, Inc. had invested \$158.9 million in PLC Development Holdings, LLC.

PLC Development Holdings, LLC had invested \$1.5 million in Panda Texas Generating I, LLC and \$157.4 million Panda Texas Generating II, LLC.

Panda Texas Generating I, LLC had invested \$1.5 million in Texas Independent Energy, LP.

Panda Texas Generating II, LLC had invested \$157.4 million in Texas Independent Energy, LP.

Texas Independent Energy, LP had invested \$1.4 million in Guadalupe Power I, LLC and \$140.6 million in Guadalupe Power II, LLC.

Guadalupe Power I, LLC had invested \$1.5 million in Guadalupe Power Partners, LP.

Guadalupe Power II, LLC had invested \$149.5 million in Guadalupe Power Partners, LP.

13. Odessa-Ector Power Partners, LP

At December 31, 2003:

TECO Wholesale Generation, Inc. had invested \$158.9 million in TPS Holdings II, Inc.

TPS Holdings II, Inc. had invested \$158.9 million in PLC Development Holdings, LLC.

PLC Development Holdings, LLC had invested \$1.5 million in Panda Texas Generating I, LLC and \$157.4 million Panda Texas Generating II, LLC.

Panda Texas Generating I, LLC had invested \$1.5 million in Texas Independent Energy, LP.

Panda Texas Generating II, LLC had invested \$157.4 million in Texas Independent Energy, LP.

Texas Independent Energy, LP had invested \$1.6 million in Odessa-Ector Power I, LLC and \$162.2 million in Odessa-Ector Power II, LLC.

Odessa-Ector Power I, LLC had invested \$1.7 million in Odessa-Ector Power Partners, LP.

Odessa-Ector Power II, LLC had invested \$166.0 million in Odessa-Ector Power Partners, LP.

(d) Capitalization and earnings of the EWG or foreign utility company during the reporting period.

Total capitalization of TCAE at Dec. 31, 2003 was \$47.4 million. Total earnings of TCAE for the year ended December 31, 2003 were \$6.6 million. TPS Guatemala One s portion of the earnings of TCAE for the year ended Dec. 31, 2003 was \$6.3 million.

Total capitalization of EEGSA at Dec. 31, 2002 was \$682.6 million. Total earnings of EEGSA for the year ended Dec. 31, 2002 were \$20.8 million. (4)

Total capitalization of CGESJ at Dec. 31, 2003 was \$89.2 million. Total earnings of CGESJ at Dec. 31, 2003 were \$18.0 million.

Total capitalization of Commonwealth Chesapeake Company, LLC at Dec. 31, 2003 was \$167.9 million. TM Power Venture s portion of the earnings of Commonwealth Chesapeake Company, LLC for the year ended Dec. 31, 2003 was \$5.8 million.

Total capitalization of TPS Dell, LLC at Dec. 31, 2003 was \$333.7 million. Total earnings of TPS Dell, LLC was \$0, as the project has ceased construction.

Total capitalization of TPS McAdams, LLC at Dec. 31, 2003 was \$349.0 million. Total earnings of TPS McAdams, LLC was \$0, as the project has ceased construction.

Total capitalization of Union Power Partners, LP at Dec. 31, 2003 was \$646.7 million. Total earnings of Union Power Partners, LP was \$(589.5) million.

Total capitalization of Panda Gila River, LP at Dec. 31, 2003 was \$700.3 million. Total earnings of Panda Gila River, LP was \$(642.9) million.

Total capitalization of Hamakua Energy Partners, LP at Dec. 31, 2003 was \$5.2 million. Total earnings of Hamakua Energy Partners, LP for the year ended Dec. 31, 2003 was \$1.7 million. (5)

Total capitalization of Frontera Generation Limited Partnership at Dec. 31, 2003 was \$202.2 million. Total earnings of Frontera Generation Limited Partnership for the year ended Dec. 31, 2003 was \$(73.7) million.

Total capitalization of Texas Independent Energy Operating Company, LLC was \$1.1 million. Total earnings of Texas Independent Energy Operating Company, LLC for the year ended Dec. 31, 2003 was \$0 million. (6)

- (4) The earnings and capitalization for EEGSA at Dec. 31, 2003, are not available until April 2004 and will be filed supplementally at that time. The amounts reported are for the year 2002. The amounts represent 100% of the EWG s earnings and capitalization.
- (5) The earnings and capitalization of Hamakua Energy Partners, LP represent 100% of the earnings and capitalization provided by the EWG.
- (6) The amounts represent 100% of the earnings and capitalization that are provided by the EWG.

Total capitalization of Guadalupe Power Partners, LP was \$382.0 million. Total earnings of Guadalupe Power Partners, LP for the year ended Dec. 31, 2003 was (\$9.5) million. (6)

Total capitalization of Odessa-Ector Power Partners, LP was \$413.1 million. Total earnings of Odessa-Ector Power Partners, LP for the year ended Dec. 31, 2003 was \$4.8 million. (6)

(e) Identify any service, sales or construction contract(s) between the EWG or foreign utility company and a system company, and describe the services to be rendered or goods sold and fees or revenues under such agreement(s).

1. TPS Operaciones de Guatemala, Limitada (TPS Operaciones) has an agreement to provide operations and maintenance services to CGESJ. TPS Operaciones is reimbursed for its direct expenses and received an operating fee of \$21,597/month, with performance incentives and price escalation based on the Consumer Price Index (CPI).

2. TPS Administraciones, Limitada (TPS Administraciones) has an agreement to provide administrative and support services to CGESJ. TPS Administraciones is reimbursed for its direct expenses and received an annual fee of \$84,045, with price escalation based on the CPI.

3. TPS Operaciones has an agreement to provide operations and maintenance services to TCAE. TPS Operaciones is reimbursed for its direct expenses and received an operating fee of \$33,426/month, with price escalation based on the CPI. A bonus/penalty is paid/assessed to/against TPS Operaciones based on performance guarantees.

4. TPS Administraciones provides administrative and support services to TCAE. TPS Administraciones received a \$5,000/month fee and is being reimbursed for its direct costs.

5. TPS Virginia Operations Company (VAOPS) O&M agreement fee from Commonwealth Chesapeake Company, LLC is \$12,966 per month and is escalated annually by the CPI. VAOPS is being reimbursed for its direct costs.

6. TPS Dell Operations Company (DellOPS) O&M agreement fee from TPS Dell, LLC is \$20,000 per month. DellOPS is being reimbursed for its direct costs.

(6) The amounts represent 100% of the earnings and capitalization that are provided by the EWG.

- TPS McAdams Operations Company (McAdamsOPS) O&M agreement fee from TPS McAdams, LLC is \$20,000 per month. 7. McAdamsOPS is being reimbursed for its direct costs.
- 8. TPS Arizona Operations Company (AZOPS) O&M agreement fee from Panda Gila River, LP is \$29,166 per month. AZOPS is being reimbursed for its direct costs.
- TPS Arkansas Operations Company (AROPS) O&M agreement fee from Union Power Partners, LP is \$29,166 per month. AROPS 9. is being reimbursed for its direct costs.
- 10. TPS Frontera Operations Company (FronteraOPS) O&M agreement fee from Frontera Generation Limited Partnership is \$41,500 per month. FronteraOPS is being reimbursed for its direct costs.

Attached hereto as Exhibit A are consolidating balance sheets and statements of income and retained earnings for the twelve months ended December 31, 2003 of TECO Energy and its subsidiaries.

Attached hereto as Exhibit B is an organizational chart showing the relationship of each EWG and foreign utility companies set forth in Item 4(a).

TECO Energy has caused this statement to be duly executed on its behalf by its authorized officer by the 12th day of March, 2004.

(CORPORATE SEAL)

TECO ENERGY, INC. BY: /S/ S.M. Payne

S.M. Payne

Vice President-Corporate

Accounting and Taxes

/s/ D. E. Schwartz

Attest:

D. E. Schwartz, Secretary

Title:

Name, title and address of officer to whom notices and correspondence concerning this statement should be addressed:

Name: S. M. Payne Vice President-Corporate Accounting & Taxes Address: TECO Energy, Inc. **TECO** Plaza 702 North Franklin Street

Tampa, FL 33602

Exhibit A

Page 1 of 20

TECO ENERGY, INC

CONSOLIDATING BALANCE SHEET

December 31, 2003

(thousands of dollars)

| | Tampa | | | | | TECO |
|------------------------------------|-----------|--------------|-----------------|---------|--------------|----------------|
| | Electric | Diversified | TECO Energy- | TECO | | Energy, Inc. |
| | Company | Companies(1) | Parent/Other(2) | Finance | Eliminations | (Consolidated) |
| Assets | | | | | | |
| Current Assets: | | | | | | |
| Cash and Cash Equ. | \$ 30,552 | \$ 48,152 | \$ 28,880 | \$ 644 | \$ | \$ 108,228 |
| Restricted Cash | | 44,424 | 6,949 | | | 51,373 |
| Short Term Inv. | | 6 | | | | 6 |
| Receiv. less allow for uncollect. | 196,185 | 362,853 | 3,081,916 | 1 | (3,360,590) | 280,365 |
| Interest Receivable Affiliates | | | 10,947 | | (10,947) | |
| Current Derivative Asset | 4,794 | 16,267 | | | | 21,061 |
| Inventories at average cost: | | | | | | |
| Fuel | 71,243 | 16,972 | | | | 88,215 |
| Materials & Supplies | 43,811 | 38,711 | | | | 82,522 |
| Prepayments and other current | | | | | | |
| assets | 17,957 | 50,696 | | | | 68,653 |
| Assets held for sale, current | | 169,358 | | | | 169,358 |
| | | | | | | |
| | 364,542 | 747,439 | 3,128,692 | 645 | (3,371,537) | 869,781 |
| Investment in subsidiaries | | | 1,365,529 | | (1,365,529) | |
| Property, plant & equip. orig cost | | | | | | |
| Utility plant in svc - ele | 4,693,484 | 552,060 | | | | 5,245,544 |
| Utility plant in svc - gas | 778,159 | | | | | 778,159 |
| CWIP | 469,979 | 723,273 | | | | 1,193,252 |
| Other property | 3,718 | 839,999 | 102 | | 538 | 844,357 |
| | | | | | · | |
| | 5,945,340 | 2,115,332 | 102 | | 538 | 8,061,312 |
| Less Accum. Depr. | 1,808,166 | 552,981 | 14 | | | 2,361,161 |
| F/A Valuation Adjustment | | 21,118 | | | | 21,118 |
| | | | | | | |
| | 4,137,174 | 1,541,233 | 88 | | 538 | 5,679,033 |
| Other Assets | | | | | | |
| Intangible Asset | | 4,930 | | | | 4,930 |
| Goodwill | | 71,188 | | | | 71,188 |
| Long Term Derivative Asset | | | | | | |
| Investment in unconsolidated | | | | | | |
| affiliates | | 343,476 | | | | 343,476 |
| Other investments | | 8,067 | 8,442 | | | 16,509 |
| | | | | | | |

| Deferred income tax | 133,491 | 774,171 | 300,751 | 1,514 | (158,418) | 1,051,509 |
|---------------------------------|--------------|--------------|--------------|----------|----------------|---------------|
| Deferred charges & other assets | 207,588 | 94,641 | 46,255 | | | 348,484 |
| Assets held for sale | | 2,077,438 | | | | 2,077,438 |
| | | | | | | |
| | 341,079 | 3,373,911 | 355,448 | 1,514 | (158,418) | 3,913,534 |
| | | | | | | |
| | \$ 4,842,795 | \$ 5,662,583 | \$ 4,849,757 | \$ 2,159 | \$ (4,894,946) | \$ 10,462,348 |
| | | | | | | |

(1) Diversified companies consist of: TECO Diversified Consolidated, TECO Wholesale Generation Consolidated and TECO Stevedoring.

(2) TECO Energy Parent/Other consist of: TECO Energy Parent, TECO Investments and several other non-operating subsidiaries.

Exhibit A

Page 2 of 20

TECO ENERGY, INC.

CONSOLIDATING BALANCE SHEET

December 31, 2003

(thousand of dollars)

| | Tampa | | | | | TECO |
|----------------------------------|--------------|--------------|-----------------|-----------|----------------|----------------|
| | Electric Co | Diversified | TECO Energy- | TECO | | Energy, Inc. |
| | Company | Companies(1) | Parent/Other(2) | Finance | Eliminations | (Consolidated) |
| Current liabilities | | | | | | |
| Long-term debt due w/i 1 year | \$ | \$ | \$ | \$ | \$ | \$ |
| Recourse | 6,050 | | | | | 6,050 |
| Non-recourse | | 25,496 | | | | 25,496 |
| Notes payable | | | 37,500 | | | 37,500 |
| Accounts payable | 175,005 | 3,101,506 | 265,812 | 133,246 | (3,361,837) | 313,732 |
| Interest payable affiliates | | 10,947 | | | (10,947) | |
| Current derivative liability | | 12,045 | | | | 12,045 |
| Customer deposits | 101,405 | | | | | 101,405 |
| Interest accrued | 26,730 | 3,185 | 26,719 | | | 56,634 |
| Taxes accrued | 82,928 | 65,204 | 1,594 | | 209 | 149,935 |
| Liab.assoc. w/assets held for | | | | | | |
| sale, current | | 1,544,368 | | | | 1,544,368 |
| | | | | | | |
| | 392,118 | 4,762,751 | 331,625 | 133,246 | (3,372,575) | 2,247,165 |
| Deferred income taxes | 474,509 | 41,402 | 140,535 | | (158,418) | 498,028 |
| Investment tax credit | 22,533 | 286 | 110,000 | | (100,110) | 22.819 |
| Regulatory liability-tax related | 29,883 | 200 | | | | 29,883 |
| Other deferred credits | 681,158 | 114,332 | 98,914 | | | 894,404 |
| Liab.assoc. w/assets held for | , | | , ,,, | | | ., |
| sale | | 697,846 | | | | 697,846 |
| Minority interest | | 1,852 | | | | 1,852 |
| | | , | | | | , |
| Common stock | 1,376,786 | 853,569 | 1,413,789 | 100 | (2,235,625) | 1,408,619 |
| Retained earnings | 274,876 | (1,003,293) | 271,660 | (131,187) | 871,672 | 283,728 |
| Long term debt- not current | | | | | | |
| Recourse | 1,590,932 | 110,601 | 1,958,751 | | | 3,660,284 |
| Non-recourse | | 83,237 | | | | 83,237 |
| Preferred securities | | | 649,125 | | | 649,125 |
| Unearned comp.related to ESOP | | | (14,642) | | | (14,642) |
| | \$ 4,842,795 | \$ 5,662,583 | \$ 4,849,757 | \$ 2,159 | \$ (4,894,946) | \$ 10,462,348 |
| | | | | | | |

- (1) Diversified companies consist of: TECO Diversified Consolidated, TECO Wholesale Generation Consolidated and TECO Stevedoring.
- (2) TECO Energy Parent/Other consist of: TECO Energy Parent, TECO Investments and several other non-operating subsidiaries.

Exhibit A

Page 3 of 20

TECO ENERGY, INC.

CONSOLIDATING STATEMNT OF INCOME

TWELVE MONTHS ENDED December 31, 2003

(thousands of dollars)

| | Tampa | | | | | TECO |
|-----------------------------|--------------|--------------|-----------------|----------|--------------|----------------|
| | Electric | Diversified | TECO Energy- | TECO | | Energy, Inc. |
| | Company | Companies(1) | Parent/Other(2) | Finance | Eliminations | (Consolidated) |
| Revenue | \$ 1,994,537 | \$ 910,228 | \$ 264 | \$ 348 | \$ (115,125) | \$ 2,739,965 |
| Expenses | | | | | | |
| Operation | 1,160,658 | 772,060 | 7,210 | 1,995 | (117,754) | 1,773,882 |
| Maintenance | 94,274 | 58,127 | | | | 152,401 |
| Depreciation | 243,019 | 82,910 | 14 | | 44 | 325,987 |
| Asset adjustment | 79,597 | 65,465 | | | | 145,062 |
| Goodwill impairment | | 122,662 | | | | 122,662 |
| Restructuring charges | 14,028 | 7,995 | 2,613 | | | 24,636 |
| Taxes-other than income | 136,754 | 38,440 | 28 | | | 175,222 |
| Taxes-Fed & State income | | | | | | |
| | | | | | | |
| | 1,728,330 | 1,147,659 | 9,865 | 1,995 | (117,710) | 2,719,852 |
| Income from operations | 266,207 | (237,431) | (9,601) | (1,647) | 2,585 | 20,113 |
| Other income (expense) | | | | | | |
| Allowance for other funds. | 19,777 | | | | | 19,777 |
| Other income (expense), net | 1,209 | 110,068 | 5,166 | | (1,895) | 114,548 |
| Loss on debt extinguishment | | | | | | |
| TMDP arbitration reserve | | (32,000) | | | | (32,000) |
| Earnings from equity | | | | | | |
| investment | | (411) | | | | (411) |
| | | | | | | |
| | 20,986 | 77,657 | 5,166 | | (1,895) | 101,914 |
| | | | | | | |
| Income before Int. & income | 207 102 | (150 77 4) | (4.425) | (1 (17) | (00 | 100.007 |
| taxes | 287,193 | (159,774) | (4,435) | (1,647) | 690 | 122,027 |
| Interest charges | 100 102 | 141.005 | 26 501 | | 1.604 | 200 2/2 |
| Interest expense | 108,182 | 141,995 | 36,581 | | 1,604 | 288,362 |
| Distribution on redeemable | | | 20.050 | | | 20.050 |
| pref. sec. | (7.(20) | | 39,950 | | | 39,950 |
| Allow. for borrowed funds. | (7,638) | | | | | (7,638) |
| | 100,544 | 141,995 | 76,531 | | 1,604 | 320,674 |

| Income before prov. for income | | | | | | |
|---------------------------------|------------|--------------|-------------|------------|---------|---------------|
| tax | 186,649 | (301,769) | (80,966) | (1,647) | (914) | (198,647) |
| Prov for income taxes | 63,237 | (165,944) | (30,920) | (636) | (887) | (135,150) |
| Minority interest | | 48,801 | | | | 48,801 |
| | | | | | | . <u> </u> |
| Net (loss) Income from | | | | | | |
| continuing operations | 123,412 | (87,024) | (50,046) | (1,011) | (27) | (14,696) |
| Discontinued operations | | | | | | |
| - | | | | | | |
| Income (loss) from | | | 010 | | | (1.00.1.6.10) |
| discontinued operations | | (1,395,450) | 810 | | | (1,394,640) |
| Provision for income taxes | | (486,359) | (17,915) | | | (504,274) |
| | | | | | | |
| Net (loss) gain on discontinued | | | | | | |
| operations | | (909,091) | 18,725 | | | (890,366) |
| Cumulative effect of change in | | | | | | |
| - | | (1.111) | (2, 222) | | | (1, 2, 1, 4) |
| accounting principle | | (1,111) | (3,233) | | | (4,344) |
| | | | | | | |
| Net (loss) income | \$ 123,412 | \$ (997,226) | \$ (34,554) | \$ (1,011) | \$ (27) | \$ (909,406) |
| | | | | | | |

(1) Diversified companies consist of: TECO Diversified Consolidated, TECO Wholesale Generation Consolidated and TECO Stevedoring.

(2) TECO Energy Parent/Other consist of: TECO Energy Parent, TECO Investments and several other non-operating subsidiaries.

Exhibit A

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TECO ENERGY, INC.

CONSOLIDATING STATEMENT OF RETAINED EARNINGS

TWELVE MONTHS ENDED December 31, 2003

(thousands of dollars)

| | Tampa | | | | | TECO |
|---------------------------------|------------|----------------|-----------------|--------------|--------------|----------------|
| | Electric | Diversified | TECO Energy- | TECO | | Energy, Inc. |
| | Company | Companies(1) | Parent/Other(2) | Finance | Eliminations | (Consolidated) |
| Balance, beginning of period | \$ 302,906 | \$ 109,118 | \$ 1,368,234 | \$ (130,176) | \$ (277,677) | \$ 1,372,405 |
| Add: | | | | | | |
| Net Income | 123,412 | (997,226) | (907,758)(3) | (1,011) | 873,177 | (909,406) |
| Comprehensive Income | | 29,422 | (43,960) | | | (14,538) |
| Tax benefits ESOP Dividends | | | 492 | | | 492 |
| | | | | | | |
| | 426,318 | (858,686) | 417,008 | (131,187) | 595,500 | 448,953 |
| Deduct: | | | | | | |
| Cash dividends on capital stock | | | | | | |
| Preferred | | | | | | |
| Common | 151,442 | 144,607 | 165,225 | | (296,049) | 165,225 |
| Other Adjustment | | | (19,877)(4) | | 19,877 | |
| | | | | | | |
| Balance, end of period | \$ 274,876 | \$ (1,003,293) | \$ 271,660 | \$ (131,187) | \$ 871,672 | \$ 283,728 |
| | | | | | | |

(1) Diversified companies consist of: TECO Diversified Consolidated, TECO Wholesale Generation Consolidated and TECO Stevedoring

(2) TECO Energy Parent/Other consist of: TECO Energy Parent, TECO Investments and several other non-operating subsidiaries.

(3) Includes \$(873,204) of TECO Energy's equity in earnings of subsidiaries.

(4) Parent reversed investment in TECO Inventories to record dissolution of 12/31/03.

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TECO DIVERSIFIED, INC.

CONSOLIDATING BALANCE SHEET

December 31, 2003

| | | | | | | TECO | | TECO |
|---|-------------------|--------------|-------------------|-------------|--------------------|-----------------------|--------------|-------------------------------|
| | TECO Solutions | TECO Coal | TECO Transport | TECO CBM | TECO Properties | Diversified Parent | Eliminations | Diversified (Consolidated) |
| Assets | | | | | | | | |
| Current Assets: | | | | | | | | |
| Cash and Cash Equ. | \$ 3,864 | \$ 3,319 | \$ 419 | \$ 1,061 | \$ 626 | \$ 161 | \$ | \$ 9,450 |
| Restricted Cash | | 15,398 | | | | | | 15,398 |
| Short Term Inv. | | 6 | | | | | | 6 |
| Receiv. less allow for | | | | | | | | |
| uncollect. | 31,108 | 42,392 | 114,535 | | 23,526 | 118,914 | (1) | 330,474 |
| Interest Receivable | | | | | | | | |
| Affiliates | | | | | | | | |
| Current Derivative | | | | | | | | |
| Asset | | | | | | | | |
| Inventories at average | | | | | | | | |
| cost: | | 9,719 | | | | | | 9,719 |
| Fuel | 16 | 6,623 | 14,489 | | | | | 21,128 |
| Materials & Supplies | 10 | 0,025 | 14,469 | | | | | 21,128 |
| Prepayments and other current assets | 1,171 | 9,704 | 669 | 9,353 | | | | 20,897 |
| Assets held for sale, | 1,171 | 9,704 | 009 | 9,555 | | | | 20,897 |
| current | 96,432 | | | | | | | 96,432 |
| current | 70,452 | | | | | | | 90,432 |
| | 122 501 | 87,161 | 130,112 | 10,414 | 24.152 | 119,075 | (1) | 502 504 |
| | 132,591 | 87,101 | 130,112 | 10,414 | 24,152 | 119,075 | (1) | 503,504 |
| Investment in | | | | | | | | |
| subsidiaries | | | | | | 433,015 | (433,015) | |
| Property, plant & | | | | | | | | |
| equip. orig cost | | | | | | | | |
| Utility plant in svc - | | | | | | | | |
| ele | | | | | | | | |
| Utility plant in svc - | | | | | | | | |
| gas | | | | | | | | |
| CWIP | | 189 | 10,861 | | | | | 11,050 |
| Other property | 5,645 | 282,970 | 513,453 | | 24,198 | | | 826,266 |
| | | | | | | | | |
| | 5,645 | 283,159 | 524,314 | | 24,198 | | | 837,316 |
| Less Accum. Depr. | 3,084 | 130,551 | 349,279 | | 428 | | | 483,342 |
| F/A Value | | | | | | | | |
| Adjustment | | | | | | | | |
| | | · | | | | · | · | |
| | 2,561 | 152,608 | 175,035 | | 23,770 | | | 353,974 |
| | , | | , | | | | | |

| Other Assets | | | | | | | | |
|----------------------|------------|------------|------------|-----------|-----------|------------|--------------|--------------|
| Intangible Asset | | | | | | | | |
| Goodwill | 11,828 | | | | | | | 11,828 |
| Long Term | | | | | | | | |
| Derivative Asset | | | | | | | | |
| Investment in | | | | | | | | |
| unconsolidated | | | | | | | | |
| affiliates | 38,816 | | | | 4,962 | | | 43,778 |
| Other investments | | | | | | | | |
| Deferred income tax | 31,471 | 63,654 | 9,979 | | 2,331 | | | 107,435 |
| Deferred charges & | | | | | | | | |
| other assets | 3,776 | 37,388 | 661 | | 99 | | | 41,924 |
| Assets held for sale | 9,717 | | | | | | | 9,717 |
| | | | | | | | | |
| | 95,608 | 101,042 | 10,640 | | 7,392 | | | 214,682 |
| | | | | | | | · | |
| | \$ 230,760 | \$ 340,811 | \$ 315,787 | \$ 10,414 | \$ 55,314 | \$ 552,090 | \$ (433,016) | \$ 1,072,160 |
| | | | | | | | | |

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TECO DIVERSIFIED, INC.

CONSOLIDATING BALANCE SHEET

December 31, 2003

| | TECO Solutions | TECO Coal | TECO Transport | TECO CBM | TECO Properties | TECO Diversified Parent | Eliminations | TECO Diversified (Consolidated) |
|----------------------------------|-------------------|--------------|-------------------|-------------|--------------------|-------------------------------|--------------|---------------------------------------|
| Current liabilities | | | | | | | | |
| Long-term debt due w/i 1 year | | | | | | | | |
| Recourse | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ |
| Non-recourse | | | | | 7,674 | | | 7,674 |
| Notes payable | | | | | | | | |
| Accounts payable | 48,232 | 66,577 | 31,376 | 8,213 | 3 | | (1) | 154,400 |
| Interest Payable | | | | | | | | |
| -Affiliates | 218 | 857 | (90) | | 78 | | | 1,063 |
| Current Derivative | | | | | | | | |
| Liability | | | | | | | | |
| Customer deposits | | | | | | | | |
| Interest accrued | | | 1,899 | | | | | 1,899 |
| Taxes accrued | 200 | 49,775 | 2,020 | 2,087 | 88 | | | 54,170 |
| Liab.assoc. w/assets | | | | | | | | 55 41 4 |
| held for sale, current | 55,416 | | | | | | | 55,416 |
| | | | | | | | | |
| | 104,066 | 117,209 | 35,205 | 10,300 | 7,843 | | (1) | 274,622 |
| Deferred income taxes | 14,756 | 442 | 4,000 | 324 | | | | 19,522 |
| Investment tax credit | 11,750 | 112 | 286 | 521 | | | | 286 |
| Regulatory | | | 200 | | | | | 200 |
| liability-tax related | | | | | | | | |
| Other deferred credits | 4,671 | 30,018 | 72,854 | | | | | 107,543 |
| Liab.assoc. w/assets | | / | | | | | | |
| held for sale | | | | | | | | |
| Minority interest | | 1,069 | | | | | | 1,069 |
| Common stock | 120,750 | 164,519 | 53,457 | 1 | 49,985 | 519,227 | (388,712) | 519,227 |
| Retained earnings | (13,483) | 27,554 | 39,384 | (211) | (2,514) | 32,863 | (44,303) | 39,290 |
| Long term debt - not | (,) | _,, | -,, | () | (_,) | , | (11,202) | |
| current | | | | | | | | |
| Recourse | | | 110,601 | | | | | 110,601 |
| Non-recourse | | | | | | | | |
| Preferred securities | | | | | | | | |
| Unearned comp. | | | | | | | | |
| related to ESOP | | | | | | | | |
| | | | · | | | | | |
| | \$ 230,760 | \$ 340,811 | \$ 315,787 | \$ 10,414 | \$ 55,314 | \$ 552,090 | \$ (433,016) | \$ 1,072,160 |
| | | | . , | . , | . ,- | ,, | · · · · · · | . , . , |

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TECO DIVERSIFIED, INC.

CONSOLIDATING STATEMENT OF INCOME

TWELVE MONTHS ENDED December 31, 2003

| | TECO Solutions | TECO Coal | TECO Transport | TECO CBM | TECO Properties | TECO Diversified Parent | Eliminations | TECO Diversified (Consolidated) |
|--|-------------------|--------------|-------------------|-------------|--------------------|-------------------------------|--------------|---------------------------------------|
| Revenue | \$ 91,707 | \$ 296,297 | \$ 260,644 | \$ 193 | \$ 2,551 | \$ | \$ | \$ 651,392 |
| Expenses | | | | | | | | |
| Operation | 99,753 | 297,568 | 179,045 | | 2,635 | | | 579,001 |
| Maintenance | 10 | 22,262 | 24,053 | | | | | 46,325 |
| Depreciation | 877 | 34,163 | 20,562 | | | | | 55,602 |
| Asset adjustment | 12,200 | | | | | | | 12,200 |
| Goodwill impairment | 20,832 | | | | | | | 20,832 |
| Restructuring charges | 516 | | 1,704 | | 700 | | | 2,920 |
| Taxes-other than | 244 | 25 200 | 5 225 | | <i>(</i> - | | | 21.050 |
| income Taxes-Fed & State income | 366 | 25,290 | 5,327 | | 67 | | | 31,050 |
| | 134,554 | 379,283 | 230,691 | | 3,402 | | | 747,930 |
| Income from operations | (42,847) | (82,986) | 29,953 | 193 | (851) | | | (96,538) |
| Other income (expense) Allowance for other funds | | | | | | | | |
| Other income | (1.222) | 57.040 | 10 | | - | | | 56 500 |
| (expense), net Loss on debt extinguishment TMDP arbitration | (1,232) | 57,943 | 10 | | 7 | | | 56,728 |
| reserve | | | | | | | | |
| Earnings from equity investment | 1,373 | | | | 758 | | | 2,131 |
| | 141 | 57,943 | 10 | | 765 | | | 58,859 |
| Income before Int. & income taxes | (42,706) | (25,043) | 29,963 | 193 | (86) | | | (37,679) |
| Interest charges Interest expense | 3,966 | 11,048 | 4,898 | | 959 | | | 20,871 |
| Distribution on redeemable pref. sec. Allow. for borrowed funds | | | | | | | | |

| | 3,966 | 11,048 | 4,898 | | 959 | | 20,871 |
|--|-------------|-----------|-----------|-----------|----------|----------|--------------|
| Income before prov. for | | | | | | | |
| income tax | (46,672) | (36,091) | 25,065 | 193 | (1,045) | | (58,550) |
| Prov for income taxes | (18,741) | (64,417) | 9,733 | 75 | (509) | | (73,859) |
| Minority interest | | 48,801 | | | | | 48,801 |
| | | | | | | | |
| Net (loss) Income from | | | | | | | |
| continuing operations | (27,931) | 77,127 | 15,332 | 118 | (536) | | 64,110 |
| Discontinued operations | | | | | | | |
| Income (loss) from | | | | | | | |
| discontinued operations | 8,500 | | | 37,421 | | | 45,921 |
| Provision for income | | | | | | | |
| taxes | 3,502 | | | 14,596 | | | 18,098 |
| | | | | | | | |
| Net (loss) gain on | 1 000 | | | 22.025 | | | 07.000 |
| discontinued operations | 4,998 | | | 22,825 | | | 27,823 |
| Cumulative effect of change in accounting | | | | | | | |
| principle | | (294) | (817) | | | | (1,111) |
| hh.e | | (2) 1) | (017) | | | | (1,111) |
| Net (loss) income | \$ (22,933) | \$ 76,833 | \$ 14,515 | \$ 22,943 | \$ (536) | \$ \$ | \$ 90,822 |
| | | | | | | | |

TECO DIVERSIFIED, INC.

CONSOLIDATING STATEMENT OF RETAINED EARNINGS

TWELVE MONTHS ENDED December 31, 2003

(thousands of dollars)

| | TECO Solutions | TECO Coal | TECO Transport | TECO CBM (1) | TECO Properties | TECO Diversified Parent | Eliminations | TECO Diversified (Consolidated) |
|------------------------------------|-------------------|--------------|-------------------|-----------------|--------------------|-------------------------------|--------------|---------------------------------------|
| Balance, beginning of period | \$ 11,621 | \$ 35,461 | \$ 43,379 | \$ 17,432 | \$ (1,978) | \$ 86,648 | \$ (100,551) | \$ 92,012 |
| | φ 11,021 | φ 55,401 | φ +3,317 | ψ17, τ52 | Ψ (1,770) | φ 00,040 | φ (100,551) | φ 92,012 |
| Add: | | | | | | | | |
| Net Income | (22,933) | 76,833 | 14,515 | 22,943 | (536) | 90,822 | (90,822) | 90,822 |
| Earnings of sub s | (600)(2) | | | | | | 600 | |
| Comprehensive | | | | | | | | |
| Income | 1,988 | | (925) | | | | | 1,063 |
| Tax benefits - ESOP Dividends | | | | | | | | |
| | (9,924) | 112,294 | 56,969 | 40,375 | (2,514) | 177,470 | (190,773) | 183,897 |
| Deduct: | | | | | | | | |
| Cash dividends on capital stock | | | | | | | | |
| Preferred | | | | | | | | |
| Common | 3,559 | 84,740 | 17,585 | 40,586 | | 144,607 | (146,470) | 144,607 |
| Other - Adjustment | | | | | | | | |
| Balance, end of | | | | | | | | |
| period | \$ (13,483) | \$ 27,554 | \$ 39,384 | \$ (211) | \$ (2,514) | \$ 32,863 | \$ (44,303) | \$ 39,290 |
| | | | | | | | | |

(1) Net income from TECO Coalbed Methane is classified as discontinued operations on TECO Energy s consolidated Income Statement

(2) Net income from TECO Properties prior to transfer to Diversified

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TECO SOLUTIONS, INC.

CONSOLIDATING BALANCE SHEET

December 31, 2003

| | TECO BGA/BCH | TECO Gas Services | TECO Partners | TECO Propane Ventures | Prior Energy | Solutions Parent | Eliminations | TECO Solutions (Consolidated) |
|-------------------------------|-----------------|-------------------------|------------------|--|-----------------|---------------------|--------------|-------------------------------------|
| Assets | | | | | | | | |
| Current Assets: | | | | | | | | |
| Cash and Cash Equ. | \$ (1,479) | \$ 504 | \$ 1,030 | \$ 513 | \$ 2,743 | \$ 553 | \$ | \$ 3,864 |
| Restricted Cash | φ (1,17) | φ υσ. | <i>•</i> 1,000 | <i>\(\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i> | ¢ _,, | <i>ф</i> 0000 | Ψ | \$ 2,001 |
| Short Term Inv. | | | | | | | | |
| Receiv. less allow for | | | | | | | | |
| uncollect. | 13,091 | 2,580 | 2,109 | 8,708 | | 4,699 | (79) | 31,108 |
| Interest Receivable | - , | , | , | - , | | , | | - , |
| Affiliates | | | | | | | | |
| Current Derivative Asset | | | | | | | | |
| Inventories at average cost: | | | | | | | | |
| Fuel | | | | | | | | |
| Materials & Supplies | 16 | | | | | | | 16 |
| Prepayments and other | | | | | | | | |
| current assets | 454 | 569 | 148 | | | | | 1,171 |
| Assets held for sale, current | 4,302 | | | | 92,130 | | | 96,432 |
| | | | | | | | | |
| | 16,384 | 3,653 | 3,287 | 9,221 | 94,873 | 5,252 | (79) | 132,591 |
| Investment in subsidiaries | | | | | | 101,269 | (101,269) | |
| Property, plant & equip. | | | | | | | | |
| orig cost | | | | | | | | |
| Utility plant in svc - ele | | | | | | | | |
| Utility plant in svc - gas | | | | | | | | |
| CWIP | | | | | | | | |
| Other property | 3,129 | | 1,235 | | 1,281 | | | 5,645 |
| | | | | | | | | |
| | 3,129 | | 1,235 | | 1,281 | | | 5,645 |
| Less Accum. Depr. | 2,073 | | 566 | | 445 | | | 3,084 |
| F/A Value Adjustment | | | | | | | | |
| | | | | · | | | | |
| | 1,056 | | 669 | | 836 | | | 2,561 |
| | , | | | | | | | , |
| Other Assets | | | | | | | | |
| Intangible Asset | 11.000 | | | | | | | 11.000 |
| Goodwill | 11,828 | | | | | | | 11,828 |
| Long Term Derivative Asset | | | | | | | | |
| Investment in | | | | | | | | |
| unconsolidated affiliates | 353 | | 3,700 | 34,763 | | | | 38,816 |

| Other investments | | | | | | | | | |
|--------------------------|-----------|----------|----------|-----------|------------|------------|--------------|----|---------|
| Deferred income tax | 13,718 | 27 | 1,036 | | 13,141 | 3,549 | | | 31,471 |
| Deferred charges & other | | | | | | | | | |
| assets | 3,099 | | 677 | | | | | | 3,776 |
| Assets held for sale | 7,980 | | | | 9,437 | (7,700) | | | 9,717 |
| | | | | | | | | | |
| | 36,978 | 27 | 5,413 | 34,763 | 22,578 | (4,151) | | | 95,608 |
| | | | | | | | | | |
| | \$ 54,418 | \$ 3,680 | \$ 9,369 | \$ 43,984 | \$ 118,287 | \$ 102,370 | \$ (101,348) | \$ | 230,760 |
| | | | | | | | | _ | |

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TECO SOLUTIONS, INC.

CONSOLIDATING BALANCE SHEET

December 31, 2003

| | TECO BGA/BCH | TECO Gas Services | TECO Partners | TECO Propane Ventures | Prior Energy | Solutions Parent | Eliminations | TECO Solutions (Consolidated) |
|--|-----------------|--------------------------|---|-----------------------------|-----------------|---------------------|--------------|-------------------------------------|
| Current liabilities | | | | | | | | |
| Long-term debt due w/i 1 | | | | | | | | |
| year | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ |
| Notes payable | | | | | | | | |
| Accounts payable | 8,518 | 1,116 | 9,934 | | 27,211 | 1,532 | (79) | 48,232 |
| Interest payable - | | | | | | | | |
| Affiliates | 127 | (6) | 18 | 79 | | | | 218 |
| Current Derivative | | | | | | | | |
| Liability | | | | | | | | |
| Customer deposits | | | | | | | | |
| Interest accrued | 249 | $(\mathbf{F}\mathbf{C})$ | 26 | (17) | | (2) | | 200 |
| Taxes accrued Liab.assoc. w/assets held | 249 | (56) | 20 | (17) | | (2) | | 200 |
| for sale, current | | | | | 55,416 | | | 55,416 |
| for sale, current | | | | | 55,410 | | | 55,410 |
| | 0.004 | 1.054 | 0.070 | () | 00 (07 | 1.520 | (70) | 104.066 |
| | 8,894 | 1,054 | 9,978 | 62 | 82,627 | 1,530 | (79) | 104,066 |
| Deferred income taxes | 285 | | | 10,479 | 3,992 | | | 14,756 |
| Investment tax credit | | | | | | | | |
| Regulatory liability-tax related | | | | | | | | |
| Other deferred credits | 2,423 | 1,292 | 956 | | | | | 4,671 |
| Liab.assoc. w/assets held | | | | | | | | |
| for sale | | | | | | | | |
| Minority Interest | | | | | | | | |
| Common stock | 65,506 | 1 | | 19,560 | 23,000 | 120,750 | (108,067) | 120,750 |
| Retained earnings | (22,690) | 1,333 | (1,565) | 13,883 | 8,668 | (19,910) | 6,798 | (13,483) |
| Long term debt - not | (,0, 0) | -, | (-,) | , | 0,000 | (-,,,-,) | -, | (,) |
| current | | | | | | | | |
| Recourse | | | | | | | | |
| Non-recourse | | | | | | | | |
| Preferred securities | | | | | | | | |
| Unearned comp. related to ESOP | | | | | | | | |
| | * * * * * * | | + | | | | | |
| | \$ 54,418 | \$ 3,680 | \$ 9,369 | \$ 43,984 | \$ 118,287 | \$ 102,370 | \$ (101,348) | \$ 230,760 |

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TECO SOLUTIONS, INC.

CONSOLIDATING STATEMENT OF INCOME

TWELVE MONTHS ENDED December 31, 2003

| | TECO BGA/BCH | TECO Gas Services | TECO Partners | TECO Propane Ventures | Prior Energy | Solutions Parent | Eliminations | TECO Solutions (Consolidated) |
|---|-----------------|-------------------------|------------------|-----------------------------|-----------------|---------------------|--------------|-------------------------------------|
| Revenue | \$ 85,558 | \$ | \$ 12,413 | \$ | \$ | \$ | \$ (6,264) | \$ 91,707 |
| Expenses | | | | | | | | |
| Operation | 95,101 | | 10,901 | | | 15 | (6,264) | 99,753 |
| Maintenance | | | 10 | | | | | 10 |
| Depreciation | 585 | | 292 | | | | | 877 |
| Asset adjustment | 3,000 | | | | | 9,200 | | 12,200 |
| Goodwill impairment | 20,832 | | | | | | | 20,832 |
| Restructuring charges | | | 516 | | | | | 516 |
| Taxes-other than | | | | | | | | |
| income | 361 | | | | | 5 | | 366 |
| Taxes-Fed & State income | | | | | | | | |
| | 119,879 | | 11 710 | | | 0.220 | (()()) | 124 554 |
| | 119,879 | | 11,719 | | | 9,220 | (6,264) | 134,554 |
| Income from | | | | | | | | |
| operations | (34,321) | | 694 | | | (9,220) | | (42,847) |
| Other income (expense) Allowance for other funds | | | | | | | | |
| Other income | (181) | | (1,036) | (35) | | 20 | | (1.222) |
| (expense), net Loss on debt | (181) | | (1,050) | (55) | | 20 | | (1,232) |
| extinguishment | | | | | | | | |
| TMDP arbitration | | | | | | | | |
| reserve | | | | | | | | |
| Earnings from equity investment | | | (1,187) | 2,560 | | | | 1,373 |
| | | | | | | | | |
| | (181) | | (2,223) | 2,525 | | 20 | | 141 |
| Income before Int. & | | | | | | | | |
| income taxes | (34,502) | | (1,529) | 2,525 | | (9,200) | | (42,706) |
| Interest charges | | | | | | | | |
| Interest expense | 2,723 | | 302 | 941 | | | | 3,966 |
| Distribution on redeemable pref. sec. | | | | | | | | |

| Allow. for borrowed funds | | | | | | | | |
|--|----------------------|----------|------------------|----------------|----------|--------------------|----------|----------------------|
| | 2,723 | | 302 | 941 | | | | 3,966 |
| Income before prov. for income tax Prov. for income taxes Minority interest | (37,225) (14,266) | _ | (1,831) (615) | 1,584 (309) | _ | (9,200) (3,551) | | (46,672) (18,741) |
| Net (loss) Income from | | | | | | | | |
| continuing operations | (22,959) | | (1,216) | 1,893 | | (5,649) | | (27,931) |
| Discontinued operations | | | | | | | | |
| Income (loss) from discontinued operations | | 1,958 | | | 6,542 | | | 8,500 |
| Provision for income taxes | | 752 | | | 2,750 | | | 3,502 |
| Net (loss) gain on discontinued operations | | 1,206 | | | 3,792 | | | 4,998 |
| Cumulative effect of change in accounting principle | | | | | | | | |
| Net (loss) income | \$ (22,959) | \$ 1,206 | \$ (1,216) | \$ 1,893 | \$ 3,792 | \$ (5,649) | \$ \$ | (22,933) |
| | | | | | | | - | |

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TECO SOLUTIONS, INC.

CONSOLIDATING STATEMENT OF RETAINED EARNINGS

TWELVE MONTHS ENDED December 31, 2003

(thousands of dollars)

| | TECO BGA/BCH | TECO Gas Services | TECO Partners | TECO Propane Energy | Prior Energy | Solutions Parent | Eliminations | TECO Solutions (Consolidated) |
|----------------------------------|-----------------|-------------------------|------------------|---------------------------|-----------------|---------------------|--------------|-------------------------------------|
| Balance, beginning of period (1) | \$ 1,451 | \$ 1,663 | \$ (349) | \$ 11,990 | \$ 5,705 | \$ 7,182 | \$ (16,021) | \$ 11,621 |
| | φ 1,451 | ψ 1,005 | ψ (347) | ψ11,770 | ψ 5,705 | ψ 7,102 | φ (10,021) | φ 11,021 |
| Add: | | 1.001 | (1.2.1.6) | 1 000 | | (= < (0) | | |
| Net Income | (22,959) | 1,206 | (1,216) | 1,893 | 3,792 | (5,649) | 1 | (22,933) |
| Earnings of sub s | | | | | | (17,884) | 17,284 | (600) |
| Comprehensive Income | | | | | 1,988 | | | 1,988 |
| Tax benefits - ESOP | | | | | | | | |
| Dividends | | | | | | | | |
| | | | | | | · | · | |
| | (21,508) | 2,869 | (1,565) | 13,883 | 11,485 | (16,351) | 1,263 | (9,924) |
| Deduct: | | | | | | | | |
| Cash dividends on capital | | | | | | | | |
| stock | | | | | | | | |
| Preferred | | | | | | | | |
| Common | 1,182 | 1,536 | | | 2,817 | 3,559 | (5,535) | 3,559 |
| Other - Adjustment | | | | | | | | |
| | | | | | | | | |
| Balance, end of period | \$ (22,690) | \$ 1,333 | \$ (1,565) | \$ 13,883 | \$ 8,668 | \$ (19,910) | \$ 6,798 | \$ (13,483) |
| | | | | | | | | |

(1) Balance at 12/31/02 has been restated to exclude TECO Properties; now a subsidiary of TECO Diversified

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TECO WHOLESALE GENERATION, INC.

CONSOLIDATING BALANCE SHEET

DECEMBER 31, 2003

(thousands of dollars)

TECO

Wholesale

| | Ge | neration | | TECO | Pa | ISCO | | | | | | | TI | PS OPS |
|--|-----|------------|-----|------------|------|---------|-------|--------------|-------|--------------|-----|----------|-------------|--------|
| | (pa | rent only) | Ene | rgy Source | Powe | er G.P. | H. Po | ower I, Inc. | H. Po | wer II, Inc. | TPS | GO, Inc. | Holding Co. | |
| Current assets | | | | | | | | | | | | | | |
| Cash and cash | | | | | | | | | | | | | | |
| equivalents | \$ | 4,100 | \$ | (12,856) | \$ | 6 | \$ | | \$ | | \$ | (1,996) | \$ | 371 |
| Restricted cash | | | | | | | | 7,256 | | 21,770 | | | | |
| Receivables | | 697,945 | | 22,938 | | 2 | | 13,907 | | 41,522 | | 5,615 | | 6,624 |
| Inventories at average | | | | | | | | | | | | | | |
| cost | | | | | | | | | | | | | | |
| Fuel | | | | | | | | | | | | | | |
| Materials and supplies | | | | | | | | | | | | 1,592 | | |
| Discontinued | | | | | | | | | | | | | | |
| Operations | | | | | | | | | | | | | | |
| Prepayments | | 1,620 | | 12,547 | | | | | | | | 584 | | (9) |
| | | | | | | | | | | | | | | |
| | | 703,665 | | 22.629 | | 8 | | 21,163 | | 63,292 | | 5,795 | | 6,986 |
| | | 705,005 | | 22,027 | | 0 | | 21,105 | | 03,272 | | 5,175 | | 0,700 |
| | | | | | | | | | | | | | | |
| Investment in subsidiaries | | | | | | | | | | | | | | |
| | | | _ | | | | | | | | | | | |
| Property, plant & equipment at original cost | | | | | | | | | | | | | | |
| Plant in service | | | | | | | | | | | | 42,472 | | 38 |
| Construction work in | | | | | | | | | | | | | | |
| Process (CWIP) | | 21,227 | | | | | | | | | | | | |
| Other property | | 9,312 | | 3,872 | | | | | | | | | | |
| | | 20.520 | | 2 972 | | | | | | | | 10 170 | | 20 |
| Lass assum damas | | 30,539 | | 3,872 | | | | | | | | 42,472 | | 38 |
| Less accum. deprec. | | (2,791) | _ | (1,434) | | | | | | | | (12,096) | | (13) |
| | | 27,748 | | 2,438 | | | | | | | | 30,376 | | 25 |
| | | | | | | | | | | | | | | |
| Other assets | | | | | | | | | | | | | | |
| Goodwill | | | | | | | | | | | | 3,052 | | |
| Notes Receivable | | 13,750 | | | | | | | | | | 13,750 | | |
| Investment in unconsolidated | | | | | | | | | | | | | | |
| affiliates | | 1,425,204 | | | | | | | | | | | | |

| Deferred charges & | | | | | | | | | | | | | |
|--------------------|--------------|----|--------|----|----|----|--------|----|--------|----|--------|-------------|--|
| other assets | 103,906 | | 1,954 | | 8 | | | | | | 9,977 | 480 | |
| | | | | | | | | | | | | | |
| | \$ 2,274,273 | \$ | 27,021 | \$ | 16 | \$ | 21,163 | \$ | 63,292 | \$ | 62,950 | \$ 7,491 | |
| | | _ | | _ | _ | _ | | _ | | _ | | | |

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TECO

TECO WHOLESALE GENERATION, INC.

CONSOLIDATING BALANCE SHEET

DECEMBER 31, 2003

| | | TM Power | TECO | | | | Wholesale |
|---|------------|------------|---------------|--------------|-----------|-----------------------|---------------------|
| | TPS Int 1 | Ventures | Power | TPS | Hamakua/ | | Generation |
| | Power | LLC | Ventures Inc. | GP/LP | Hawaii | Eliminations | (Consolidated) |
| Current assets | | | | | | | |
| Cash and cash equivalents | \$ 25,611 | \$ 11,473 | \$ 8,230 | \$ 2,940 | \$ 1,372 | \$ (681) | \$ 38,570 |
| Restricted cash | | | | 18,815 | | (18,815) | 29,026 |
| Receivables | 8,004 | 2,652 | 4,010 | 39,009 | | (794,053) | 48,175 |
| Inventories at average cost | | | | | | | |
| Fuel | 5,094 | 2,159 | | | | | 7,253 |
| Materials and supplies Discontinued Operations | 3,913 | 1,570 | 10,508 | 12,066 | | (12,066) 2,675,023 | 17,583 2,675,023 |
| Prepayments | 607 | 183 | 318 | 2,355 | | (2,355) | 15,850 |
| | 43,229 | 18,037 | 23,066 | 75,185 | 1,372 | 1,847,053 | 2,831,480 |
| Investment in subsidiaries | | | | | | | |
| | | | | | | | |
| Property, plant & equipment at original cost | | | | | | | |
| Plant in service | 155,949 | 167,899 | 187,158 | 1,402,063 | | (1,403,518) | 552,061 |
| Construction work in Process (CWIP) | | | 669,878 | 15,303 | | (15,302) | 691,106 |
| Other property | 550 | | | | | (,) | 13,734 |
| | 156,499 | 167,899 | 857,036 | 1,417,366 | | (1,418,820) | 1,256,901 |
| Less accum. deprec. | (21,227) | (14,683) | (17,591) | (49,442) | | 49,638 | (69,639) |
| | 135,272 | 153,216 | 839,445 | 1,367,924 | | (1,369,182) | 1,187,262 |
| | | | | | | | |
| Other assets | | | | | | | |
| Goodwill | 56,308 | | | | | | 59,360 |
| Notes Receivable | 8,067 | | | 676,130 | | (689,880) | 21,817 |
| Investment in unconsolidated | | | | | | | |
| affiliates | 127,707 | | | | 13,078 | (1,266,291) | 299,698 |
| Deferred charges & other assets | 20,268 | 10,652 | 41,283 | 558,042 | 475 | (558,043) | 189,002 |
| | | | | | | | |
| | \$ 390,851 | \$ 181,905 | \$ 903,794 | \$ 2,677,281 | \$ 14,925 | \$ (2,036,343) | \$ 4,588,619 |

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TECO WHOLESALE GENERATION, INC.

CONSOLIDATING BALANCE SHEET

DECEMBER 31, 2003

(thousands of dollars)

TECO

| | Generation | TECO | Pasco | | | | TPS OPS |
|---|---------------|---------------|------------|------------------|-------------------|--------------|-------------|
| | (parent only) | Energy Source | Power G.P. | H. Power I, Inc. | H. Power II, Inc. | TPS GO, Inc. | Holding Co. |
| Current Liabilities | | | | | | | |
| Long-term debt due | | | | | | | |
| within one year | \$ | \$ | \$ | \$ | \$ | \$ 3,250 | \$ |
| Accounts payable | 60,130 | 24,295 | 4 | | | 23,706 | 5,607 |
| Interest accrued | 9,884 | | | | | | |
| Taxes accrued | 1 | | | 265 | 796 | 5,746 | 73 |
| Discontinued Operations | | | | | | | |
| | 70,015 | 24,295 | 4 | 265 | 796 | 32,702 | 5,680 |
| | 70,015 | 24,293 | 4 | 203 | 790 | 52,702 | 5,080 |
| Deferred income taxes | 10,766 | 2,271 | 1 | | | 1,329 | |
| Other deferred credits | 1,258 | | | | | 200 | |
| Sub debt - TECO | | | | | | | |
| Finance | 13,750 | | | | | | |
| Long-term debt, less amount due within one year | | | | | | 21,750 | |
| Advances from TECO | | | | | | 21,750 | |
| Energy | 2,875,180 | | | | | | |
| Other liabilities -MI | 2,070,100 | | | | | 783 | |
| Common stock | 334,342 | | 8 | 10,971 | 32,916 | 1 | 7 |
| Other comprehensive | /- | | | | - , | | |
| Income | 409 | 3,434 | | | | | |
| Retained earnings | (1,031,447) | (2,979) | 3 | 9,927 | 29,580 | 6,185 | 1,804 |
| | | | | <u> </u> | . <u></u> . | | |
| | \$ 2,274,273 | \$ 27,021 | \$ 16 | \$ 21,163 | \$ 63,292 | \$ 62,950 | \$ 7,491 |
| | | | | | | | |

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TECO WHOLESALE GENERATION, INC.

CONSOLIDATING BALANCE SHEET

DECEMBER 31, 2003

| | | | | | | | TECP |
|----------------------------|------------|-------------|---------------|--------------|-----------|----------------|----------------|
| | | TM Power | TECO | | | | Wholesale |
| | TPS Int 1 | Ventures | Power | TPS | Hamakua/ | | Generation |
| | Power | LLC | Ventures Inc. | GP / LP | Hawaii | Eliminations | (Consolidated) |
| Current Liabilities | | | | | | | |
| Long-term debt due | | | | | | | |
| within one year | \$ 14,571 | \$ | \$ | \$ 16,170 | \$ | \$ (16,170) | \$ 17,821 |
| Accounts payable | 121,358 | 46,346 | 676,171 | 61,117 | 304 | (935,379) | 83,659 |
| Interest accrued | 9 | 1,278 | | 14,827 | | (14,826) | 11,172 |
| Taxes accrued | 1,783 | | 2,369 | 2,262 | 1 | (2,262) | 11,034 |
| Discontinued Operations | | | | | | 2,186,798 | 2,186,798 |
| | 137,721 | 47,624 | 678,540 | 94,376 | 305 | 1,218,161 | 2,310,484 |
| | | | · | | | | |
| Deferred income taxes | 5,304 | | | | 2,210 | | 21,881 |
| Other deferred credits | 206 | | 4,427 | 41,286 | | (42,545) | 4,832 |
| Sub debt - TECO Finance | | | | | | (13,750) | |
| Long-term debt, less | | | | | | | |
| amount due within one | | | | | | | |
| year | 61,487 | | | 2,071,130 | | (2,071,130) | 83,237 |
| Advances from TECO | | | | | | | |
| Energy | | | | | | | 2,875,180 |
| Other liabilities - MI | | | | | | | 783 |
| Common stock | 75,679 | 182,160 | 265,333 | 1,483,295 | 16,859 | (2,067,229) | 334,342 |
| Other comprehensive income | | | 58 | (14,574) | | | (10,673) |
| Retained earnings | 110,454 | (47,879) | (44,564) | (998,232) | (4,449) | 940,150 | (1,031,447) |
| retained carnings | 110,704 | (+7,079) | (++,50+) | (770,232) | (+,++) | 740,130 | (1,031,++7) |
| | \$ 390,851 | \$ 181,905 | \$ 903,794 | \$ 2,677,281 | \$ 14,925 | \$ (2,036,343) | \$ 4,588,619 |
| | | | | | | | |

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TECO WHOLESALE GENERATION, INC.

CONSOLIDATING INCOME STATEMENT

TWELVE MONTHS ENDED DECEMBER 31, 2003

| | TECO Wholesale | TECO Pasco Energy Power H. Power I, | | H Dama H | TECO | TDC ODC | |
|--|-----------------------------|--|------|------------------|----------------------|-----------------|------------------------|
| | Generation (parent only) | Source | G.P. | Inc. | H. Power II, Inc. | TPS GO, Inc. | TPS OPS Holding Co. |
| Revenues | \$ 1,226 | \$ 24,697 | \$ 1 | \$ 72,746 | \$ | \$ 19,485 | \$ 2,960 |
| ite (endes | ф 1,220 | ¢ 2 1,097 | ΨΙ | φ <i>12,11</i> 0 | Ψ | ф 19,105 | φ 2,900 |
| Expenses | | | | | | | |
| Operation | 31,708 | 1,466 | | 4,765 | | 3,560 | 1,497 |
| Maintenance | | | | 1,302 | | 213 | |
| Depreciation & | | | | | | | |
| Amortization | 1,893 | 536 | | 4,786 | | 2,239 | 13 |
| Asset Impairment | (2,494) | | | | | | |
| Goodwill Impairment | 26,203 | 205 | | | | | |
| Restructuring | 4,690 | 385 | | 27 201 | | | |
| Fuel BB4 - Pass Through | | 27,676 | | 37,301 139 | | | |
| Taxes Other Than Income | 761 | 166 | | 1,957 | | 512 | 1 |
| Taxes Other Than Income | /01 | 100 | | 1,937 | | 512 | 1 |
| | (0.7(1 | 20.220 | | 50.050 | | (50.1 | 1 5 1 1 |
| | 62,761 | 30,229 | | 50,250 | | 6,524 | 1,511 |
| Income from Operations | (61,535) | (5,532) | 1 | 22,496 | | 12,961 | 1,449 |
| TMDP Arbitration Reserve | | | | | | | |
| Other Income | (11,575) | 749 | | 2,247 | 53,292 | 2,139 | |
| other medine | (11,575) | | | 2,247 | 55,272 | 2,137 | |
| Lassana Defens Interest 9 | | | | | | | |
| Income Before Interest & Income Taxes | (73,110) | (4,783) | 1 | 24,743 | 53,292 | 15,100 | 1,449 |
| income raxes | (75,110) | (4,783) | 1 | 24,743 | 55,292 | 15,100 | 1,449 |
| Interest Charges | | | | | | | |
| Long-Term Debt | 104,588 | | | 6,918 | | 1,844 | |
| Other Interest Expense | 479 | | | (6) | | | (5) |
| | 105,067 | | | 6,912 | | 1,844 | (5) |
| | | | | | | | |
| Income Before Provision for | | | | | | | |
| Income Taxes | (178,177) | (4,783) | 1 | 17,831 | 53,292 | 13,256 | 1,454 |
| | | | | | | | |
| Equity Earnings in | | | | | | | |
| Subsidiaries | (997,373) | | | | | | |
| | | | | | | | |

| Provision for Income Taxes | (71,411) | (1,837) | | 6,892 | 20,675 | 7,728 | 545 |
|--|----------------|------------|------|-----------|-----------|----------|--------|
| NI From Continuing Operations | (1,104,139) | (2,946) | 1 | 10,939 | 32,617 | 5,528 | 909 |
| Discontinued Operations | | | | | | | |
| Income from Disc Operations | | | | | | | |
| Provision for Income Taxes | | | | | | | |
| | | | | | | | |
| Net Gain on Discontinued Operations | | | | | | | |
| Net Income | \$ (1,104,139) | \$ (2,946) | \$ 1 | \$ 10,939 | \$ 32,617 | \$ 5,528 | \$ 909 |
| | | | | | | | |

Exhibit A

Page 18 of 20

TECO WHOLESALE GENERATION, INC.

CONSOLIDATING INCOME STATEMENT

TWELVE MONTHS ENDED DECEMBER 31, 2003

(thousands of dollars)

TECO

TM Power

TECO

Wholesale

| | | I WI I Owei | IECO | | | | wholesale |
|------------------------------------|---|-------------|---------------|-------------|----------|--------------|----------------|
| | TPS Int 1 | Ventures | Power | TPS | Hamakua/ | | Generation |
| | Power | LLC | Ventures Inc. | GP/LP | Hawaii | Eliminations | (Consolidated) |
| Revenues | \$ 64,955 | 35,335 | \$ 63,596 | \$ 319,357 | \$ | \$ (349,975) | \$ 254,383 |
| Expenses | | | | | | | |
| Operation | 6,945 | 13,948 | 8,282 | 40,240 | | (43,181) | 69,230 |
| Maintenance | 1,510 | 594 | 7,871 | 10,998 | | (10,998) | 11,490 |
| Depreciation & Amortization | 6,119 | 5,459 | 6,319 | 54,799 | | (54,854) | 27,309 |
| Asset Impairment | | | | 1,248,112 | | (1,185,679) | 59,939 |
| Goodwill Impairment | | | 68,954 | | | | 95,157 |
| Restructuring | | | | | | | 5,075 |
| Fuel | 17,381 | 14,958 | 49,926 | 269,715 | | (297,390) | 119,567 |
| BB4 Pass Through | | | | | | | 139 |
| Taxes Other Than Income | 460 | 830 | 2,704 | 1,384 | | (1,385) | 7,390 |
| | | | | | | | |
| | 32.415 | 35,789 | 144.056 | 1,625,248 | | (1,593,487) | 395,296 |
| | 52,415 | 55,789 | 144,050 | 1,023,248 | | (1,595,487) | 393,290 |
| Income from Operations | 32,540 | (454) | (80,460) | (1,305,891) | | 1,243,512 | (140,913) |
| L | , | × / | (00,000) | (-,,-,-,-) | | -, , | |
| TMDP Arbitration Reserve | | (32,000) | | | | | (32,000) |
| Other Income | 9,156 | (7,425) | 2,451 | (107,205) | (3,166) | (118,341) | 59,004 |
| | | | | | | | · |
| Income Before Interest & | | | | | | | |
| Income Taxes | 41,696 | (39,879) | (78,009) | (1,413,096) | (3,166) | 1,361,853 | (113,909) |
| | , i i i i i i i i i i i i i i i i i i i | ~ / / | | | | | × , , , |
| Interest Charges Long-Term Debt | 6,518 | | | 78,934 | | (79,517) | 119,285 |
| e | 0,318 | 1,416 | | 78,934 | | (79,517) | 1,884 |
| Other Interest Expense | | 1,410 | | | | | 1,004 |
| | | | | | | | |
| | 6,518 | 1,416 | | 78,934 | | (79,517) | 121,169 |
| Income Before Provision for | | | | | | | |
| Income Taxes | 35,178 | (41,295) | (78,009) | (1,492,030) | (3,166) | 1,441,370 | (235,078) |
| Equity Earnings in Subsidiaries | | | | | | 989,167 | (8,206) |
| | 7.00/ | (16.047) | (27.2.5) | (521.002) | (1.100) | 504.450 | |
| Provision for Income Taxes | 7,334 | (16,047) | (27,363) | (521,882) | (1,199) | 504,459 | (92,106) |
| | | | | | | | |
| NI From Continuing Operations | 27,844 | (25,248) | (50,646) | (970,148) | (1,967) | 1,926,078 | (151,178) |
| | | | | | | | / |

Discontinued Operations

| Income from Disc Operations | | | | | | (1,441,371) | (1,441,371) |
|-----------------------------|-----------|-------------|-------------|--------------|------------|-------------|----------------|
| Provision for Income Taxes | | | | | | (504,457) | (504,457) |
| | | | | | | | |
| Net Gain on Discontinued | | | | | | | |
| Operations | | | | | | (936,914) | (936,914) |
| Net Income | \$ 27,844 | \$ (25,248) | \$ (50,646) | \$ (970,148) | \$ (1,967) | \$ 989,164 | \$ (1,088,092) |
| | | | | | | | |

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TECO WHOLESALE GENERATION, INC.

CONSOLIDATING STATEMENT OF RETAINED EARNINGS

TWELVE MONTHS ENDED DECEMBER 31, 2003

(thousands of dollars)

TECO

| | Wholesale | | | | | | |
|---|-----------------------------|--------------------------|---------------------|------------------------|-------------------------|-----------------|------------------------|
| | Generation (parent only) | TECO Energy Source | Pasco Power G.P. | H. Power I, Inc. | H. Power II, Inc. | TPS GO, Inc. | TPS OPS Holding Co. |
| Balance, beginning of period | \$ 56,646 | \$ (32) | \$ 2 | \$ 1,021 | \$ 3,061 | \$ 2,170 | \$ 895 |
| Add: Net income | $(1,104,139)^{(1)}$ | (2,946) | 1 | 10,939 | 32,617 | 5,528 | 909 |
| Comprehensive Income | 409 | 3,434 | | | | | |
| | | <u> </u> | | | | | |
| | (1,047,084) | 456 | 3 | 11,960 | 35,678 | 7,698 | 1,804 |
| Deduct: | | | | | | | |
| Cash dividends on capital stock Common | | | | | | | |
| | 16,046 | (1) | | (2,033) | (6,098) | (1,513) | |
| | | | | | | | |
| Balance, end of period | \$ (1,031,038) | \$ 455 | \$ 3 | \$ 9,927 | \$ 29,580 | \$ 6,185 | \$ 1,804 |
| | | | | | | | |

(1) Includes \$(997,373) of TECO Power Service's equity in earnings of subsidiaries.

Exhibit A

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TECO WHOLESALE GENERATION, INC.

CONSOLIDATING STATEMENT OF RETAINED EARNINGS

TWELVE MONTHS ENDED DECEMBER 31, 2003

(thousands of dollars)

TECO

| | | TM Power | TECO | | | | Wholesale |
|--|-----------------|-------------|-----------------|---------------------|------------|--------------|-----------------------|
| | TPS Int 1 | Ventures | Power | TPS | Hamakua/ | | Generation |
| | Power | LLC | Ventures Inc. | GP / LP | Hawaii | Eliminations | (Consolidated) |
| Balance, beginning of period | \$ 81,373 | \$ (6,584) | \$ 5,546 | \$ (45,772) | \$ (1,982) | \$ (78,730) | \$ 17,614 |
| Add: Net income Comprehensive Income | 27,844 1,237 | (25,248) | (50,646) 594 | (970,148) 22,684 | (1,967) | 989,164 | (1,088,092) 28,358 |
| | 110,454 | (31,832) | (44,506) | (993,236) | (3,949) | 910,433 | (1,042,120) |
| Deduct: Cash dividends on capital stock Common | | (16,047) | | (19,570) | (500) | 29,716 | |
| Balance, end of period | \$ 110,454 | \$ (47,879) | \$ (44,506) | \$ (1,012,806) | \$ (4,449) | \$ 940,150 | \$ (1,042,120) |

EXHIBIT B

ORGANIZATIONAL CHART

SHOWING THE RELATIONSHIP OF EACH EWG

OR FOREIGN UTILITY COMPANY TO ASSOCIATE COMPANIES

IN THE HOLDING-COMPANY SYSTEM

1. TECO Energy, Inc. TECO Wholesale Generation, Inc.

TPS Guatemala One, Inc.

Tampa Centro Americana de Electricidad, Ltda. TCAE (an EWG)

2. TECO Wholesale Generation, Inc. TPS International Power, Inc.

TPS de Ultramar, Ltd.

TPS de Ultramar Guatemala, S.A.

Distribucion Electrica CentroAmericana II, S.A. - DECA II

Empressa Electrica de Guatemala, S.A. EEGSA (a foreign utility company)

3. TECO Wholesale Generation, Inc. TPS International Power, Inc.

TPS San Jose International, Inc.

TPS San Jose, LDC

TPS Palmera, LDC

Palm Import and Export Corporation

San Jose Power Holding Company, Ltd.

Central Generadora Electric San Jose, S.R.L. - CGESJ (an EWG and a foreign utility company)

4. TECO Wholesale Generation, Inc. TM Power Ventures, LLC

TM Delmarva Power LLC

Commonwealth Chesapeake Company, LLC - CCC (an EWG)

5. TECO Wholesale Generation, Inc. TECO Power Ventures, Inc.

TPS TriCo, LLC

TPS Dell, LLC (an EWG)

PAGE 1 of 3

6. TECO Wholesale Generation, Inc. TECO Power Ventures, Inc.

TPS TriCo, LLC

TPS McAdams, LLC (an EWG)

7. TECO Wholesale Generation, Inc. TPS LP, Inc.

TPS GP, Inc.

TECO-Panda Generating Company, LP

Union Power I, LLC

Union Power II, LLC

Union Power Partners, LP (an EWG)

8. TECO Wholesale Generation, Inc. TPS LP, Inc.

TPS GP, Inc.

TECO-Panda Generating Company, LP

Panda Gila River I, LLC

Panda Gila River II, LLC

Panda Gila River, LP (an EWG)

9. TECO Wholesale Generation, Inc. TPS Hamakua, Inc.

TPS Hawaii, Inc.

Hamakua A, LLC

Hamakua Energy Partners, LP (an EWG)

10. TECO Wholesale Generation, Inc. TECO Power Ventures, Inc.

TPS TriCo, LLC

TPS Tejas GP, LLC

TPS Tejas LP, LLC

Frontera Generation Limited Partnership (an EWG)

11. TECO Wholesale Generation, Inc. TPS Holdings II, Inc.

PLC Development Holdings, LLC

Panda Texas Generating I, LLC

Panda Texas Generating II, LLC

Texas Independent Energy, LP

Texas Independent Energy Operating Company, LLC (an EWG)

PAGE 2 of 3

- 12. TECO Wholesale Generation, Inc. TPS Holdings II, Inc.
- PLC Development Holdings, LLC

Panda Texas Generating I, LLC

Panda Texas Generating II, LLC

Texas Independent Energy, LP

Guadalupe Power I, LLC

Guadalupe Power II, LLC

Guadalupe Power Partners, LP (an EWG)

- 13. TECO Wholesale Generation, Inc. TPS Holdings II, Inc.
- PLC Development Holdings, LLC

Panda Texas Generating I, LLC

Panda Texas Generating II, LLC

Texas Independent Energy, LP

Odessa-Ector Power I, LLC

Odessa-Ector Power II, LLC

Odessa-Ector Power Partners, LP (an EWG)

PAGE 3 of 3