BLAST ENERGY SERVICES, INC. Form 10QSB/A June 05, 2006

UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 10-QSB/A

(Mark One) x QUARTERLY REPORT UNDER SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT O 1934	ЭF
For the quarterly period ended March 31, 2006	
"TRANSITION REPORT UNDER SECTION 13 OR 15(d) OF THE EXCHANGE ACT	
For the transition period from to	
333-64122	
(Commission file number)	

Blast Energy Services, Inc. (Exact name of small business issuer as specified in its charter)

California (State or other jurisdiction of incorporation or organization) 22-3755993 (IRS Employer Identification No.)

14550 Torrey Chase Blvd, Suite 330 Houston, Texas 77014 (Address of principal executive offices)

> (281) 453-2888 (Issuer's telephone number)

(Former name, former address and former fiscal year, if changed since last report)

Check whether the issuer (1) filed all reports required to be filed by Section 13 or 15(d) of the Exchange Act during the past 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes x No "

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act. Yes "No x

The number of shares outstanding of each of the issuer's classes of common equity as of March 31, 2005 - 43,054,507

The common stock of Blast Energy Services, Inc. is traded on the OTC Bulletin Board under the symbol "BESV".

Transitional Small Business Disclosure Format (check one): Yes "No x

Explanatory Note

Blast Energy Services, Inc (fka Verdisys, Inc.) is filing this amended Quarterly Report on Form 10-QSB/A for the period ended March 31, 2006 (the "Amended Quarterly Report"), to amend its Quarterly Report on Form 10-QSB for the period ending March 31, 2006 originally filed with the Securities and Exchange Commission on May 15, 2006.

The Amended Quarterly Report amends the Company's financial statements to reflect the proper classification of the cash received from the 2005 sale of the Landers license, including the associated footnotes to the financial statements and disclosures under Part I, Item 1, "Financial Statements." Except for these items no other information in the original Report is amended hereby.

Blast Energy Services, Inc.

Index

		Page Number
PART I.	FINANCIAL INFORMATION	
Item 1.	Financial Statements	4
Item 2.	Management's Discussion and Analysis of Financial Condition and Plan of Operation	11
Item 3.	Controls and Procedures	14
D / D YY	OMYNTH WITHOUT A MY OV	
PART II.	OTHER INFORMATION	
T4 1	Land Daniel Paris	1.4
Item 1.	Legal Proceedings	14
Item 2.	Unregistered Sales of Equity Securities and Use of Proceeds	14
Item 4.	Submission of Matters to a Vote of Security Holders	15
Item 6.	Exhibits and Reports on Form 8-K	15
SIGNATURES		16

Blast Energy Services, Inc.

PART I. FINANCIAL INFORMATION

ITEM 1. Financial Statements

	Page Number
Balance Sheets as of March 31, 2006 and December 31, 2005	5
Statements of Operations, for the three months ended March 31, 2006 and 2005	6
Statements of Cash Flow, for the three months ended March 31, 2006 and 2005	7
Notes to Financial Statements	8

BLAST ENERGY SERVICES, INC. BALANCE SHEETS

Assets		arch 31, 2006 (Unaudited)]	December 31, 2005
Current Assets	(Chaudhed)		
Cash	\$	325,871	\$	835,978
Accounts Receivable, net of allowance for doubtful accounts of \$10,290		,		,
and \$10,290		123,333		156,437
Other Assets		199,303		231,413
Current Assets		648,507		1,223,828
Intangible assets, net of \$48,750 and \$27,857 accumulated amortization		1,121,250		1,142,143
Equipment, net of \$28,236 and \$22,416 of accumulated depreciation		1,039,824		977,269
Total Assets	\$	2,809,581	\$	3,343,240
Liabilities and Stockholder's Deficit				
Current Liabilities	ф	555 (7)	Ф	(22.20)
Accounts payable	\$	555,676	\$	622,396
Accrued expenses Deferred revenue		524,201		533,842
		99,417		131,425
Notes payable-related parties, net of unamortized discount of \$5,926 and \$14,814		194,074		185,186
Notes payable-other		42,500		395,000
Total Current Liabilities		1,415,868		1,867,849
Total Current Liabilities		1,413,606		1,007,049
Long Term Liabilities				
Advances-related parties		1,000,000		1,000,000
Note payable-other		500,000		500,000
Deferred revenue, less current portion		6,780		6,780
Total Liabilities		2,922,648		3,374,629
		, ,		
Commitments and Contingencies		-		-
Stockholders' Deficit				
Common stock, \$.001 par value, 100,000,000 shares authorized,				
43,054,507 and 42,060,477 shares issued and outstanding		43,054		42,060
Additional paid in capital		30,741,083		29,855,409
Accumulated deficit		(30,897,204)		(29,928,859)
Total Stockholders' Deficit		(113,067)		(31,390)
	Φ.	2 000 701	.	0.010.010
Total Liabilities and Stockholders' Deficit	\$	2,809,581	\$	3,343,240

See accompanying notes to financial statements.

BLAST ENERGY SERVICES, INC. STATEMENTS OF OPERATIONS (Unaudited)

For the Three Months Ended

		March 31,			
		2006		2005	
				(Restated)	
Revenue:					
Satellite Communications	\$	291,961	\$	272,802	
Down-hole Solutions		-		14,981	
Total Revenue		249,523		287,783	
Cost of Services Provided:					
Satellite Communications		205,143		173,803	
Down-hole Solutions		132,246		119,484	
Total Cost of Services Provided		337,389		293,287	
Gross Margin (Deficit)		(45,428)		(5,504)	
Operating Expenses:					
Selling, general and administrative		712,861		1,034,627	
Depreciation and amortization		26,713		29,810	
Bad debts		-		10,000	
Operating loss		(785,002)		(1,079,941)	
Other (Income) Expense:				-	
Other income		(42,533)		-	
Interest expense		43,877		51,261	
Loss on extinguishment of debt		182,000		-	
Other Income		-		(971)	
Interest income		-		(4)	
Total other (income) expense		183,344		50,286	
Net Loss	\$	(968,346)	\$	(1,130,227)	
	,				
Basic and diluted loss per share	\$	(0.02)	\$	(0.03)	
Weighted average shares outstanding		42,695,063		34,404,860	

See accompanying notes to financial statements.

BLAST ENERGY SERVICES, INC. STATEMENTS OF CASH FLOWS (Unaudited)

For the Three Months Ended March

	31,			
		2006		2005
				(Restated)
Cash Flows From Operating Activities:				
Net loss	\$	(968,346)	\$	(1,130,277)
Adjustments to reconcile net loss to net cash used in operating activities:				
Stock issued for services or litigation		202,500		962,395
Option and warrant expense		93,458		25,000
Amortization of note discount		8,888		34,488
Depreciation and amortization		26,713		29,810
Loss on extinguishment of debt		182,000		(971)
Bad debts		_		10,000
Change in working capital items		(59,155)		(419,306)
Net Cash Used In Operating Activities		(513,942)		(488,811)
Cash Flows From Investing Activities:				
Construction of equipment		(46,490)		(250,000)
Proceeds from Sale of License		-		400,000
Purchase of property and equipment		(21,885)		-
Net Cash Used In Investing Activities		(68,375)		150,000
Cash Flows From Financing Activities:				
Proceeds from sale of stock		-		241,500
Proceeds from exercise of options and warrants		74,710		250
Payments on note payable		(2,500)		-
Net Cash Provided By Financing Activities		72,210		241,750
Net change in cash		(510,107)		(97,061)
Cash at beginning of period		835,978		266,917
Cash at end of period	\$	325,871	\$	169,856
Non-Cash Transactions:				
Conversion of notes payable to common stock	\$	350,000	\$	-
Shares issued for interest	\$	11,000	\$	-
Shares issued for extinguishment of debt	\$	182,000	\$	-
Conversion of liabilities to common stock	\$	-	\$	192,737
Exchange of equipment for customer deposit	\$	-	\$	175,000
Exchange of equipment for accounts payable	\$	-	\$	3,883
Exchange of equipment for accounts payable	\$	-	\$	3,883

See accompanying notes to financial statements.

BLAST ENERGY SERVICES, INC. NOTES TO FINANCIAL STATEMENTS

(Unaudited)

NOTE 1 - BASIS OF PRESENTATION

The accompanying unaudited interim financial statements of Blast Energy Services, Inc. ("Blast") have been prepared in accordance with accounting principles generally accepted in the United States of America for interim financial information and with the instructions to Form 10-QSB. Accordingly, they do not include all of the information and footnotes required by generally accepted accounting principles for complete financial statements and should be read in conjunction with the Management's Discussion and Analysis and the audited financial statements and notes thereto contained in Blast's 2005 Annual Report filed with the SEC on Form 10-KSB. In the opinion of management, all adjustments, consisting of normal recurring adjustments, necessary for a fair presentation of financial position and the results of operations for the interim periods presented have been reflected herein. The results of operations for the interim periods are not necessarily indicative of the results to be expected for the full year. Notes to the financial statements which would substantially duplicate the disclosure contained in the audited financial statements for 2005 as reported in the 10-KSB have been omitted.

Reclassifications. Certain amounts in the financial statements of the prior year have been reclassified to conform to the presentation of the current year for comparative purposes.

NOTE 2 - GOING CONCERN

As shown in the accompanying financial statements, Blast incurred a net loss of \$0.9 million for the three months ended March 31, 2006, has an accumulated deficit of \$30.9 million and a working capital deficit of \$0.8 million as of March 31, 2006 and has several significant future financial obligations. These conditions create an uncertainty as to Blast's ability to continue as a going concern. Management is trying to raise additional capital. The financial statements do not include any adjustments that might be necessary if Blast is unable to continue as a going concern.

NOTE 3 - STOCK OPTIONS AND WARRANTS

On January 1, 2006, Blast adopted SFAS No. 123(R), "Share-Based Payment" ("SFAS 123(R)"). This replaced SFAS No. 123 and supersedes APB Opinion No. 25. SFAS 123(R) requires all share-based payments to employees, including grants of employee stock options, to be recognized in the financial statements based on their fair values. The pro forma disclosures previously permitted under SFAS 123 are no longer an alternative to financial statement recognition. Blast adopted SFAS 123(R) using the modified prospective method which requires the application of the accounting standard as of January 1, 2006. The consolidated financial statements as of and for the quarter ended March 31, 2006 reflect the impact of adopting SFAS 123(R). In accordance with the modified prospective method, the consolidated financial statements for prior periods have not been restated to reflect, and do not include, the impact of SFAS 123(R).

Prior to 2006, compensation was recorded for stock-based compensation grants based on the excess of the estimated fair value of the common stock on the measurement date over the exercise price.

For the Three Months Ended March 31, 2005

Edgar Filing: BLAST ENERGY SERVICES, INC. - Form 10QSB/A

Net loss as reported	\$
	(1,130,227)
Less: stock based	
compensation determined	
Under fair value based	(81,569)
method	
Pro forma net loss	\$
	(1,211,796)
Basic and diluted net loss	
per common share:	
As reported	\$ (.03)
Pro forma	\$ (.04)

The weighted average fair value of the stock options granted during the three months March 31, 2006 and 2005 was \$.08 and \$.42, respectively. Variables used in the Black-Scholes option-pricing model include (1) 2% risk-free interest rate, (2) expected option life is the actual remaining life of the options as of each period end, (3) expected volatility is 69% and 153%, respectively, and (4) zero expected dividends.

NOTE 4 - EQUIPMENT

This consists primarily of one abrasive fluid jetting tractor & trailer rig that is currently under repair, mounted with high powered water compressors, flexible hose and other assorted down-hole equipment which is used to conduct casing cutting and lateral drilling operations with abrasive jetting technology. It also includes a heavy duty pick up truck and a rig support trailer as well as office furniture and computers.

NOTE 5 - INTELLECTUAL PROPERTY ("IP")

In April 2003, Blast entered into a license agreement for the exclusive use of the Landers lateral drilling process. On March 8, 2005, Blast assigned its rights in that license to Maxim TEP, Inc. ("Maxim") along with all current and future assignments, sublicenses or territorial royalty pertaining to the license. The President and CEO of Maxim is Dan Williams, a former President and CEO of Blast. As consideration, Maxim paid \$1,300,000 in principal payments and \$500,000 in penalties for extending the payment deadlines and released a \$270,000 credit obligation we owed to Maxim. Blast will retain a non-exclusive sublicense interest in the Landers license, as long as we pay all required royalties on which the Landers Horizontal Technology is utilized. The carrying value of the IP was impaired by \$3,175,000 at December 31, 2004 to recognize the sale of the license.

On July 15, 2005, Blast entered into an agreement to develop its initial abrasive jetting rig with Berg McAfee Companies, LLC ("BMC"), a major shareholder. The arrangement involves two loans for a total of \$1 million to fund the completion of the initial rig and sharing in the expected rig revenues for a ten-year period. As of December 31, 2005, Blast received \$1 million in funding under this agreement. Under the terms of the loan agreement with BMC, cash revenues will be shared on the basis of allocating 90% to Blast and 10% to BMC for a ten-year period following repayment. After ten years, Blast will receive all of the revenue from the rig. The loan, secured by the value of the rig, which carries an average interest rate of 7.4%, has a senior and subordinated structure due September 15, 2006 and September 30, 2006, respectively. In February 2006, Blast and Berg McAfee Companies, our major shareholder, mutually agreed to extend the Maturity Date of the AFJ Rig Loans from September 2006 to March 31, 2007. No consideration was paid to BMC for this extension. However, BMC will earn additional interest which accrues during the extended loan period. BMC also has the option to fund an additional three rigs under these commercial terms.

On March 17, 2006 Blast replaced in their entirety both its August 25, 2005 purchase agreement and October 2004 licensing agreement with a revised Technology Purchase Agreement with Alberta Energy Partners ("Alberta") to purchase a one-half interest in Alberta's Abrasive Fluid Jet ("AFJ") cutting technology. Blast issued to Alberta 3,000,000 restricted shares of its common stock and 750,000 warrants exercisable at \$.45 per share for the purchase of Blast common shares. The warrants are exercisable at such time as a minimum of \$225,000 in revenue has been received by operation of Blast Rig # 1, and expire three years from date of issuance. The fair value of the award will be measured and recognized at which time Blast achieves the \$225,000 revenue mark. In addition, one half of Blast's 50% share of the revenue stream from licensing of the technology shall be paid to Alberta, in addition to Alberta's own one-half, until Alberta has received \$2 million. Thereafter, Blast and Alberta will share licensing revenue equally. Blast and Alberta will share licensing revenue equally. Royalties are payable to Alberta at the rate of \$2,000 per well or 2% of gross revenues received, whichever is greater, for each well bore in which Blast uses the technology. The agreement shall remain in effect for the commercial life of the technology.

At March 31, 2006 the total cost of the Intellectual Property was \$1,170,000 with \$48,750 of accumulated amortization. The IP, composed of the 50% ownership in the Alberta technology, is being amortized on a straight-line method over the life of the patent, which is 14 years. Effective December 31, 2005, the Company commissioned an independent evaluation of the Intellectual Property, which exceeds the carrying value. Therefore, on that basis, no asset impairment is required.

NOTE 6 - STOCKHOLDERS EQUITY

In the first quarter of 2006, Blast issued a total of 994,030 shares of common stock as follows:

- 135,000 shares valued at \$202,500 were issued to a consultant.
- 377,100 shares were issued pursuant to warrants exercised for \$74,710 cash.
- 13,783 shares were issued for the payment of 4th qtr. 2005 accrued interest
- 175,000 shares were issued for the payment of \$350,000 of notes payable that matured on 12/31/05
- 233,333 shares were issued as premium on the conversion of notes payable that matured on 12/31/05.
- 59,814 shares of common stock were reinstated to an existing shareholder.

NOTE 7 - NOTES PAYABLE

In January 2006, Blast issued (in lieu of cash) 13,784 shares of common stock for the payment of 4th quarter, 2005 interest on Convertible Promissory Notes at \$.80 per share (the average five-day closing price at year end).

In January 2006, holders of four Convertible Promissory Note Agreements dated July 23, 2004 totaling \$350,000 converted their Note principal amounts which were due on December 31, 2005, into shares of Company stock in lieu of cash payment. The original conversion terms including warrants, but excluding 8% interest, would equate to a \$1.00 per share investment value. The conversion includes a premium in the number of shares converted in order to lower the value of the holder's investment to \$.60 per share. This conversion value was based upon the same value of a private placement closed during December 2005.Blast issued 175,000 shares of common stock at a conversion price of \$2.00 per share and 233,333 shares of common stock related to the premium on the conversion.

NOTE 8 - BUSINESS SEGMENTS

Blast has two reportable segments: (1) satellite communications and (2) down-hole services. A reportable segment is a business unit that has a distinct type of business based upon the type and nature of services and products offered. Blast evaluates performance and allocates resources based on profit or loss from operations before other income or expense and income taxes. The table below reports certain financial information by reportable segment:

	For the Three Months Ended March 31,		
	2006	2005	
Revenues from external			
customers			
Satellite communications	\$ 291,962	\$ 272,802	
Down-hole services	-	14,981	
	\$ 291,962	\$ 287,783	
Operating profit (loss) 1			
Satellite communications	\$ 80,743	\$ 48,217	
Down-hole services	(180,319)	(233,512)	
Corporate	(685,426)	(894,646)	
•			
	\$	\$	
	(785,002)	(1,079,941)	

1- Operating loss is total operating revenue less operating expenses, selling general and administrative expenses, depreciation and amortization, bad debts and does not include other income and expense or income taxes.

NOTE 9 - RESTATEMENT

On March 23, 2006, the Board of Directors determined that Blast should restate the financial statements for the year ended December 31, 2004 included in its 2004 Annual Report on Form 10-KSB and the 2005 financial statements included in its three 2005 Quarterly Reports on Form 10-QSB. The restated financial statements were filed with the

SEC on March 30, 2006. These financial statements originally included the value of the Intellectual Property asset as cost because the independent valuation of the net present value of the future cash